

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - .197.20260.00.00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 11/17/02

Well Operator: Berry Petroleum Company KCC License #: 33116

Address: 5201 Truxton Avenue, Suite 300 City: Bakersfield

State: California Zip Code: 93309 Contact Phone: (661) 616 - 3900

Lease: SS Farms Well #: 14-23 Sec. 23 Twp. 12 S. R. 12  East  West

- SE - SE - SW Spot Location / QQQQ County: Wabaunsee

350 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

2840 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8 Set at: 355 Cemented with: 185 Sacks

Production Casing Size: 5 1/2 Set at: 2339 Cemented with: 175 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2076-78; 2102-04; 2120-26; 2135-38; 2154-62

Elevation: 1216.5 ( G.L. /  K.B.) T.D.: 2339 PBTD: 2297 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Bottom Plug: 2026-2162, Middle Plug: Perf & Squeeze 883-1410,  
Top Plug: 0-350

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Rick Stevens

Phone: (972) 381 - 2701

Address: 5700 W. Plano Parkway, Suite 1000, City / State: Plano, TX

Plugging Contractor: Hurricane Well Service, Inc KCC License #: 32006

Address: Wichita, KS Phone: (316) 685 - 5908

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 1/10/07 Authorized Operator / Agent: [Signature] (Signature)

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 12 2007

# EXACT Engineering, Inc.

## Wellbore Diagram effective 03/10/03

**Berry Petroleum Co**  
**SSFarms #14-23 well**  
 350' fsl & 2840' fel of section  
 Sec 23 T12S - R12E  
 Wabaunsee Co, KS

API# 15.197.20260.00.00

ALL DEPTHS ARE FROM GL  
 GL = 1212'

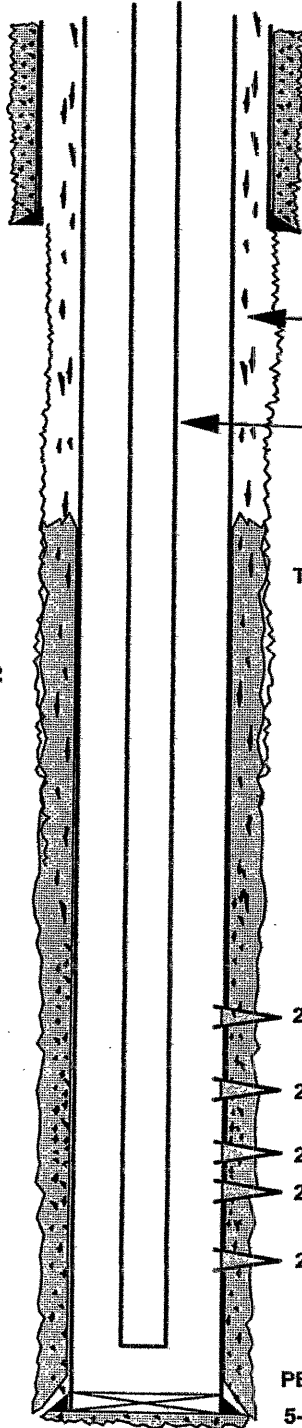
csg head 8-5/8" x 5-1/2" (10-3/4" 8rd) 2M  
 tbg head 5-1/2" x 2-7/8" ( ) M

**Directions:** (1) from north, on I-70 about 15mi W of Topeka, exit 341, south 4 miles on winding gravel rd (Windy Hill Rd) to tee at top of hill At TV & water towers, turn right (west) onto lease road staying to left for 1.7 miles across pond dam & under electric transmission line to location

(2) from south, in Eskridge at jct of 99 & 4, go east on 4 for 10 miles to Keene, then north on Windy Hill Rd 1 mi to curve, then continue 2 mi north on gravel, 1/2 mi west to top of hill at TV & water towers, continue west on lease road staying to left for 1.7 miles across pond dam & under electric transmission line to location

### Chronological Well History

- 11/18/02 Spud 12-1/4" hole w/ McGown 10:00pm 11/17/02 set 8-5/8 24ppf JSTC Maverick @ 355' GL w/ 185 sx Portland A using 50% excess, circ 1 bbl slurry
- 11/22/02 TD 2342' @ 6:00am 11/22/02; LogTech logged well
- 11/23/02 Casing point @ 3:00pm 11/22/02; ran 59 jts of new 5-1/2" 14ppf J55 STC (R3<42') Maverick ERW csg. Set btm @ 2339 GL, PBTD 2297, marker jt @ 1719-1728.
- 11/23/02 Consolidated cmt w/ 25sx scav, 175 sx (caliper + 15%) OWC Thixotropic w/ 1/4pps floseal (14.7 & 1.44) Float held, RR 10:00pm 11/22/02
- 12/16/02 Perf  
Acidize  
Frac
- 03/10/03 Run csg scraper to 2198', lower pump intake 76' below btm perf to 2238', reduce pump from 2" to 1-1/2" bore.



8-5/8" 24ppf JSTC @ 355' GL w/ 185sx "A"  
 circ 1 bbl cmt

9.5 ppg mud behind 5-1/2"

71 jts 2-7/8" 6.5 J55 tbg

TOC @ 1410 gl by CBL 12/3/02

casing marker jt 1719'-1728'

2076'-2078'

2102'-2104'

2120'-2126'

2135'-2138'

2154'-2162'

EOT @ 2273 GL w/ SN @ 2238 GL

PBTD 2297'

5-1/2" 14ppf J55 STC8 new set @ 2339'  
 cmtd w/ 175 sx

TD @ 2342'

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 12 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Berry Petroleum Company  
950 17th St., Suite 2400  
Denver, CO 80202

January 19, 2007

Re: SS FARMS #14-23  
API 15-197-20260-00-00  
E2SESESW 23-12S-12E, 350 FSL 2840 FEL  
WABAUNSEE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



Barry Metz  
Deputy Director

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300