

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Kerr-McGee Oil & Gas Onshore LP  
Address: 5735 Pineland, Ste. 300 Dallas TX 75231  
Phone: (214) 692-1800 Operator License #: 33002  
Type of Well: Gas Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 11-22-06 (Date)  
by: Jim Holland (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-187-20632-00-01  
Lease Name: Kendrick  
Well Number: 23-1  
Spot Location (QQQQ): C - NW - NE - NW  
330 Feet from  North /  South Section Line  
1680 Feet from  East /  West Section Line  
Sec. 23 Twp. 29 S. R. 41  East  West  
County: Stanton  
Date Well Completed: 2-2-92 <sup>original</sup> spud 7/25/05  
Plugging Commenced: 11-22-06  
Plugging Completed: 11-22-06 <sup>per RBDMs</sup>

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				20	42	-
				8 5/8	1677	-
				5 1/2	<del>5650</del>	635 KCC PER 1-19-07
				5 1/2	5530'	per CP 2/3
					5650	

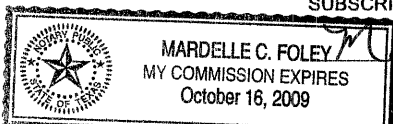
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mixed 250 lb. hulls & 25 sx plug from 5430 to 5230, pumped 86 bbls mud spacer to 1700, mixed 25 sx plug 1700 to 1500, 36 mud to 0. Shot 5 1/2 loose 635. Circ. hole w/mud & mixed 50 sx plug 630 to 480 10 sx 40 to 0 Capped 8 5/8 7 ft. below G.L.

Name of Plugging Contractor: SARGENT AND HORTON PLUGGING, INC. License #: 31151  
Address: Rt. 1, Box 49 BA Tyrone, OK 73951-9731  
Name of Party Responsible for Plugging Fees: KERR-McGEE OIL & GAS ONSHORE LP  
State of TEXAS County, HARRIS, ss.  
ROD L BAILEY (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]  
(Address) 16666 NORTHCHASE HOUSTON TX 77060

SUBSCRIBED and SWORN TO before me this 9th day of January, 2007



Notary Public Mardelle C Foley My Commission Expires: 10-16-2009

RECEIVED  
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 11 2007

CONSERVATION DIVISION  
WICHITA, KS

SARGENT AND HORTON

PLUGGING, INC. No 3885

Att: D. Eyer

Route 1, Box 49BA  
Tyrone, OK 73951-9731

DAILY REPORT

DATE 11-17-06 FROM 2<sup>00</sup> TO 5<sup>00</sup>

COMPANY

FARM NO.

Kerr McGee

Kendrick 23-1

HOURS WORKED

NAME

3

J. Schoolcraft

3

J. Coleman

3

C. Brown

CONTRACTOR'S TIME \_\_\_\_\_ COMPANY'S TIME 3

REMARKS: Rig up pole. Pick up on rods.

Pump not seated.

Richard's Custom Printing - Hooker, OK

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 11 2007

CONSERVATION DIVISION  
WICHITA, KS

SARGENT AND HORTON

PLUGGING, INC.

No 3886

Attn: D. Eyer

Route 1, Box 49BA  
Tyrone, OK 73951-9731

DAILY REPORT

DATE 11-20-06 FROM 700 TO 500

COMPANY

FARM NO.

Kerr McGee

Kendrick 23-1

HOURS WORKED

NAME

10

D.H.

10

J.S.

10

J.C.

CONTRACTOR'S TIME COMPANY'S TIME 10

REMARKS: Pull 46 1", 87 7/8, 84 3/4 +  
pump. Unpack tubing head.

Richard's Custom Printing-Hooker, OK

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 11 2007  
CONSERVATION DIVISION  
WICHITA, KS

SARGENT AND HORTON

PLUGGING, INC.

No 3887

Route 1, Box 49BA  
Tyrone, OK 73951-9731

DAILY REPORT

DATE 11-21-06 FROM 700 TO 500

COMPANY

FARM NO.

Kerr McGee

Kendrick 23-1

HOURS WORKED

NAME

10

D.H.

10

J.S.

10

J.C.

CONTRACTOR'S TIME \_\_\_\_\_ COMPANY'S TIME 10

REMARKS: Raise tubing head up to  
ground level. Pull 2 7/8 SN anchor.  
174 lbs. Unpack casing head. Rig  
up jacks. 5 1/2 show stuck below  
650.

Richard's Custom Printing-Hooker, Ok

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 11 2007  
CONSERVATION DIVISION  
WICHITA, KS

SARGENT AND HORTON

PLUGGING, INC.

No 3888

Route 1, Box 49BA  
Tyrone, OK 73951-9731

Attn:  
D. Eyer

DAILY REPORT

DATE 11-22-06 FROM 700 TO 500

COMPANY

FARM NO.

Kerr McGee

Kendrick 23-1

HOURS WORKED

NAME

10

D.H.

10

J.S.

10

J.C.

CONTRACTOR'S TIME 2 COMPANY'S TIME 8

REMARKS: Mixed 250 lb. hulls & 25 sx cont

to plug perf's from 5430 to 5230,

pump 86 bbls mud spacer to 1700, mixed

25 sx 1700 to 1500, 36 mud to 0. Shot 5 1/2

loose @ 635. Circ hole w/mud & mixed 50 sx

630 to 480. Pull 5 1/2. Load hole w/mud to

40. Mixed 10 sx 40 to 0. Load out jacks.

Capped 8 5/8 7 ft. below G.L. Tore

down & tally.

Richard's Custom Printing-Hooker, OK

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KANSAS CORPORATION COMMISSION

JAN 11 2007

CONSERVATION DIVISION  
WICHITA, KS