

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - .197.20257.00.00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 12/1/02

Well Operator: Berry Petroleum Company KCC License #: 33116
(Owner / Company Name) (Operator's)

Address: 5201 Truxton Avenue, Suite 300 City: Bakersfield

State: California Zip Code: 93309 Contact Phone: (661) 616 - 3900

Lease: SS Farms Well #: 10-23 Sec. 23 Twp. 12 S. R. 12 East West

SE NW SE Spot Location / QQQQ County: Wabaunsee

1650 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 364 Cemented with: 218 Sacks

Production Casing Size: 5 1/2 Set at: 2408 Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2128-31; 2152-59; 2173-79; 2184-89; 2200-12

Elevation: 1254 (G.L. / K.B.) T.D.: 2408 PBTD: 2364 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Bottom Plug: 2078-2212, Middle Plug: Perf & Squeeze 916-1414,
Top Plug: 0-350

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Rick Stevens

Phone: (972) 381 - 2701

Address: 5700 W. Plano Parkway, Suite 1000, City / State: Plano, TX

Plugging Contractor: Hurricane Well Service, Inc KCC License #: 32006
(Company Name) (Contractor's)

Address: Wichita, KS Phone: (316) 685 - 5908

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 1/10/07 Authorized Operator / Agent: [Signature] (Signature)

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 12 2007
CONSERVATION DIVISION
WICHITA, KS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

EXACT Engineering, Inc.

Berry Petroleum Co
SSFarms #10-23 well
 1650' fsl & 1650' fel of section
 Sec 23 T12S - R12E
 Wabaunsee Co, KS

Wellbore Diagram effective 12/11/02

GL 1246' KB 1254

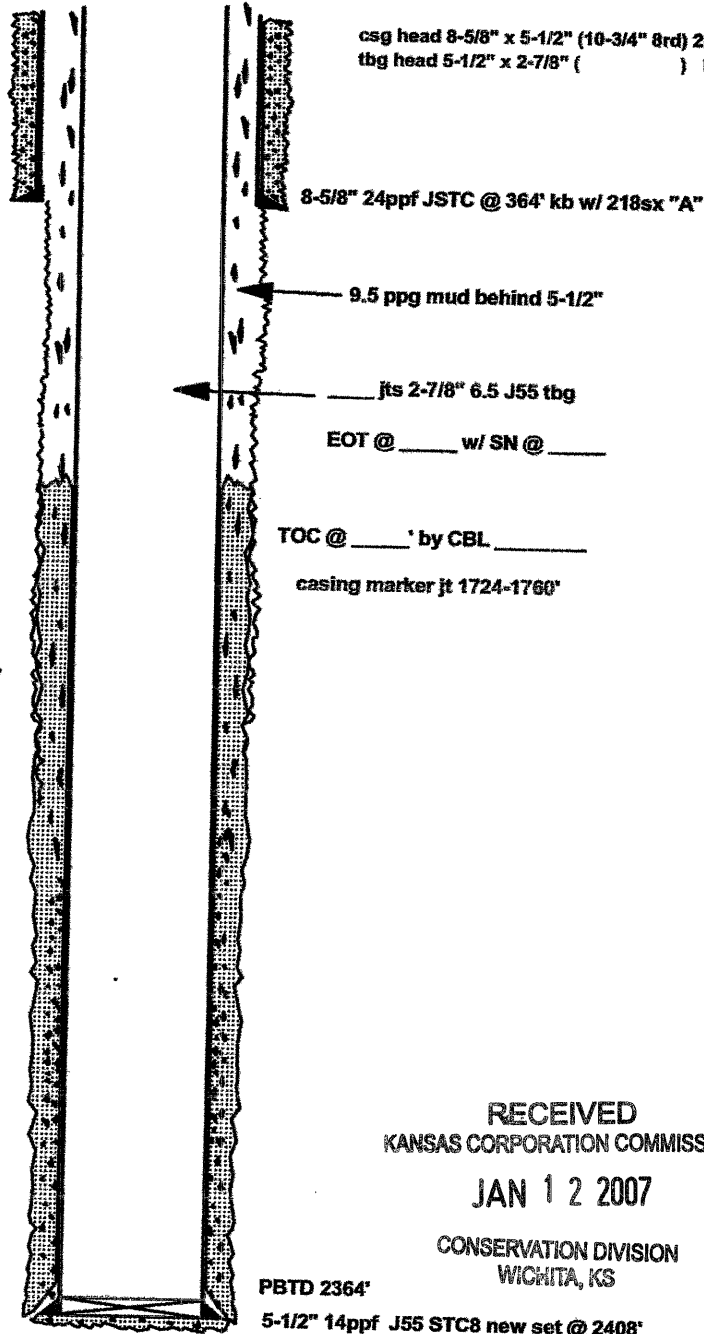
csg head 8-5/8" x 5-1/2" (10-3/4" 8rd) 2M
 tbg head 5-1/2" x 2-7/8" () M

Directions: (1) from north, on I-70 about 15mi W of Topeka, exit 341, south 4 miles on winding gravel rd (Windy Hill Rd) to tee at top of hill at TV & water towers, turn right (west) onto lease road staying to left for 1.4 miles across pond dam & under electric line, then turn left (east) 0.2 mi to location

(2) from south, in Eskridge at jct of 99 & 4, go east on 4 for 10 miles to Keene, then north on Windy Hill Rd 1 mi to curve, then continue 2 mi north on gravel, 1/2 mi west to top of hill at TV & water towers, continue west on lease road staying to left for 1.4 miles across pond dam & under electric line, then turn left (east) 0.2 mi to location

Chronological Well History

- 12/02/02 Spud 12-1/4" hole w/ Gulick 5:15pm 12/01/02 set 8-5/8 24ppf JSTC Maverick @ 364' kb w/ 218 sx Portland A using 50% excess, full circ
- 12/05/02 Core select coal intervals from 1929-2251
- 12/10/02 TD 2408' @ 12:30am 12/10/02
- 12/11/02 LogTech logged well
- 12/11/02 Casing point @ 11:00am 12/10/02; ran 55 jts of new 5-1/2" 14ppf J55 STC R3 Maverick ERW csg. Set btm @ 2408 kb, PBD 2364, marker jt @ 1724-1760.
- 12/11/02 Consolidated cmt w/ 25sx scav, 150 sx (caliper + 10%) OWC Thixotropic w/ 1/4pps floeal (14.7 & 1.44) Float held, RR 3:00pm 12/10/02



TD @ 2408'

PBD 2364'
 5-1/2" 14ppf J55 STC8 new set @ 2408'
 cmtl w/ 150 sx

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 12 2007
 CONSERVATION DIVISION
 WICHITA, KS

drawn by Steven R. Hash, P.E. 12/12/02
 file> wbd-ssfarms 10-23.prz

EXACT Engineering, Inc., Tulsa, OK (918) 599-9400

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Berry Petroleum Company
950 17th St., Suite 2400
Denver, CO 80202

January 19, 2007

Re: SS FARMS #10-23
API 15-197-20257-00-00
SEWSE 23-12S-12E, 1650 FSL 1650 FEL
WABAUNSEE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



Barry Metz
Deputy Director

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300