

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Kerr-McGee Oil & Gas Onshore LP

Address: 5735 Pineland, Ste. 300 Dallas TX 75231

Phone: (214) 692-1800 Operator License #: 33002 operator

Type of Well: Oil Gas KCC PPT 1-19-07 per ROD  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) Docket #: \_\_\_\_\_ (If SWD or ENHR)

The plugging proposal was approved on: 11-29-06 (Date)

by: Jerry Stapleton (KCC District Agent's Name)

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-129-21009-00-00

Lease Name: Drew et al

Well Number: 4-1

Spot Location (QQQQ): 22 - SW - NW 19-07

3367 Feet from  North /  South Section Line

4620 Feet from  East /  West Section Line

Sec. 4 Twp. 31 S. R. 40  East  West

County: Morton

Date Well Completed: 8-28-89 spud

Plugging Commenced: 11-29-06

Plugging Completed: 11-30-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				20	40	-
				8 5/8	1707	-
				5 1/2	5449	1123

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mixed 200 lb hulls & 25 sx cmt. to plug perfs from 5084 to 4884.  
5 1/2 was cmted in 8 5/8 to 1200. Shot 5 1/2 loose @ 1123. Circ hole w/mud  
& mixed 50 sx 1123 to 973 30 sx 500 to 400 10 sx 40 to 0  
Capped 8 5/8 3 ft. below G.L.

Name of Plugging Contractor: SARGENT AND HORTON PLUGGING, INC. License #: 31151

Address: Rt. 1, Box 49 BA Tyrone, OK 73951-9731

Name of Party Responsible for Plugging Fees: KERR-MCGEE OIL & GAS ONSHORE LP

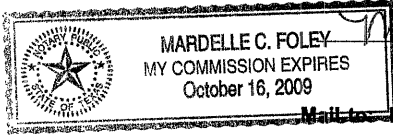
State of TEXAS County, HARRIS, ss.

ROD L BAILEY (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]

(Address) 16666 NORTHCHASE Houston, TX 77060

SUBSCRIBED and SWORN TO before me this 9<sup>th</sup> day of January, 2007



Mardelle C. Foley My Commission Expires: 10-16-2009  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 11 2007  
CONSERVATION DIVISION  
WICHITA, KS

SARGENT AND HORTON

PLUGGING, INC.

No 3889

Route 1, Box 49BA

Tyrone, OK 73951-9731

Att: D. Eyer

DAILY REPORT

DATE 10-27-06 FROM 7:00 TO 5:00

COMPANY

FARM NO.

Kerr McGee

Drew Et AL 4-1

HOURS WORKED

NAME

10

J. Schookcraft

10

J. Coleman

10

L. Cunningham

CONTRACTOR'S TIME COMPANY'S TIME 10

REMARKS: Move on from Keadrick. Rig up pole. Nipple down well. Worked pump loose. Lay down 188 3/4 rods.

Richard's Custom Printing-Hopker, OK

RECEIVED KANSAS CORPORATION COMMISSION JAN 11 2007 CONSERVATION DIVISION WICHITA, KS

SARGENT AND HORTON

Attn:  
D. Eyer

PLUGGING, INC.  
Route 1, Box 49BA  
Tyrone, OK 73951-9731

No 3890

DAILY REPORT

DATE 11-28-06 FROM 7<sup>00</sup> TO 5<sup>00</sup>

COMPANY

FARM NO.

Kerr McGee

Drew Et Al 4-1

HOURS WORKED

NAME

10

J.S.

10

J.C.

10

L.C.

CONTRACTOR'S TIME \_\_\_\_\_ COMPANY'S TIME 10

REMARKS: Pull rest of rods. 202 in all.

Unbolt & remove tubing flange

Release anchor. Pull 54 jts 2<sup>3</sup>/<sub>8</sub>

EUE to 104 jts 2<sup>3</sup>/<sub>8</sub> buttress &  
anchor.

Richard's Custom Printing - Hooker, OK

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 11 2007

CONSERVATION DIVISION  
WICHITA, KS

SARGENT AND HORTON

Attn: D. Eyer

PLUGGING, INC.  
Route 1, Box 49BA  
Tyrone, OK 73951-9731

No 3891

DAILY REPORT

DATE 11-<sup>29</sup>30-06 FROM 7<sup>00</sup> TO 5<sup>00</sup>

COMPANY

FARM NO.

Kerr-McGee

Drew Et Al H-1

HOURS WORKED

NAME

10

J.S.

10

J.C.

10

L.C.

CONTRACTOR'S TIME

COMPANY'S TIME 10

REMARKS: Backhoe dug cellar & pit.

Unpack casing head & weld collar  
on 5 1/2 stub. Rig up jacks. Rig  
up pump truck. Mixed 200 lb hulls  
& 25 sx cmt. to plug perfs from  
5084 to 4884. 5 1/2. showed stuck.  
at 1200. Shot 5 1/2 loose @ 1123

Richard's Custom Printing-Hotter, OK

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 11 2007  
CONSERVATION DIVISION  
WICHITA, KS

SARGENT AND HORTON

PLUGGING, INC.

No 3892

Route 1, Box 49BA

Tyrone, OK 73951-9731

Attn: D. Eyles

DAILY REPORT

DATE 11-30-06 FROM 7<sup>00</sup> TO 5<sup>00</sup>

COMPANY

FARM NO.

Kerr McGee

Drew Et Al 4-1

HOURS WORKED

NAME

10

J.S.

10

J.C.

10

L.C.

CONTRACTOR'S TIME 3 COMPANY'S TIME 7

REMARKS: Circ hole w/mud & mixed 50sx plug from 1123 to 973. Pull 5 1/2 to 500. Mixed 30 5x plug 500 to 400. Pull to 40. Mixed 10 5x plug 40 to 0. Load out jacks. Cut off & capped 8 5/8 3 ft. below G.L. Tore down & tally pipe.

Richard's Crown Printing-Hotchkiss, OK

RECEIVED KANSAS CORPORATION COMMISSION JAN 11 2007 CONSERVATION DIVISION WICHITA, KS