

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-135-00675-00-00
Spot: SWSWNW Sec/Twnshp/Rge: 30-19S-21W
3194 feet from S Section Line, 4726 feet from E Section Line
Lease Name: MOORE D Well #: 1
County: NESS Total Vertical Depth: 4410 feet

Operator License No.: 4767
Op Name: RITCHIE EXPLORATION, INC.
Address: BOX 783188 8100 E 22ND ST. N. #700
WICHITA, KS 67278

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	4409	0	WITH 100 SX CMT
SURF	8.625	501		WITH 300 SX CMT \$1143.33

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/14/2006 10:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: BENNIE DILLS Company: RITCHIE EXPLORATION Phone: (316) 691-9500

Proposed Plugging Method: RUN TUBING TO BOTTOM AND SPOT 20 SX CMT & 150# HULLS. SPOT 30 SX CMT AT 1520'. WAIT 1 1/2 HOURS. PRESSURE CASING TO 300#. IF HOLDS, PEFORATE AT 750' & PUMPE 80 SX CMT OVER CASING VOLUME. IF IT DOES NOT CIRCULATE PUMP 150 SX CMT DOWN BACKSIDE.

Plugging Proposal Received By: MICHAEL MAIER WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 12/14/2006 3:30 PM KCC Agent: MICHAEL MAIER

Actual Plugging Report:

PUMPED 50 SX CMT & 150# HULLS TO 4122'. TUBING FROM 4122' TO 4360' LEFT IN HOLE. PULLED TUBING TO 1501' & PUMPED 30 SX COMMON CMT WITH 3% CC. WAIT 2 HOURS. PRESSURE TO 300# & HELD. PERFORATED AT 750'. PUMPED 225 SX CMT. CIRCUALTED TO SURFACE FROM BACKSIDE.

Perfs:

Top	Bot	Thru	Comments
4365	4394		

INVOICED
DATE 1-16-07
INV. NO. 2007061200

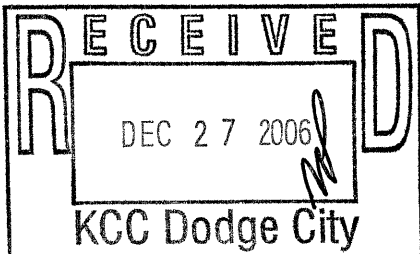
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 08 2007

Remarks: USED 60/40 POZMIX 6% GEL & COMMON CMT WITH 3% CC BY ALLIED.

Plugged through: TBG

CONSERVATION DIVISION
WICHITA, KS

District: 01



Signed

Michael Maier
(TECHNICIAN)

FOR OFFICE USE
[Signature]