

7-25

4-041705

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-163-20,829 0000

NW SW NW /4 SEC. 32, 08 S, 17 W
3630 feet from S section line
4950 feet from E section line

Operator license# 5635

Lease: Stamper Well # 1

Operator: The Gene Brown Company

County: Rooks

Address: P.O. Drawer 220
Plainville, Kansas 67663

Well total depth 3439 ^{111.77} feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8% Inch @ 173 feet
W/100 sxs.

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 8:00 A.M. Day: 25 Month: July Year 1995

Plugging proposal received from: Don Brown

Company: The Gene Brown Company Phone: _____

Were: 5 1/2" casing set at 3439' w/130 sxs cement. Perf. At 3098 - 3410'.
Salt @ 2050' - Anhy. @ 1280' - Dakota @ 725' - W.L.M. @ 3300'.
Ordered 250 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls and 10 sxs gel.

Plugging Proposal Received by: Dennis L. Hamel

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 10:00 A.M., Day: 25, Month: July, Year: 1995

Actual plugging report: Pumped down 5 1/2" casing. 50 sxs cement with 300# hulls, followed with 10 sxs gel, followed with 175 sxs cement with 100# hulls. Max. P.S.I. 400#. S.I.P. 300#. 8 5/8" S.P. Squeezed 25 sxs cement with 100# hulls. Max. P.S.I. 100#. S.I.P. 100#.

Remarks: _____
Condition of casing(in hole): GOOD X BAD _____ Anhy.plug: YES X NO _____
Bottom plug(in place): YES X, CALC X, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING _____, CASING X. Elevation: _____ GL

I did X did not [] observe the plugging.

DATE AUG 03 1995

INV. NO. 43232
7-25

RECEIVED
STATE CORPORATION COMMISSION
JUL 28 1995
7/28/95
CONSERVATION DIVISION
WICHITA, KANSAS

Dennis L. Hamel
(agent)