

MUST BE TYPED

SIDE ONE

163-232990000

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 03218

Name: American Trading & Prod. Corp.

Address 7676 Hillmont, Suite 350

City/State/Zip Houston, Texas 77040

Purchaser: \_\_\_\_\_

Operator Contact Person: Donald W. Garrett

Phone ( 713 ) 460-2355

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: Fred Walsh

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workovers: \_\_\_\_\_

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBID  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

4-29-97 5-4-97 6-1-97  
Spud Date Date Reached TD Completion Date

API NO. 15- 163-232990000  
County Rooks  
SE - SE - NW Sec. 32 Twp. 8S Rge. 17W  
2301 Feet from S(N) (circle one) Line of Section  
2970 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE, SE, NW or SW (circle one)

Lease Name Stamper A Well # 15

Field Name Dopita

Producing Formation Lansing-Kansas City

Elevation: Ground 1985' KB 1990'

Total Depth 3430' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1297 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan ALT 1 8-20-97  
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 380 bbls

Dewatering method used Left to dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald W. Garrett

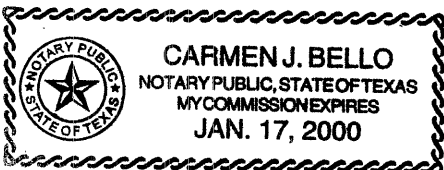
Title Operations Manager Date 7/2/97

Subscribed and sworn to before me this 2nd day of July, 19 97.

Notary Public Carmen J. Bello

Date Commission Expires Jan. 17, 2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Operator Name AMERICAN TRADING & PRODUCTION Lease Name STAMPER A Well # 15

Sec. 32 Twp. 85 Rge. 17  East  West  
 County ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1290'	-695
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BASE ANHYDRITE	1325'	-660
List All E.Logs Run:	<b>DUAL INDUCTION COMPENSATED POROSITY</b>	TOPEKA	2888'	-903
		LANSING	3142'	-1157
		KANSAS CITY	3226'	-1241
		MARMATON	3373'	-1388
		ARBUCKLE	3415'	-1430

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	23	1297'	LITE REG	330 145	1/4# FLOCELE 3% CC
PRODUCTION	7-7/8	5-1/2	14	3434'	REG	145	5% CALSEAL 10% SALT 5#/SK GILSONITE 1% HALAD

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3177'-3190'	7500 GAL 15% HCL NEFF	3177-3357
	3238'-3248'		
	3300'-3310'		
	3341'-3357'		

<b>TUBING RECORD</b>	Size <u>2-7/8</u>	Set At <u>3362</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>6-1-97</u>			
Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>21</u> Bbls.	Gas <u>-</u> Mcf	Water <u>90</u> Bbls.	Gas-Oil Ratio <u>34.5°</u>

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

3177'-3248'  
3300'-3357'

ORIGINAL

DRILLERS WELL LOG

Date Commenced: April 29, 1997  
Date Completed: May 4, 1997

American Trading & Prod. Corp.  
Stamper A #15  
SE SE NW Sec. 32-8S-17W  
Rooks County, Kansas

ELEVATION: 1985' G.L.  
1990' K.B.

0 - 795' Shale & Rock  
795 - 1286' Shale, Lime & Sand  
1286 - 1325' Anhydrite  
1325 - 2450' Shale & Lime  
2450 - 2615' Lime & Shale  
2615 - 3060' Shale & Lime  
3060 - 3375' Lime & Shale  
3375 - 3430' Shale & Lime  
3430' R.T.D.

15-163-23299

FORMATION DATA

Anhydrite	1290'
Base Anhydrite	1325'
Topeka	2888'
Lansing	3142'
Kansas City	3226'
Marmaton	3373'
Arbuckle	3415'
T.D.	3430'

Surface Pipe: Set 23#, new, 8 5/8" casing @ 1297' with 330 sacks HalCo Light, 1/4# flocele per sack, 3% CC and 145 sacks standard, 3% CC.

Production Pipe: Set 14#, used, 5 1/2" casing @ 3434' with 145 sacks EA/2, 5% Calseal, 10% Salt, 5# Gilsonite per sack and 3/4 of 1% Halad 322.

**AFFIDAVIT**

STATE OF KANSAS        )  
  ) ss:  
COUNTY OF RUSSELL    )

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

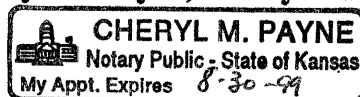
Alan Vonfeldt  
Alan Vonfeldt

Subscribed and sworn to before me this 13th day of May, 1997.

My Commission Expires:

August 30, 1999

Cheryl M. Payne  
Cheryl M. Payne, Notary Public



# Vonfeldt Drilling, Inc.

P.O. Box 611  
920 W. Wichita Ave.  
Russell, Kansas 67665

ORIGINAL

Phone: 913-483-6446

Fax: 913-483-6566

TO: American Trading & Prod. Corp.

INVOICE NO. 97-16

7676 Hillmont, Suite 350

TERMS: NET 1 1/2% Service Charge

Per Month on Unpaid Balance.

Annual Percentage Rate 18%.

Houston, Texas 77040

15-163-23299 0000

FOR: Stamper A #15  
SE SE NW Sec. 32-8S-17W  
Rooks County, Kansas

DATE: 13-May-97

DESCRIPTION	AMOUNT
<b><u>DRILLING</u></b>	
Drilling: Rotary hole to 3430' less 5' K.B. to Ground 3425' @ \$6.00/ft.	\$20,550.00
<b><u>DAYWORK</u></b>	
Circ. through drill pipe to condition hole for 8 5/8" surface casing. 30 min.	
Run 31 joints of 8 5/8" surface casing, cement and wait on cement. N/C	
Circ. through 8 5/8" surface casing to condition hole for cement. 30 min.	
Circ. to condition hole. 1 hr.	
Short trip (30 stands). 2 hr. 15 min.	
Circ. to condition hole. 1 hr.	
Round trip for log and logging. 8 hr.	
Lay down drill pipe and run 5 1/2" production casing, cement to plug down @ 6:45 PM 5-4-97. N/C	
Circ. through 5 1/2" production casing to condition hole for cement and set slips. 1 hr. 15 min.	
Daywork hours @ \$160.00/hr. 14 hr. 30 min.	\$2,320.00
1 - 40 x 100 pit liner	\$150.00
Frac Tank Rental	\$350.00
Company pump and line to pump fresh water ( 1/2 mile +)	\$1,000.00
<b>TOTAL</b>	<b>\$24,370.00</b>

RECEIVED  
KANSAS CORP COMM  
1997 JUL -7 P 1:23

THANK YOU!

ORIGINAL

INVOICE



HALLIBURTON ENERGY SERVICES  
A Division of Halliburton Company

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046  
Corporate FIN 73-0271280

INVOICE NO.	DATE
196055	05/04/1997

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
STAMPER A-15	ROOKS ORIGINAL	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
HAYS	VONFELDT DRILLING	SHOWN BELOW	05/04/1997		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	DAVID FANT			COMPANY TRUCK	2393

AMERICAN TRADING & PROD. CORP  
409 S. COLORADO STREET  
PLAINVILLE, KS 67663

DIRECT CORRESPONDENCE TO:

1102 E. 8TH  
HAYS KS 67660  
913-625-8431

**PAID**  
MAY 12 1997

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	68	MI	3.20	217.60
		1	UNT		
001-016	CEMENTING CASING	3430	FT	1,730.00	1,730.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	5.5	IN	66.00	66.00
		1	EA		
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	121.00	121.00
815.19251					
40	CENTRALIZER-5-1/2 X 7-7/8	9	EA	67.00	603.00
806.60022					
66	CLAMP-LIMIT-5-1/2 HINGRD	2	EA	12.30	24.60
806.72030					
018-315	MUD FLUSH	840	GAL	.75	630.00
000-119	MILEAGE FOR CREW	68	MI	1.95	N/C
		1	UNT		
504-308	CEMENT - STANDARD	145	SK	10.83	1,570.35
508-127	CAL SEAL 60	7	SK	28.00	196.00
509-968	SALT	750	LB	.17	127.50
508-291	GILSONITE BULK	725	LD	.50	362.50
507-775	HALAD-322	102	LB	7.70	785.40
500-207	BULK SERVICE CHARGE	180	CFT	1.55	279.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	270.419	TMI	1.18	319.09
JOB PURPOSE SUBTOTAL.					7,153.04
INVOICE SUBTOTAL.					7,153.04

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

AFFIX JOB TRK

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

15-163-23299-00-00

ORIGINAL



HALLIBURTON®

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046  
Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
196055	05/04/1997

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STAMPER A-15		ROOKS ORIGINAL		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
HAYS	VONFELDT DRILLING	SHOWN BELOW			05/04/1997
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	DAVID FANT			COMPANY TRUCK	23933

AMERICAN TRADING & PROD. CORP  
409 S. COLORADO STREET  
PLAINVILLE, KS 67663

DIRECT CORRESPONDENCE TO:

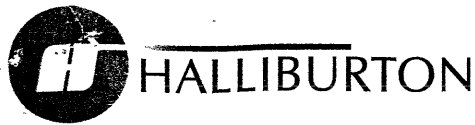
1102 E. 8TH  
HAYS KS 67601  
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				2,597.49-
	INVOICE BID AMOUNT				4,555.55
	*-KANSAS STATE SALES TAX				137.07
	*-HAYS CITY SALES TAX				27.97
<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</b>					<b>\$4,720.59</b>

RECEIVED  
KANSAS CORP  
MAY 07 1997

AFFIX JOB TRK

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



**HALLIBURTON ENERGY SERVICES**

HAL-1906-P

CHARGE TO: American Trading & Production Co  
 ADDRESS: 409 S. Colorado  
 CITY, STATE, ZIP CODE: Plainville, Ks 67663

CUSTOMER COPY

TICKET

No.

196055 - 2

PAGE 1 OF 2

1. Hays 25525	WELL/PROJECT NO A-15	LEASE Stamper	COUNTY/PARISH Rooks	STATE Ks	CITY/OFFSHORE LOCATION Plainville Ks	DATE 5-4-97	OWNER ATAPCO
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Vonfeldt Drlg	RIG NAME NO. 1	SHIPPED VIA CT	DELIVERED TO wellsite	ORDER NO.
3.	WELL TYPE 01	WELL CATEGORY 01	JOB PURPOSE 035	WELL PERMIT NO APR 15-163-232990	WELL LOCATION 6-N3-E Plainville Ks		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS B5					

ORIGINAL

15-163-23299-00-02

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117					MILEAGE	68	M.			3 20	217 60
001-016					Pump Service	3430	FT			1730 00	1730 00
030-016					Top Plug	1	EA	5 1/2	IN	66 00	66 00
12A	825.205				Guide Shoe	1	EA	5 1/2	IN	121 00	121 00
26	815.19751				Insert Float Valve	1	EA	5 1/2	IN	121 00	121 00
40	806.60022				Centralizers	9	EA	5 1/2	IN	67 00	603 00
66	806.72030				FAS-Grip Clamps	2	EA	5 1/2	IN	12 30	24 60
018-315					mud flush	840	GA			75	630 00
000-119					Crew mileage	68	M.			1 95	132 60

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*Gail Palmberg*

SUB SURFACE SAFETY VALVE WAS <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3513 20
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					FROM CONTINUATION PAGE(S)	3639 84
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?						
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
DATE SIGNED	TIME SIGNED	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO		SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE				7153 84
<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered		TREE CONNECTION		TYPE VALVE		CUSTOMER DID NOT WISH TO RESPOND		

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
X	<i>Gail Palmberg</i>	Gail Palmberg	41489	



TICKET CONTINUATION

CUSTOMER COPY

TICKET No. \_\_\_\_\_

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER: *M. K. ...* WELL: *ST...* DATE: *5-7-77* PAGE: *2* OF: *2*

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-307	ORIGINAL	1			<i>500 ...</i>	145	K			1.17	157.65
507-127		1			<i>...</i>	7	K			27.00	196.00
507-919		1			<i>...</i>	7	K			1.17	127.50
508-201		1			<i>...</i>	7	K			1.50	362.50
507-775		1			<i>...</i>	1	K			7.70	79.40
500-207		1			SERVICE CHARGE					1.55	2.10
		1			MILEAGE CHARGE					1.10	3.19
					TOTAL WEIGHT						
					LOADED MILES						
					TON MILES						

15-163-23299-00-00

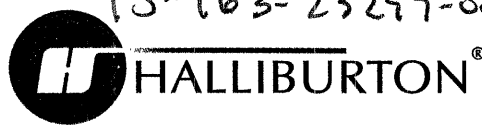
No. B 339492

CONTINUATION TOTAL *200.24*



ORIGINAL

INVOICE



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046  
Corporate FIN 73-0271280

INVOICE NO.	DATE
196419	04/30/1997

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STAMPER A 15		ROOKS		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE	TICKET DATE	
HAYS	VONFELDT DRILLING		SHOWN BELOW	04/30/1997	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	DAVID FANT			COMPANY TRUCK	23795

DIRECT CORRESPONDENCE TO:

AMERICAN TRADING & PROD. CORP  
409 S. COLORADO STREET  
PLAINVILLE, KS 67663

1102 E. 8TH  
HAYS KS 67601  
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT SURFACE CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	68	MI	3.20	217.60
		1	UNT		
001-016	CEMENTING CASING	1296	FT	1,322.00	1,322.00
		1	UNT		
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8	IN	143.00	143.00
		1	EA		
24A	INSERT FLOAT VALVE - 8 5/8"	1	EA	215.00	215.00
815.19508					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	70.00	70.00
815.19415					
40	CENTRALIZER-8-5/8 X 12-1/4	3	EA	90.00	270.00
806.60059					
66	CLAMP-LIMIT-8-5/8-HINGED-FRIC	1	EA	18.00	18.00
806.72650					
000-119	MILEAGE FOR CREW	68	MI	1.95	N/C
		1	UNT		
504-316	CEMENT - HALL. LIGHT STANDARD	330	SK	9.11	3,006.30
504-308	CEMENT - STANDARD	145	SK	10.83	1,570.35
509-406	ANHYDROUS CALCIUM CHLORIDE	12	SK	46.90	562.80
507-210	FLOCELE	83	LB	1.90	157.70
500-207	BULK SERVICE CHARGE	505	CFT	1.55	782.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	740.605	TMI	1.18	873.91
JOB PURPOSE SUBTOTAL					9,209.41
INVOICE SUBTOTAL					9,209.41

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL

INVOICE



HALLIBURTON®

HALLIBURTON ENERGY SERVICES, INC.

15-163-23299-02-20

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046  
Corporate FIN 73-0271280

INVOICE NO.	DATE
196419	04/30/1997

WELL LEASE/NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STAMPER A 15		ROOKS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
HAYS	VONFELDT DRILLING	SHOWN BELOW		04/30/1997	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	DAVID FANT			COMPANY TRUCK	23795

ORIGINAL

AMERICAN TRADING & PROD. CORP  
409 S. COLORADO STREET  
PLAINVILLE, KS 67663

DIRECT CORRESPONDENCE TO:  
1102 E. 8TH  
HAYS KS 67601  
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT- (BID)				3,246.97-
	INVOICE BID AMOUNT				5,962.44
	*-KANSAS STATE SALES TAX				243.11
	*-HAYS CITY SALES TAX				49.64
<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====&gt;</b>					<b>\$6,255.19</b>

RECEIVED  
KANSAS STATE CORP  
MAY 11 1997

AFFIX JOB TRT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

15-163-23299-00-02



HALLIBURTON ENERGY SERVICES  
HAL-1906-P

CHARGE TO: American Trading  
 ADDRESS:  
 CITY STATE ZIP CODE:

ORIGINAL - DUNCAN COPY TICKET

No. 196419-3

PAGE 1 OF 3

SERVICE LOCATIONS

1. <u>AKS 2525</u>	WELL/PROJECT NO. <u>A-15</u>	LEASE <u>Stampar</u>	COUNTY <u>ROOKS</u>	STATE <u>KS</u>	CITY OFFSHORE LOCATION	DATE <u>4-30-97</u>	OWNER <u>Sam</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Kanfelter Drig</u>	RIG NAME NO <u>#1</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>NEPville, KS 12mi</u>	ORDER NO
3.	WELL TYPE <u>01</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>010</u>	WELL PERMIT NO	WELL LOCATION <u>15-163-23299000 32-85.17W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117					MILEAGE # 53292	68	mi		AT	3.20	217.60
001-016					Pump chg.	1296	ft			1322.00	1322.00
030-018					Sw plug	1	ea			143.00	143.00
24A	815.19508			25	Insert float valve	1	ea			215.00	215.00
27	815.19415			25	Auto fill Assy	1	ea			70.00	70.00
40	806.60059			25	Centralizers	3	ea			90.00	270.00
66	806.72650			25	Limit clamp	1	ea			18.00	18.00
000-119				100	Crew Mileage	68	mi			1.95	132.60

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*[Signature]*  
 DATE SIGNED 4-30-97 TIME SIGNED 1528  
 A.M.  P.M.  
 do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS:  
 PULLED & RETURN  PULLED  RUN

TYPE LOCK DEPTH  
 BEAN SIZE SPACERS 22:1  
 TYPE OF EQUALIZING SUB. CASING PRESSURE  
 TUBING SIZE TUBING PRESSURE WELL DEPTH  
 TREE CONNECTION TYPE VALVE

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO

CUSTOMER DID NOT WISH TO RESPOND

ORIGINAL

PAGE TOTAL	2388 20
FROM CONTINUATION PAGE(S)	6953 81
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	9342.01

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) *[Signature]* CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) *[Signature]* HALLIBURTON OPERATOR/ENGINEER Kan Rehms 59734 EMP # HALLIBURTON APPROVAL

