

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - .197.20258.00.00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 11/14/02

Well Operator: Berry Petroleum Company KCC License #: 33116

Address: 5201 Truxton Avenue, Suite 300 City: Bakersfield

State: California Zip Code: 93309 Contact Phone: (661) 616 - 3900

Lease: SS Farms Well #: 16-23 Sec. 23 Twp. 12 S. R. 12 East West

- SE - SE - SE Spot Location / QQQQ County: Wabaunsee

400 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

400 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 359 Cemented with: 209 Sacks

Production Casing Size: 5 1/2 Set at: 2338 Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2078-80; 2105-07; 2123-30; 2142-45; 2153-65

Elevation: 1221.5 (G.L. / K.B.) T.D.: 2338 PBTD: 2293 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Bottom Plug: 2028-2165, Middle Plug: Perf & Squeeze 866-1300,

Top Plug: 0-350

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Rick Stevens

Phone: (972) 381 - 2701

Address: 5700 W. Plano Parkway, Suite 1000, City / State: Plano, TX

Plugging Contractor: Hurricane Well Service, Inc KCC License #: 32006

Address: Wichita, KS Phone: (316) 685 - 5908

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 1/10/07 Authorized Operator / Agent: [Signature] (Signature)

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 12 2007
CONSERVATION DIVISION
WICHITA, KS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

EXACT Engineering, Inc.

Berry Petroleum Co
SSFarms #16-23 well
 400' fsl & 400' fel of section
 Sec 23 T12S - R12E
 Wabaunsee Co, KS

Wellbore Diagram
 effective 12/04/02

API# 15.197.20258.00.00

GL 1211' KB 1219

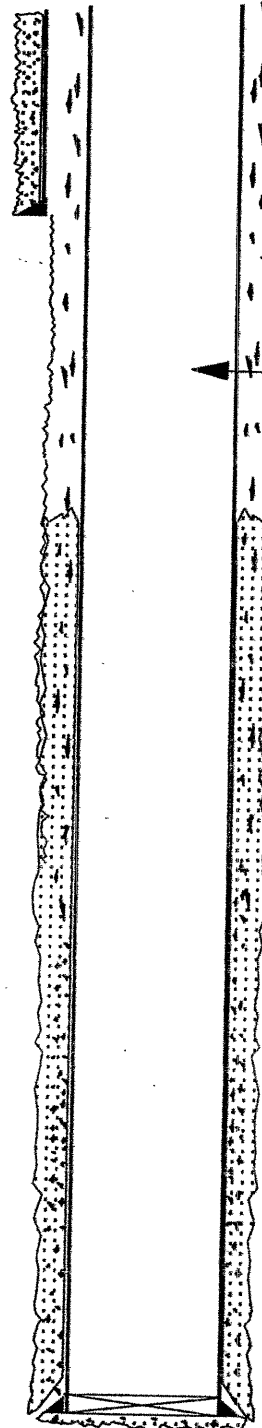
csg head 8-5/8" x 5-1/2" (10-3/4" 8rd) 2M
 tbg head 5-1/2" x 2-7/8" () M

Directions: (1) from north, on I-70 about 15mi W of Topeka, exit 341, south 6.0 miles on winding gravel rd (Windy Hill Rd) to corner of section, turn right (west) onto lease road 100 yds to well

(2) from south, in Eskridge at jct of 99 & 4, go east on 4 for 10 miles to Keene, then north on Windy Hill Rd 1 mi on blacktop then 1 mi on gravel to corner of section, then turn left (west) onto lease road 100 yds to well

Chronological Well History

- 11/15/02 Spud 12-1/4" hole w/ Gulick @ 4:00pm
- 11/14/02, set 8-5/8 24ppf JSTC Maverick @ 359' w/ 209 sx Portland A using 50% excess
- 11/18/02 TD 2341 @ 5:15am 11/18/02; LogTech logged well
- 11/19/02 Casing point @ 8:30pm 11/18; ran 55 jts of new 5-1/2" 14ppf J55 STC (R3<42") Maverick ERW csg. Set btm @ 2338 kb, PBDT 2293, marker jt @ 1725-1734. Consolidated cmt w/ 25sx scav, 150 sx (caliper + 20%) OWC Thixotropic w/ 1/4pps floseal (14.7 & 1.44) Float held, RR 2:30am 12/19/02
- 12/04/02 LogTech ran CBL, TOC @ 1300'



8-5/8" 24ppf JSTC @ 359' kb w/ 209 sx "A"

9.5 ppg mud behind 5-1/2"

jts 2-7/8" 6.5 J55 tbg

EOT @ _____ w/ SN @ _____

TOC @ 1300' by CBL 12/03/02

PBDT 2293'

5-1/2" 14ppf J55 STC8 new set @ 2338'
 cmtd w/ 150 sx

TD @ 2341'

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 12 2007
 CONSERVATION DIVISION
 WICHITA, KS

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Berry Petroleum Company
950 17th St., Suite 2400
Denver, CO 80202

January 19, 2007

Re: SS FARMS #16-23
API 15-197-20258-00-00
SESESE 23-12S-12E, 400 FSL 400 FEL
WABAUNSEE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

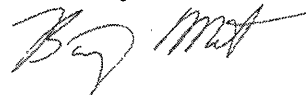
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

Sincerely



Barry Metz
Deputy Director