STATE OF KANSAS STATE CORPORATION COMMISSION			1	5-43.	027-18	-00-	JO					
ive All Information Completely Take Required Affidavit	WELL PLUGGING RECORD											
Conservation Division State Corporation Commission 800 Bitting Building	Pools		a .	39 ,	Twp.8S Rge.	77 (E)	W (1772)					
Wichita, Kansas	Location as "NE	/ONIXII/CXXII/®	Count	ty. Sec. 24 C S	Twp. <u>od </u>	_ (E)	(W)					
NORTH	Lease Owner	The Derby	7 Oil Co	mpany	4111							
	Lease Name	Stamper '	'A"			_ Well No.	1					
A	Office Address	P.O. Box	1030. W	ichita. Ka	nsas							
~	Office Address P.O. Box 1030, Wichita, Kansas Character of Well (completed as Oil, Gas or Dry Hole)											
	Date well comp					an. 19	1954					
j	Application for	olugging filed_			J:	an. 19	19. 54 _					
	Application for p	olugging approv	ed		ى ل	an. 19	1954					
j	Plugging comme	nced			નું	an. 19	19 54					
1 !	Plugging comple	eted				an. 19	19 54 _					
	Reason for aban	donment of wel	l or producir	ng formation	Dry hole	AND THE RESIDENCE OF THE PERSON OF THE PERSO						
	If a producing v	vell is abandon	ed, date of l	ast production_			19					
A STATE OF THE PARTY OF THE PAR	Was permission	obtained from	the Conser	vation Division	or its agents bef	ore pluggin	g was com					
Locate well correctly on above Section Plat	menced?	Yes										
ame of Conservation Agent who super	vised plugging of this	well	Eldon	Petty		000						
roducing formation	D	epth to top	Botto	m	Total Depth of	Well 338	50 Fee					
now depth and thickness of all water, o	oil and gas formation	s.										
OIL, GAS OR WATER RECORDS	•					CASING R	ECORD					
OIL, GAS OR WATER IELECTOR				1		T						
FORMATION	CONTENT	FROM	T0	SIZE	PUT IN		D DUT					
		0	195	8 5/8	195	None	9					

					_							
				 								
			 									
Describe in detail the manner in an introducing it into the hole. If cemefeet for each plug set	ent or other plugs we											
F	rom 3380' to	181½' - h	eavy rot	erv mud								
<u> </u>			oden pl									
				s and 15 s	ks cement	***************************************						
			eavy rot				***************************************					
			ooden pl				Marine and the second s					
				s and 10 s	sks cement							
		surface -				***************************************						
			***************************************		Andrew de Carrier Hilliam and Market Market and Carrier Supplement		***************************************					
				-/								
							g (
						Slack	4					
		hann ann an an an ann an an an an an an a				10113	ı					
				·		1						
	(If additional	description is nec	aggary, nea RAC	'K of this sheet)	ellen hje sejt kritisk prijl top kop er vijster op de Mintersock het er pasteken er op en							
Name of Plugging Contractor GL	ENN W. PEEL	. Lesexiption is nece	would be the	or or one succe)								
	O. Box 359, F	oisington	Kansas									
			-									

STATE OF KANSAS , COUNTY OF BARTON , ss.

Glenn W. Peel (employee of owner) or (SWASSES) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. GLENN W. PEEL (Signature)

BY:

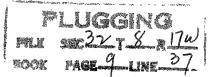
P.O. Box 35%, Hoisington, Kansas

Subscribed and Sworn to before me this 23 day of January , 19 54

My commission expires June 4, 1955

Notary Public.





DRILLERS' LOG

Company: The Derby Oil Company

C SW NW NW

Farm Name: Stamper "A" Well No. 1

Sec. 32, Twp. 8S, Rge. 17W,

County: Rooks,

Total Depth: 3380

Comm: 1-10-54

Comp: 1-19-54

Contractor: Glenn W. Peel

Elevation:

Casing: 8 5/8" 195' cem.

Production: Dry

Figures below indicate bottoms of formations:

Snale			0 -	7.0
Shale and shells				140
Shale				197
Sand				825
				920
Shale			· 1000 1000 1000 1000 1000 1000 1000 10	1225
Anhydrite		하는 일까지 그 것으로 되었다.		
Shale				1255
Shale and shells				1400
Lime and shale		경기 사람들은 그들의 경기	and the second	1700
Lime				2440
			All the state of t	2570
Shale				2850
Shale and lime				
Lime				3030
Arbuckle	na a S inger sell sistem i			3365
Total Depth				3380
Thier rehes		The second second		3380

This is to certify that the above information is to the best of our knowledge, true and correct.

GLENN W. PEEL

SUBSCRIBED AND SWORN to before me this 23

day of January, 1954.

My commission expires: June 4, 1955

RCVD 1/29/54

WELL RECORD

	" 640 Acr	·ea	٠		PRODUCT								
	N			LEASE_		Sta	mper	"A"				WEL	L NO. 1
				RECORE	COMPILED.	Febi	ruary	. ز1	19 ⁵⁴¹	_BY_	Bi	lll K	. Henrichs
0 160		160			ONN								
													<u>West</u> line o
	32												state_Kans.a
													uary 7, 19 54
													1922
160		160											WHICH IS
				Pilata Wilana							***************************************		TVIII Z
	omickens more linner			TOOLS	FT.								<u> </u>
Pool:_	Doni	t o			1-10-54		PLETED			3380 TO			contractor 1 W. Peel Drl
POOL:	DOBT	<u> </u>		CABLE	11-10-)4	-1	-5-5-		Ť	<u>, ၂၂</u> 00			o., Inc.
				<u> </u>	PRODU	CTIC	N DA	TA					
DATE	:	OIL	 7	WATE			E OF TES					REMAI	RKS
**************************************				***********						Dry	& At	andor	ned
												and may do with grow glices you have been do	
	The state of the s					*****	1	TO THE STATE OF TH				***************************************	
												***************************************	W
				CAS	ING AND	TUE	BING	REC	ORD				
SIZE HOLE DRILLED	DEPTH	CASING SIZE	wt.	THDS.	MAKE, TYPE, GR NEW, USED		CASING POINT	SACKS		EMENT		ATED TOP	REMARKS
121 in.	197	8 5/8"	24#	8 rd	J-55, New,	EW	195		Port!				**************************************
		,											
							***************************************			······································			
							- Alexandra de la composição de la compo				(46		
									,				• .
													1
****	SCRA	TCHERS	; 	_	CEI	NTRA	LIZER	S]	FLOA	AT EQ	UIPMENT
FROM		то	N	10.	DEPTH			NO.					
			ļ.,					%€ ~					
***************************************			<u> </u>				······································	S.F.	-			***********	1211/4
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·····			-		<u>-</u>								······································

WELL LOG-(CONTINUED)

FORMATION	FROM	то	NO. OF FEET	FORMATION	FROM	С°T	NO. OF FEET
Shale Shale Shale Shale Sand Shale Anhydrite Shale Shale Shale Shale Lime Shale Lime Shale Lime Arbuckle Rotary Total Depth	0 140 197 825 920 1225 1400 1700 2545 2570 2850 3351 3380	140 197 825 920 1225 1255 1400 1700 2545 2570 2850 3030 3351 3380	140 578 578 95 305 300 145 280 180 21 29				
		Ş. 1			٠ , ،	1 ,	;

GEOLOGICAL DATA

FORMATION	TOP	SUB-SEA DATUM	REMARKS (OIL OR GAS SHOWS)
Heebner	3030	-1.108	
Lansing	3071	-1149	
Arbuckle	3351	-1429	
Rotary Total Depth		-1458	

WELL RECORD-(CONTINUED)

1

J				VV	ELL NO.
est .				LEASEStar	mper "A"
			DRILL	STEM TESTS	
FORMATION TESTED	FROM	то	TIME OPEN	RESULTS (BLOW, RECO	VEREY, BHP, FP)
Lansing	3169	31.76	60"	Weak blow thruout, rec. 3	O' OCM plus 30' SW,
		1	*	BHP 900#	
Lansing	3262	3280	60"	Weak blow thruout, red. 3	O' OCM plus 2' SW,
				BHP lolo#	
Arbuckle	3352	3356	60"	Weak blow 15", rec. 20' m	ud BHP 100#
Arbuckle	3353	3365	45"	Weak Blow 5"; rec. 35' mu	d, no BHP
			4		
			SUR	RVEYS (LOGS)	
. 7	ГҮРЕ			COMPANY	DATE
		<u> </u>			
				,	
		V-Q-14-1			
			COMPI	FTION RECORD	

Dry and Abandoned

WELL RECORD - (CONTINUED)

				ACIDIZ	ING REC	CORD		
DATE								· ·
QUANTITY (GALS.)							
MAX. TUB. PR.								-
MAX. CAS'G PR.		. 1						
BLANKET								
HOURS					,	, , , , , , , , , , , , , , , , , , ,		1
METHOD					-	**************************************		
			·					
			. 1	-				·.
OIL BEFORE								
OIL AFTER						M		
WATER BEFORE						**************************************		
WATER AFTER								
DONE BY								
DE	FLECTIO	N			ľ	PLUGGI	NG RECORD	
DEPTH	ANGLE	IR.	START January 19, 19 54 FINISH January 19, 19 54 GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE.					
	····					<u> - heav</u>	y rotary mud	
	****				- 180		en plug	
	***************************************	<u> </u>	~~···		<u> 134</u>		sack hulls & 15	sacks cement
	to the second section of the section of the second section of the		····		<u>41½</u>		y rotary mud	
				41월 ·			en plug	V-4
				<u>·</u>	- 6	- 1/2	sack hulls & 10	sacks cement
				6.	- Surface	e - ce	ller	

195' - 8 5/8" surface casing left in hole

ADDITIONAL INFORMATION & RECOMMENDATIONS