

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.
Address: 116 East Third St. Eureka, KS 67045-1747
Phone: (620) 583-5122 Operator License #: 5697
Type of Well: Oil/Gas Docket #: -----
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: Monday 18 Dec. 2006 (Date)
by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Cattleman sand Depth to Top: 2173' Bottom: 2181' T.D. 2284'
(perfs.)
Bartlesville sand Depth to Top: 2259' Bottom: 2272' T.D. 2284'

API Number: 15-073-20,49100-02
Lease Name: Jackson Covert *KCC Pkt 1-19-07 per CP 2/3*
Well Number: 8 (Eight)
Spot Location (QQQQ): NW - SE - NE -
1,650 Feet from North / Section Line
990 Feet from East / Section Line
Sec. 04 Twp. 23 S. R. 10E East
County: Greenwood *original 00-01 9/1/87 per RBDMS*
Date Well Completed: Oct. 1971; July 1982
Plugging Commenced: 16 December 2006
Plugging Completed: 19 December 2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	surface casing			<u>8.625</u> <u>7"</u>	<u>204'</u> <u>60 ft.</u>	none (cemented in)
	production casing			<u>4-1/2"</u>	<u>2,309 ft.</u> <u>2258'</u>	<u>842 ft.</u> <u>838'</u> <i>per CP 2/3 Pkt</i>
** See attached Consolidated Ticket Number 16646 for further information on top plugs.						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. **
Built rock bridge inside 4 1/2" casing at 2245' below G.L.; mixed & dumped 5 sacks regular cement, for cement plug inside 4 1/2" from 2245'-2192' SLM. Built rock bridge at 2140'; mixed & dumped 5 sacks regular cement, for cement plug inside 4 1/2" from 2140'-2083' SLM. Shot 4 1/2" in two at 842'; pulled 4 1/2" to 830'. Consolidated pumped 35 sacks cement down 4 1/2", for cement plug inside 6-1/4" rotary hole from 830' to est. 675'. Pulled 4 1/2" to 275'; Consolidated pumped cement down 4 1/2" until good slurry surfaced outside 4 1/2". Pulled rest of 4 1/2"; Consolidated topped out 7" surface casing with good slurry, for cement plug from 275' to G.L. **

Name of Plugging Contractor: Sage Oil Company License #: 5684
Address: P.O. Box 12 Virgil, KS 66870-0012

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.

State of Kansas County, Greenwood, ss.

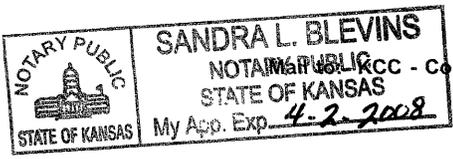
Roscoe G. Jackson II, Co-Manager for operator on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Roscoe G. Jackson II

(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 20th day of December, 2006

Sandra L. Blevins My Commission Expires: April 2, 2008
Notary Public



KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
DEC 21 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16646
LOCATION Eureka
FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-19-06	4006	Covert #8	24	23S	10E	Greenwood
CUSTOMER			TRUCK #			
JACKSON BROTHERS, LLC			446	CLIFF		
MAILING ADDRESS			442	JEFF		
116 East Third			434	Jim		
CITY	STATE	ZIP CODE				
Eureka	Ks	67045				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
P.T.A.	6 1/4"		4 1/2" 9.5#			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Safety meeting. Rig up to 4 1/2 casing. Break circulation with Fresh Water. ~~Run~~ Task 20 bbls to get circulation. Mix 200# Gel. - Mix 35 SKS Cement plug AT 634'. Wait pull casing up to 275'. Rig back up to 4 1/2 casing. Break circulation. Mix 115 SKS 60/40 Pozmix cement. Good cement to surface. Pullout rest of casing. Tap well off. Job Complete Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	525.00	525.00
5406	20	MILEAGE	3.15	63.00
1131	125 SKS	60/40 Pozmix Cement	9.35	1168.75
1118A	650 #	4% Gel in cement 200# Gel spacer	.14	91.00
5407		Tan mileage Bulk Truck	m/c	275.00
5502C	5 hrs	80 bbl Vacuum Truck	90.00	450.00
1123	3000 gallons	City Water	12.80 ^{Per 1000}	38.40
RECEIVED				
DEC 21 2006				
KCC WICHITA				
			Subtotal	2692.15
			6.3% SALES TAX	81.78
			ESTIMATED TOTAL	2692.93

AUTHORIZATION Roscoe Y Jackson II

TITLE CO-MANAGER

DATE 19 DEC. 2006