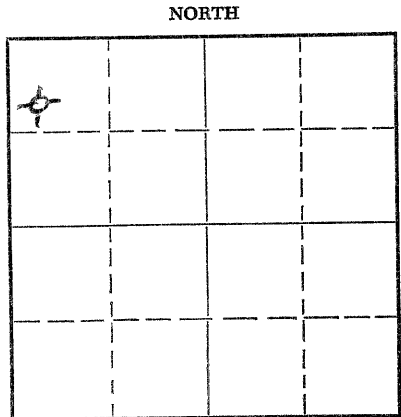


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

15-403-02718-00-00

WELL PLUGGING RECORD

Rooks County. Sec. 32 Twp. 8S Rge. 17 (E) W (W)  
Location as "NE/CNW/SW" or footage from lines C SW NW NW  
Lease Owner The Derby Oil Company  
Lease Name Stamper "A" Well No. 1  
Office Address P.O. Box 1030, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed Jan. 19 1954  
Application for plugging filed Jan. 19 1954  
Application for plugging approved Jan. 19 1954  
Plugging commenced Jan. 19 1954  
Plugging completed Jan. 19 1954  
Reason for abandonment of well or producing formation Dry hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3380 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	195	8 5/8	195	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

From 3380' to 181 1/2' - heavy rotary mud  
181 1/2' to 180' - wooden plug  
180' to 134' - 1/2 sk hulls and 15 sks cement  
134' to 41 1/2' - heavy rotary mud  
41 1/2' to 40' - wooden plug  
40' to 6' - 1/2 sk hulls and 10 sks cement  
6' to surface - cellar

1/29/54

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor GLENN W. PEEL  
Address P.O. Box 359, Hoisington, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.  
Glenn W. Peel (employee of owner) or ~~(owner or operator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. GLENN W. PEEL

(Signature) BY: [Signature]  
P.O. Box 359, Hoisington, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of January, 19 54

[Signature]  
Notary Public.

My commission expires June 4, 1955

PLUGGING  
FILE SEC 32 T 8 R 17W  
BOOK PAGE 9 LINE 27

DRILLERS' LOG

Company: The Derby Oil Company  
 Farm Name: Stamper "A" Well No. 1  
 Total Depth: 3380'  
 Comm: 1-10-54 Comp: 1-19-54  
 Contractor: Glenn W. Peel  
 Casing: 8 5/8" 195' cem.

C SW NW NW  
 Sec. 32, Twp. 8S, Rge. 17W,  
 County: Reeks,  
 Kansas  
 Elevation:  
 Production: Dry

Figures below indicate bottoms of formations:

Shale	0 -	140
Shale and shells		197
Shale		825
Sand		920
Shale		1225
Anhydrite		1255
Shale		1400
Shale and shells		1700
Lime and shale		2440
Lime		2570
Shale		2850
Shale and lime		3030
Lime		3365
Arbuckle		3380
Total Depth		3380

This is to certify that the above information is to the best of our knowledge, true and correct.

GLENN W. PEEL

BY: *Glenn W. Peel*

SUBSCRIBED AND SWORN to before me this 23<sup>rd</sup> day of January, 1954.

My commission expires: June 4, 1955

*Maman M. Hubert*  
 Notary Public

RCW 1/29/54

**PLUGGING**  
 FILE SEC 22 T 8 R 17W  
 BOOK PAGE 9 LINE 37





15-1623-02718-0000

# WELL RECORD --(CONTINUED)

WELL NO. 1

LEASE Starper "A"

## DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (Blow, Recovery, BHP, FP)
Lansing	3169	3176	60"	Weak blow thruout, rec. 30' OCM plus 30' SW, BHP 900#
Lansing	3262	3280	60"	Weak blow thruout, rec. 30' OCM plus 2' SW, BHP 1010#
Arbuckle	3352	3356	60"	Weak blow 15", rec. 20' mud BHP 100#
Arbuckle	3353	3365	45"	Weak Blow 5"; rec. 35' mud, no BHP

## SURVEYS (LOGS)

TYPE	COMPANY	DATE

## COMPLETION RECORD

Dry and Abandoned

# WELL RECORD - (CONTINUED)

## ACIDIZING RECORD

DATE				
QUANTITY (GALS.)				
MAX. TUB. PR.				
MAX. CAS'G PR.				
BLANKET				
HOURS				
METHOD				
OIL BEFORE				
OIL AFTER				
WATER BEFORE				
WATER AFTER				
DONE BY				

### DEFLECTION

### PLUGGING RECORD

DEPTH	ANGLE	V. CORR.	
			START January 19, 19 54 FINISH January 19, 19 54
			GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE.
			3380 - 181 1/2 - heavy rotary mud
			181 1/2 - 180 - wooden plug
			180 - 134 - 1/2 sack hulls & 15 sacks cement
			134 - 41 1/2 - heavy rotary mud
			41 1/2 - 40 - wooden plug
			40 - 6 - 1/2 sack hulls & 10 sacks cement
			6 - Surface - cellar
			195' - 8 5/8" surface casing left in hole

### ADDITIONAL INFORMATION & RECOMMENDATIONS