

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15 - .197.20259.00.00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 11/19/02

Well Operator: Berry Petroleum Company KCC License #: 33116
(Owner / Company Name) (Operator's)

Address: 5201 Truxton Avenue, Suite 300 City: Bakersfield

State: California Zip Code: 93309 Contact Phone: (661) 616 - 3900

Lease: SS Farms Well #: 8-23 WD Sec. 23 Twp. 12 S. R. 12 East West

SE SE NE SW Spot Location / QQQQ County: Wabaunsee

350 3200 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2840 355 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

per Rick Stevens - KCC-Dig
Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # D27869.0 ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 349.97 Cemented with: 207 Sacks

Production Casing Size: 5 1/2 Set at: 3423 Cemented with: 477 Sacks

List (ALL) Perforations and Bridgeplug Sets: Open Hole 3237-3423

Elevation: 1205 (G.L. / K.B.) T.D.: 3423 PBTD: 3238 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Bottom Plug: 3187-3423, Middle Plug: 877-1640,

Top Plug: 0-350

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Rick Stevens

Phone: (972) 381 - 2701

Address: 5700 W. Plano Parkway, Suite 1000, City / State: Plano, TX

Plugging Contractor: Hurricane Well Service, Inc KCC License #: 32006
(Company Name) (Contractor's)

Address: Wichita, KS Phone: (316) 685 - 5908

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 1/10/07 Authorized Operator / Agent: [Signature] (Signature)

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 12 2007

EXACT Engineering, Inc.

Berry Petroleum Co
SSFarms #08-23WD well
 3200' fsl & 355' fei of section
 Sec 23 T12S - R12E
 Wabaunsee Co, KS

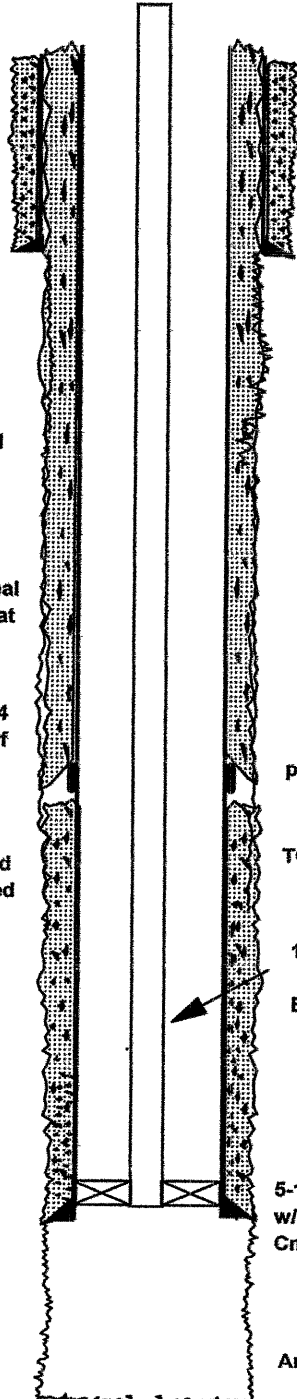
Wellbore Diagram
 effective 11/09/02

Directions: (1) from north, on I-70 about 15mi W of Topeka, exit 341, south 5.5 miles on winding gravel rd (Windy Hill Rd) to electric substation, turn right (west) onto lease road 100 yds to 2nd well

(2) from south, in Eskridge at jct of 99 & 4, go east on 4 for 10 miles to Keene, then north on Windy Hill Rd 1 mi on blacktop then 1.5 mi on gravel to electric substation, then turn left (west) onto lease road 100 yds to 2nd well

Chronological Well History

- 11/20/02 Spud 12-1/4" hole w/ Gulick 8:45pm 11/19/02, set 8-5/8 24ppf JSTC Maverick @ 359' kb w/ 207 sx Portland A using 50% excess
- 11/28/02 TD 3423' @ 12:45pm 11/27/02; LogTech logged well. Casing point @ 3:30am 11/28/02
- 11/29/02 Ran 76 jts of new 5-1/2" 14ppf J55 STC R3 Maverick ERW new csg. Set btm @ 3237, pkr shoe @ 3236, port collar @ 1462'kb. Consolidated cmt stg 1 w/ 270sx 50/50 poz w/ 2% gel, 10pps gilsonite, 5% salt & 1/2pps floseal (14.5ppg & 1.4cfps) Pkr shoe held, full circ, float held, RR 12:15pm 12/28/02
- 12/04/02 LogTech ran CBL 12/03, TOC @ 1800'
- 12/06/02 MIWSU, run tbg, open port collar @ 1462', cmt stg 2 w/ 270 sx 50/50 poz w/ 6% gel, 5% salt, 1/4 pps floseal (13.5 & 1.7) Circ 10 bbls cmt to surf Drill out shoe, acidize Arb OH w/ 2500 gal 15% HCL under pkr, formation on vac immediately
- 12/10/02 Ran 5-1/2" x 2-7/8" AD-1 pkr(IPC) on 2-7/8" 6.5 SealTite tbg (103 jts = 3198.51). Set btm pkr @ 3208'kb (29' above btm of csg). Placed pkr fluid in annulus & pressured to 350psi, held. Notified KCC



GL 1197' KB 1205

csg head 8-5/8" x 5-1/2" (10-3/4" 8rd) 2M
 tbg head 5-1/2" x 2-7/8" () M

TOC stg 2 @ surf, circ 10 bbl cmt 12/05/02

8-5/8" 24ppf JSTC @ 359' kb w/ 207sx "A"

port collar @ 1462 - full gauge

TOC stg 1 @ 1800' by CBL. 12/03/02

103 jts 2-7/8" 6.5 J55 tbg (3198.51)

EOT @ 3208' w/ top pkr @ 3204

5-1/2" 14ppf J55 STC8 new set @ 3237'
 w/ pkr shoe @ 3237 & port collar @ 1462'
 Cmt'd w/ 270 sx

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Arbuckle openhole 3237-3423'

JAN 12 2007

CONSERVATION DIVISION
 WICHITA, KS

drawn by Steven R. Hash, P.E. 12/12/02

file> wbd-ssfarms 08-23WD.prz

TD @ 3423'

EXACT Engineering, Inc., Tulsa, OK (918) 599-9400

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Berry Petroleum Company
950 17th St., Suite 2400
Denver, CO 80202

January 19, 2007

Re: SS FARMS #8-23
API 15-197-20259-00-00
SESENE 23-12S-12E, 3200 FSL 355 FEL
WABAUNSEE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



Barry Metz
Deputy Director

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

January 10, 2007

KCC-Conservation Division
130 S. Market
Room 2078
Wichita, KS 67202

Gentlemen:

Attached are Well Plugging Applications (Form CP-1) for the following wells:

SS Farms 6-23 ✓
SS Farms 8-23 ✓
SS Farms 10-23 ✓
SS Farms 14-23 ✓
SS Farms 16-23 ✓
SS Farms 8-23 WD

I have also enclosed wellbore schematics and well logs to assist you in your review.

If you have any questions please contact me at 972 381 2701

Sincerely,



Rick Stevens
Corporate Advisor
Berry Petroleum Company
5700 W. Plano Parkway
Suite 1000
Plano, TX 75093

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 12 2007
CONSERVATION DIVISION
WICHITA, KS