

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15 - .197.20261.00.00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 11/11/02

Well Operator: Berry Petroleum Company KCC License #: 33116

Address: 5201 Truxton Avenue, Suite 300 City: Bakersfield
(Owner/Company Name) (Operator's)

State: California Zip Code: 93309 Contact Phone: (661) 616 - 3900

Lease: SS Farms Well #: 6-23 Sec. 23 Twp. 12 S. R. 12 East West

- SE - SE - NW Spot Location / QQQQ County: Wabaunsee

2965 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2745 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 355 Cemented with: 214 Sacks

Production Casing Size: 5 1/2 Set at: 2402 Cemented with: 175 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2130-32; 2134-36; 2160-62; 2177-84; 2194-97; 2214-21

Elevation: 1260.5 (G.L. / K.B.) T.D.: 2403 PBTD: 2360 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Bottom Plug: 2080-2360, Middle Plug: Perf & Squeeze 940-1270, Top Plug: 0-350

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Rick Stevens

Phone: (972) 381 - 2701

Address: 5700 W. Plano Parkway, Suite 1000, City / State: Plano, TX

Plugging Contractor: Hurricane Well Service, Inc KCC License #: 32006
(Company Name) (Contractor's)

Address: Wichita, KS Phone: (316) 685 - 5908

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 1/10/07 Authorized Operator / Agent: [Signature] (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
CONSERVATION DIVISION
WICHITA, KS

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KANSAS CORPORATION COMMISSION
JAN 12 2007

EXACT Engineering, Inc.

Berry Petroleum Co
SSFarms #06-23 well
 2965' fsl & 2745' fel of section
 Sec 23 T12S - R12E
 Wabaunsee Co, KS

Wellbore Diagram
 effective 11/16/02

API# 15.197.20261.00.00

GL 1256' KB 1260.5

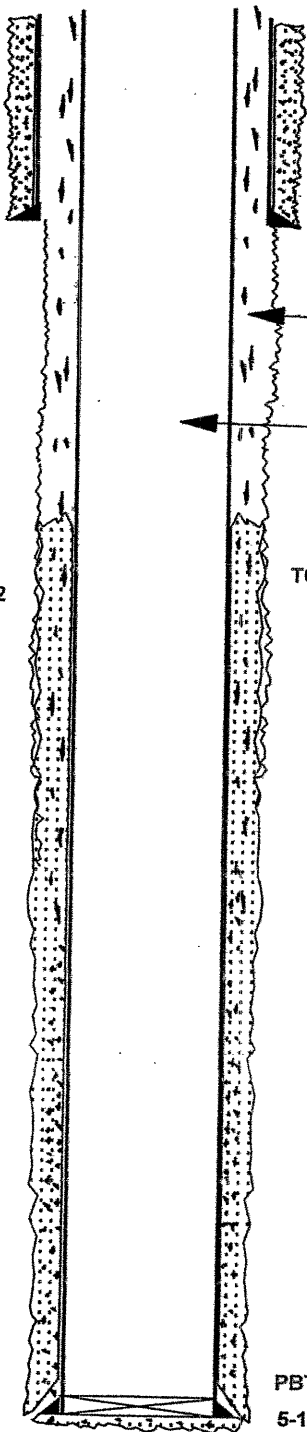
csg head 8-5/8" x 5-1/2" (10-3/4" 8rd) 2M
 tbg head 5-1/2" x 2-7/8" () 2M

Directions: (1) from north, on I-70 about 15mi W of Topeka, exit 341, south 4 miles on winding gravel rd (Windy Hill Rd) to tee at top of hill At TV & water towers, turn right (west) onto lease road staying to left for 1.2 miles across pond dam, then turn right (west) 200 yds to location

(2) from south, in Eskridge at jct of 99 & 4, go east on 4 for 10 miles to Keene, then north on Windy Hill Rd 1 mi to curve, then continue 2 mi north on gravel, 1/2 mi west to top of hill at TV & water towers, continue west on lease road staying to left for 1.2 miles across pond dam, then turn right (west) 200 yds to location

Chronological Well History

- 11/11/02 Spud 12-1/4" hole w/ McGown 10:45pm 11/10/02 set 8-5/8 24ppf JSTC Maverick @ 355' GL w/ 214 sx Portland A using 50% excess, fell back 27', top out w/ 25sx 11/15/02
- 11/15/02 TD 2402' @ 7:45pm 11/14/02; LogTech logged well
- 11/16/02 Casing point @ 8:30am 11/16/02; ran 60 jts of new 5-1/2" 14ppf J55 STC (R3<42") Maverick ERW csg. Set btm @ 2402 GL, PBDT 2360, marker jt @ 1744-1750.
- 11/16/02 Consolidated cmt w/ 25sx scav, 175 sx (caliper + 25%) OWC Thixotropic w/ 1/4pps floseal (14.7 & 1.44) Float held, RR 2:15pm 11/15/02
- 11/19/02 LogTech ran CBL, TOC @ 1270'



8-5/8" 24ppf JSTC @ 355' GL w/ 214sx "A"
 fell back 27' - top out w/ 25sx

9.5 ppg mud behind 5-1/2"

jts 2-7/8" 6.5 J55 tbg

EOT @ _____ w/ SN @ _____

TOC @ 1270' by CBL 11/19/02

casing marker jt 1745'-1751'

PBDT 2360'

5-1/2" 14ppf J55 STC8 new set @ 2402'
 cmtd w/ 175 sx

TD @ 2403'

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 12 2007

CONSERVATION DIVISION
 WICHITA, KS

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Berry Petroleum Company
950 17th St., Suite 2400
Denver, CO 80202

January 19, 2007

Re: SS FARMS #6-23
API 15-197-20261-00-00
E2SESENW 23-12S-12E, 2965 FSL 2745 FEL
WABAUNSEE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



Barry Metz
Deputy Director

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300