

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.
Address: 116 East Third St. Eureka, KS 67045-1747
Phone: (620) 583-5122 Operator License #: 5697
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: Tuesday 26 Dec. 2006 (Date)
by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Bartlesville sand K.B. Depth to Top: 2176' Bottom: 2194' T.D. 2225'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 073-30,409 ⁰⁰⁻⁰⁰
Lease Name: Covert
Well Number: 3 (Three)
Spot Location (QQQQ): SE - NW - NE -
990 Feet from North / Section Line
1,650 Feet from East / Section Line
Sec. 04 Twp. 23 S. R. 10E East
County: Greenwood
Date Well Completed: 15 July 1968
Plugging Commenced: 26 December 2006
Plugging Completed: 27 December 2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
surface	casing			8-5/8"	60 ft.	none (cemented in)
production	casing			4-1/2"	2,222 ft.	787 ft.
** See attached Consolidated Ticket Number 16653 for further information on top plugs.						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. **
Built rock bridge inside 4 1/2" casing at 2165' below G.L.; mixed & dumped 5 sacks regular cement, for cement plug inside 4 1/2" from 2165'-2110' SLM. George Sage shot 4 1/2" in two at 787'; pulled 4 1/2" to 786'. Consolidated spotted 35 sacks cement down 4 1/2", for cement plug inside 6-3/4" rotary hole from 786' to est. 646'. Pulled 4 1/2" to 287'. Consolidated pumped cement down 4 1/2" until good slurry surfaced outside 4 1/2". Pulled rest of 4 1/2"; Consolidated topped out 8-5/8" surface casing with cement to G.L., for cement plug from 287' to G.L. **

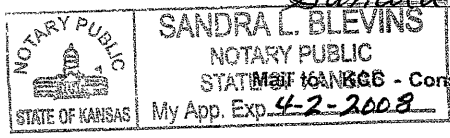
Name of Plugging Contractor: Sage Oil Company License #: 5684
Address: P.O. Box 12 Virgil, KS 66870-0012
Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.
State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for operator on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Roscoe G. Jackson II
(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 28th day of December, 2006

Sandra L. Blewins My Commission Expires: April 2, 2008
Notary Public

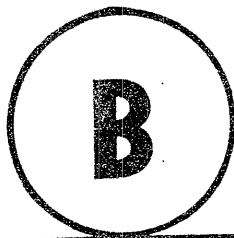


RECEIVED
KANSAS CORPORATION COMMISSION

JAN 12 2007
Conservation Division, 1386 Market Street, 2078, Wichita, Kansas 67202

CONSERVATION DIVISION
WICHITA, KS

PLG



CIRCLE "B" DRILLING COMPANY, INC.

P. O. Box 87

Iola, Kansas

OFFICE & YARD - 1501 EAST STREET - Phone EN 5-5222 or EN 5-3039 GRIDLEY Phone 836-3131

Well No. **3** Farm **Jackson & Covert** Producer **Jackson Bros.**
 Location **SE NW NE** Sec. **04** Twp. **23S** Rg. **10E**
 Elevation **1346' K.B. 1343' G.L.** State **Kansas** County **Greenwood**
 Kind (Oil, Gas, Water, Dry Hole) **Oil** Contractor **Circle "B" Drilling Co., Inc.**
 Producing formation **Bartlesville sand** ^{K.B.} Top **2176'** Bottom **2193'**
 Shot with _____ qts. _____ from _____ to _____
 Packer set at **no packer** Kind _____ Size _____
 Liner **none** from _____ to _____ Perforated from **2177'** to **2194'**

Datum = K.B.

LOG API # 15-073-30,409

Thickness	Strata	Depth	Thickness	Strata	Depth
65	Shale	65	12	Shale	987
5	Lime	70	13	Lime Shells	1000
85	Shale w.l.s.	155	125	Shale w.l.s.	1125
40	Lime Shells	195	10	Shale	1135
6	Lime	201	11	Lime	1146
30	Shale	231	74	Shale w.l.s.	1220
50	Lime Shells	281	56	Sand	1276
15	Lime	296	126	Lime	1402
19	Lime Shells	315	128	Lime Shells	1530
9	Lime	324	15	Lime	1545
56	Lime Shells	380	5	Shale	1550
70	Shale	450	160	Lime	1710
11	Lime	461	110	Shale & Lime	1820
52	Shale	513	10	Lime	1830
8	Lime	521	20	Shale & Lime	1850
4	Shale	525	25	Lime	1875
13	Lime	538	50	Lime & Sand	1926
67	Shale	605	65	Lime Shells	1990
35	Lime	640	194	Shale w/Lime	2184
20	Shale	660	10	Sand	2194
5	Lime	665	31	Shale w/Lime	2225
30	Shale	695			
30	Lime w/shale	725			
5	Shale	730			
35	Lime	765			
20	Lime Shells	785			
10	Lime	795			
35	Shale	830			
6	Lime	836			
49	Shale w/l.s.	885			
10	Lime Shells	895			
12	Shale	907			
40	Lime Shells	947			
5	Shale	952			
23	Lime	975			

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Total Depth **2225 ft.**

Open Hole **6 3/4"** from 60 ft. to 2225 ft.

Casing **8-5/8"** at 60 ft.

Casing **4-1/2"** at **2222** ft.

Casing cemented with **80** sacks Pozmix at _____

Cement _____

Tubing **2-3/8"** EUE steel

Rods **5/8"** steel

Additional Information

Cored from 2182 to 2200 ft.

3 ft. of shale laminated,

10 ft. of sand, good show, and saturation, 6 ft. of shale

Drilled **2 ft.** of shaly Bartlesville sand (S.S.F.O.) at 2176-2178 ft.

4-1/2" casing was perforated with **5** shots at 2177-2194' on 9 July 1968;

Fractured with **5000 lbs.** 20/40 sand + **10,000 lbs.** 10/20 sand + **4,000 lbs.**

8/12 sand + **743** barrels gelled water on 10 July 1968.

Put on pump on 15 July 1968; I.P. 50 B0/D + 60-70 BW/D. Pumping 20 B0/D on 4 Sep. 1968 and 8 B0/D + very little water in January 1969.

#3 was shut down in July 1988 and was plugged & abandoned on 26-27 Dec. 2006.

Date Completed **November 28, 1966**

O. K.

Superintendent

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16653
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-27-06	4006	Colvert #3	4	23S	10E	Greenwood
CUSTOMER Jackson Brothers LLC			TRUCK #			
MAILING ADDRESS 116 E 3rd			DRIVER		TRUCK #	
CITY Eureka			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 67045			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE PTA HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting! Rig up to 4 1/2 casing. Break circulation with fresh water. Pump 200# Gel Flush. Mix 35 SKS Cement plug AT 280'. Pull casing to 280' Break circulation with fresh water. Mix 100 SKS Cement pulled out rest of casing. Top well off. Job complete Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	525.00	525.00
5406	25	MILEAGE	3.15	78.75
1131	135 SKS	60/40 Pozmix Cement	9.35	1262.25
1118A	460 #	4% Gel	.14	64.40
1118A	200 #	Gel Flush	.14	28.00
5407		Ton mileage Bulk Truck	NYC	275.00
5302C	5 hrs	80bbl Vacuum Truck	90.00	450.00
1123	3000 gallons	City Water	12.80 ^{POD} / ₁₀₀₀	38.40
RECEIVED KANSAS CORPORATION COMMISSION JAN 12 2007				
			Subtotal	2721.80
			SALES TAX	87.76
			ESTIMATED TOTAL	2809.56

AUTHORIZATION Porcose Jackson II

TITLE CO-MANAGER

DATE 28 DEC 2006