

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03218

Name: American Trading & Prod. Corp.

Address 7676 Hillmont, Suite 350

City/State/Zip Houston, Texas 77040

Purchaser: _____

Operator Contact Person: Donald W. Garrett

Phone (713) 460-2355 Ext. 227

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: Fred Walsh

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5-5-97 5-9-97 5-30-97
Spud Date Date Reached TD Completion Date

API NO. 15- 163-232980000

County Rooks

NE - SE - NW Sec. 32 Twp. 8S Rge. 17W

1730 Feet from S (circle one) Line of Section

2970 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name Stamper A Well # 14

Field Name Dopita

Producing Formation Lansing-Kansas City

Elevation: Ground 1974' KB 1979'

Total Depth 3430' PBTD _____

Amount of Surface Pipe Set and Cemented at 1298 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JF 8-20-97
(Data must be collected from the Reserve Pft)

Chloride content 23,000 ppm Fluid volume 380 bbls

Dewatering method used Left to dry.

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. D

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald W. Garrett

Title Operations Manager Date 7/2/97

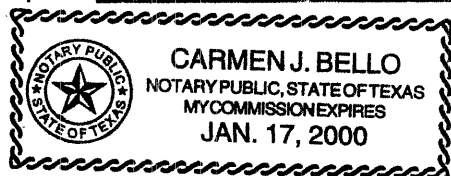
Subscribed and sworn to before me this 2nd day of July, 19 97.

Notary Public Carmen J. Bello

Date Commission Expires Jan. 17, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



ORIGINAL

SIDE TWO

Operator Name AMERICAN TRADING & PRODUCTION Lease Name STAMPER A Well # 14

Sec. 32 Twp. 8S Rge. 17 East West County ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
**DUAL INDUCTION
COMPENSATED POROSITY**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	1280'	-694
BASE ANHYDRITE	1318'	-656
TOPEKA	2874'	-900
TORONTO	3109'	-1135
LANSING	3129'	-1155
KANSAS CITY	3216'	-1242
MARMATON	3361'	-1387
ARBUCKLE	3405'	-1431

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/2	8 - 5/8	23	1298	LIGHT	330 145	114# FLOCELE 3% cc
PRODUCTION	7-7/8	5 - 1/2	14	3431	REG	145	5% CALSEAL 10% sah 5# GILSONITE 1% HALAD

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3169'-3176'	4000 GAL 15% HCL NEFE	3169'-3346'
	3228'-3238'	3500 GAL HCL NEFE	
	3290'-3300'		
	3331'-3346'		

TUBING RECORD Size 2-7/8 Set At 3215 Packer At 3137' Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 5-30-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	0	141	-	34.5

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3169'-3238'
3290'-3346'

DRILLERS WELL LOG

ORIGINAL

Date Commenced: May 5, 1997
Date Completed: May 10, 1997

American Trading & Prod. Corp.
Stamper A #14
NE SE NW Sec. 32-8S-17W
Rooks County, Kansas

ELEVATION: 1974' G.L.
1979' K.B.

0 - 465' Shale & Rock
465 - 1023' Shale & Sand
1023 - 1284' Lime & Shale
1284 - 1318' Anhydrite
1318 - 1840' Lime & Shale
1840 - 2505' Shale & Lime
2505 - 3050' Lime & Shale
3050 - 3240' Shale & Lime
3240 - 3430' Lime & Shale
3430' R.T.D.

15-163-23298-00-00

FORMATION DATA

Anhydrite	1280'
Base Anhydrite	1318'
Topeka	2874'
Toronto	3109'
Lansing	3129'
Kansas City	3216'
Marmaton	3361'
Arbuckle	3405'
T.D.	3430'

Surface Pipe: Set 23#, new, 8 5/8" casing @ 1298' with 330 sacks HalCo Light, 1/4# Flocele per sack, 3% CC and 145 sacks standard, 3% CC.

Production Pipe: Set 14#, used, 5 1/2" casing @ 3431' with 145 sacks EA/2, 5% Calseal, 10% Salt, 5# Gilsonite per sack and 3/4 of 1% Halad 322.

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 14th day of May, 1997.

My Commission Expires:
August 30, 1999

Cheryl M. Payne
Cheryl M. Payne, Notary Public
CHERYL M. PAYNE
Notary Public - State of Kansas
My Appt. Expires 8-30-99

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KANSAS COM. COM.
1997 JUL -7 P. 1:17

Vonfeldt Drilling, Inc.

P.O. Box 611

920 W. Wichita Ave.

Russell, Kansas 67665

ORIGINAL

Phone: 913-483-6446

15-163-23298-00-00

Fax: 913-483-6566

TO: American Trading & Prod. Corp.

INVOICE NO. 97-17

7676 Hillmont, Suite 350

TERMS: NET 1 1/2% Service Charge

Per Month on Unpaid Balance.

Annual Percentage Rate 18%.

Houston, Texas 77040

FOR: **Stamper A #14**
NE SE NW Sec. 32-8S-17W
Rooks County, Kansas

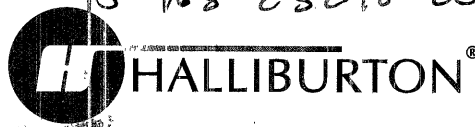
DATE: 14-May-97

DESCRIPTION	AMOUNT
<u>DRILLING</u>	
Drilling: Rotary hole to 3430' less 5' K.B. to Ground 3425' @ \$6.00/ft.	\$20,550.00
<u>DAYWORK HOURS</u>	
Circ. through drill pipe to condition hole for 8 5/8" surface casing. 30 min.	
Run 32 joints of 8 5/8" surface casing, cement and wait on cement. N/C	
Circ. through 8 5/8" surface casing to condition hole for cement. 30 min.	
Short trip (30 stands). 1 hr. 45 min.	
Circ. to condition hole. 1 hr.	
Round trip for log and logging. 9 hr. 30 min.	
Circ. to condition hole after log. 1 hr.	
Lay down drill pipe and run 5 1/2" production casing, cement to plug down @ 9:30 AM 5-10-97. N/C	
Circ. through 5 1/2" production casing to condition hole for cement and set slips. 1 hr. 15 min.	
Daywork hours @ \$160.00/hr. 15 hr. 30 min.	\$2,480.00
Company line and 2 water pumps to pump fresh water (1/2 mile +)	\$1,250.00
Frac Tank Rental	\$350.00
TOTAL	\$24,630.00

THANK YOU!

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 KANSAS CORP COMM
 1997 JUL -7 P 1:17

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HALLIBURTON

REMIT TO: HALLIBURTON ENERGY SERVICES, INC. 191421 05/06/1997

HALLIBURTON ENERGY SERVICES, INC.

ORIGINAL

INVOICE NO.	DATE
191421	05/06/1997

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
WYKNER PA 14	15-163-23298-24	KS	SAIF		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
WYKNER	VONBELDT DRILLING	SHOWN BELOW	05/06/1997		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
15-163-23298-24	WABED DAND			COMPANY TRUCK	24058

AMERICAN TRADING & PROD. CORP
109 S. COLORADO STREET
PLATONIA, KS 67663

DIRECT CORRESPONDENCE TO:
15-163-23298-24
1101 S. 8TH
WYKNER KS 67601
419-625-3431

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KANSAS CORP CO
MAY 11 - 7 P 1

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
800-111	RELEASE OPERATING BOUND TRIP	50	MT	4.20	210.00
801-014	CEMENTING CASING	1298	YD	1.332	1,732.90
802-014	CEMENTING PLOG SW ALUM TOP	1	UNT	152.00	152.00
803-2255	CLAMP BENT 1 1/2 - 5/8 - HINGED - FRIC	1	EA	10.00	10.00
804-60014	CENTRALIZER 8 - 5/8 X 12 - 1/4	3	EA	70.00	210.00
805-19415	INVERT FLOAT VALVE - 8 5/8"	1	EA	215.00	215.00
806-19415	FILL-UP UNIT 7" - 8 5/8"	1	EA	70.00	70.00
807-394	CEMENT - STANDARD	145	SK	10.55	1,520.75
808-394	CEMENT - HALL LIGHT STANDARD	230	SK	13.11	3,006.30
809-394	POCCLE	83	ED	1.90	157.70
810-400	HYDROPS CALCIUM CHLORIDE	15	SK	40.60	609.00
811-202	RICK SERVICE CHARGE	507	CFT	1.45	735.15
812-304	WILLAGE WTC MAT DEL OR RETURN	712	RS TML	1.18	840.57
JOB PURPOSE SUBTOTAL					9,215.07
INVOICE SUBTOTAL					9,215.07
DISCOUNT (HLD)					3,248.94
INVOICE HLD AMOUNT					5,966.13

***** CONTINUED ON NEXT PAGE *****

APPENDIX FOR THE

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO: P.O. BOX 951046 DALLAS, TX 75399-1046 Corporate FIN 73-0271280

INVOICE NO.	DATE
196471	05/06/1997

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
STAMPER "A" 14	ROOXS	KS	SABK

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	VONBELDY DRILLING	SHOWN BELOW	05/06/1997

ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
913800	DAVID FANT			COMPANY TRUCK	24051

ORIGINAL

AMERICAN TRADING & PROD. CORP
229 S COLORADO STREET
PLAINVILLE, KS 67668

DIRECT CORRESPONDENCE TO:
1576
1102 W. 8TH
HAYS KS 67601
913-625-3431

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AMERICAN TRADING & PROD. CORP
MAY 11 - 1997

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*- KANSAS STATE SALES TAX				243.29
	*- HAYS CITY SALES TAX				49.67

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$6,259.09

FORM HAL-1900-H

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON

HALLIBURTON ENERGY SERVICES

HAL-1906-P

CUSTOMER COPY

TICKET

No.

196421 - 5

CHARGE TO
American Trudiment Prod. Co.
ADDRESS
459 S. Colorado
CITY STATE, ZIP CODE
Manitouville KS 67663

RECEIVED
KANSAS CO. 5/11/97

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Manitouville KS 25523</i>	WELL/PROJECT NO <i>A-14</i>	LEASE <i>Standard</i>	COUNTY/PARTISH <i>ROCKS</i>	STATE <i>K37</i>	CITY/OFFSHORE LOCATION <i>D. ...</i>	DATE <i>5-6-97</i>	OWNER <i>Some</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <i>Venfield Dring</i>	RIG NAME/NO <i>#1</i>	SHIPPED VIA	DELIVERED TO <i>LOC NE ...</i>	ORDER NO
3.	WELL TYPE <i>01</i>	WELL CATEGORY <i>01</i>	JOB PURPOSE <i>010</i>	WELL PERMIT NO <i>15-163-23-298000</i>	WELL LOCATION <i>32-9-17</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

ORIGINAL

15-163-23298-00-00

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1		20	MILEAGE # 53202	68	mi			3.20	217.60
001-006		1			Pump chg	1272	ft			132.00	132.00
030-016		1			Sw Dring	1	hr	85	hr	132.00	132.00
66	806.726.50	1		25	cland	1	hr	76	hr	17.00	17.00
43	806.600.59	1			Control 2005 S.Y	3	hr	76	hr	90.00	270.00
21A	815.17508	1		25	Insert float valve w/	1	hr	76	hr	215.00	215.00
27	715.17415	1		25	Fill up Assy	1	hr	76	hr	70.00	70.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS X <i>[Signature]</i> DATE SIGNED <i>5-6-97</i> TIME SIGNED <i>1230</i> <input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M. <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input checked="" type="checkbox"/> Not offered	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY AGREE <input type="checkbox"/> UN-DECIDED <input type="checkbox"/> DIS-AGREE <input type="checkbox"/>		PAGE TOTAL <i>2248.40</i> FROM CONTINUATION PAGE(S) <i>6970 47</i> SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <i>9215.1714-07</i>
	TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		
	BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?		
	TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?		
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT SIGNATURE X <i>[Signature]</i>	HALLIBURTON OPERATOR/ENGINEER <i>[Signature]</i>	EMP # <i>59734</i>	HALLIBURTON APPROVAL
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15-163-23298-05-00

ORIGINAL



Halliburton Energy Services

DATE:05-06-1997 TIME:08:14:07 SERVICE TICKET: _____

HAYS-25525 BULK TICKET ONLY: 900007

JOB PURPOSE: SURFACE COMPANY TRUCK::5070 DRIVER:

CUSTOMER: American Trading & Production

LEASE & WELL#: Stamper A-14

504-308	STANDARD CEMENT	145	SKS.	10.83	1570.35
504-316	HLC STANDARD	330	SKS.	9.11	3006.30
507-210	FLOCELE	83	LBS.	1.90	157.70
509-406	CALCIUM CHLORIDE	13	SKS.	46.90	609.70
500-207	SERVICE CHARGES	507	CU FT	1.55	785.85
					TOTAL 6129.90
500-306	WEIGHT: 41903	MILES: 34	TON MILES: 712.35	1.18	840.57
					TOTAL BOOK PRICE OF BULK TICKET: \$ 6970.47

500-225 RETURN SERVICE CHARGES _____ CU FT 1.55

500-306 WEIGHT: _____ RETURN MILES: 34 TON MILES: _____ 1.18

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KANSAS CITY
1997 MAY - 7 10:18



HALLIBURTON

15-163-23298-00-00

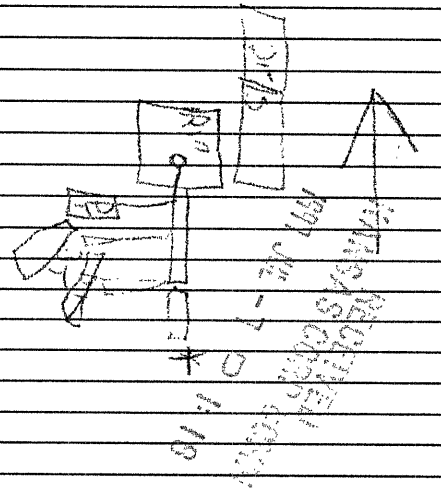
JOB LOG 4239-5

REGION North America	NWA/COUNTRY	TICKET # 15147	TICKET DATE 11/17/07
MBU ID / EMP #	EMPLOYEE NAME	BDA / STATE Louisiana	COUNTY Bossier
LOCATION 15147-27774	COMPANY	PSL/DEPARTMENT	
TICKET AMOUNT	WELL TYPE	CUSTOMER REP / PHONE	
WELL LOCATION	DEPARTMENT	API / UWI #	
LEASE / WELL #	SEC / TWP / RNG	JOB PURPOSE CODE	

ORIGINAL

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psf)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1400							called out to cmy 1300' surf pipe w/ 330 SKS NLC 3%cc 1" sb/dol/sk 4145 SKS STD 30cc 3 cent gully on 1st vt and 4th collors clamps for 1st cent fill w/ 4 foot valve on 1st collar
	1530							on loc w/ TRXEE Rig pulling DP
	1600							D.P. out Rig up to Run 1298' 8.5" 22" surf pipe
	1635							ST csg 3
	1730							Drop ball to knock out Auto fill tube 3
	1735							2 csg to TD 3
	1745							NOOK UP TO FT Y ST. 360L spacer & 330SKS NLC 1/4" SKS STD 3
	1830							100' cmt imp x 00 P01 PLUG 4 SK D120L
	1856							950' Plug down P01 cmt back (w/ 45 SKS 1097)
	1857							910' Pump plug bottom shut in
	1900							Work track up w/ 11
	2000							Job complete
								2 back up
								to



15-163-23298-0000

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HALLIBURTON ENERGY SERVICES, INC.

REMIT TO:
 P.O. BOX 951090
 DALLAS, TX 75295-1090
 Corporate FIN 73-0271280

INVOICE NO.	DATE
146424	05/10/1997

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
STAMPER 'A' 14	BOOKS ORIGINAL	KS	SAME

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	VORNEBLOT, UTILITING	SHOWN BELOW	05/10/1997

ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
158900	DAVID BANT			COMPANY TRUCK	24700

AMERICAN TRADING & PROD. CORP
 409 S COLORADO STREET
 OYAKINVILLE, KS 67663

DIRECT CORRESPONDENCE TO:
 1107 E. 8TH
 HAYS KS 67601
 913-625-3451

RECEIVED
 KANSAS CORP
 JUN - 11 P 11:18

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
CHICAGO AREA - NIB CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-014	WILKAGE CEMENTING ROUND TRIP	68	MT	3.20	217.60
		1	UMT		
001-014	CEMENTING CASING	9430	FT	1,730.00	1,730.00
		1	UMT		
000-014	CEMENTING PLUG NW-BLUM-100	5.5	TR	66.00	66.00
		1	EA		
018-014	HOOD FLUSH	440	QAL	.75	630.00
018	GUIDE SHO - 5 1/2" BRD THD.	1	EA	121.00	121.00
025-005					
014	INSERT FLOAT VALVE - 5 1/2" BRD	2	EA	121.00	242.00
015-0233					
014	CLAMP-LIFT-5-1/2 HINGED	2	EA	12.30	24.60
006-0000					
014	CENTRALIZER-5-1/2 X 7-7/8	9	EA	67.00	603.00
000-0000					
000-000	CEMENT STANDARD	145	SK	10.63	1,541.35
000-000	SAT	650	CO	.17	110.50
000-000	MACAD-242	102	LB	7.70	785.40
000-000	CAL SEAL 60	7	WK	28.00	196.00
000-000	CILINDRILR BULK	735	LB	.50	367.50
000-000	BUCK SERVICE CHARGE	170	CFT	1.95	331.50
000-000	WELFRK CHRG MAY DEL OR RETURN	268.719	TMI	1.18	317.09
JOB PURPOSE SUBTOTAL					7,132.49
INVOICE SUBTOTAL					7,132.49

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

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15-163-123298-00000



HALLIBURTON®

HALLIBURTON ENERGY SERVICES, INC.

REMIT TO:

BOX 371046

Corporate FIN 73-0271280

INVOICE NO.

DATE

186424

05/10/1997

WELL LEASE NO./PROJECT

WELL/PROJECT LOCATION

STATE

OWNER

STRIFE 1A 14

ROCKS

KS

NAME

ORIGINAL

SERVICE LOCATION

CONTRACTOR

JOB PURPOSE

TICKET DATE

0877

VON-FLDT DRILLING

SHOWN BELOW

05/10/1997

ACCT NO.

CUSTOMER AGENT

VENDOR NO.

CUSTOMER P.O. NUMBER

SHIPPED VIA

FILE NO.

01800 DAVID FARR

COMPANY TRUCK 14006

AMERICAN TRADING & PROD. CORP
109 S. COLORADO STREET
PLAINVILLE, KS 67664

DIRECT CORRESPONDENCE TO:

1102 E. 5TH
WAYS KS 67401
913-625-7431

RECEIVED
KANSAS CORP
MAY 11 1997

REFERENCE NO.

DESCRIPTION

QUANTITY

UM

UNIT PRICE

AMOUNT

DISCOUNT (BID)
INVOICE BID AMOUNT

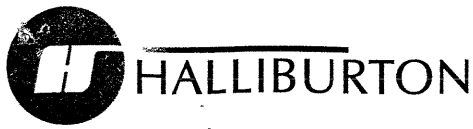
18 4,547.20

KANSAS STATE SALES TAX
WAYS CITY SALES TAX

136.96
27.95

INVOICE TOTAL PLEASE PAY THIS AMOUNT \$4,702.11

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ENERGY SERVICES
HAL-1906-P

CHARGE TO:
American Trading & Production Co
ADDRESS:
409 S. Colorado
CITY, STATE, ZIP CODE:
Plainville, KS 67263

CUSTOMER COPY

TICKET

No.

196424 - 8

PAGE 1 OF 2

SERVICE LOCATIONS 1. Hays, KS 25525	WELL PROJECT NO. A-14	LEASE Stamper	COUNTY/OFFSHORE Rooks - 7 D	STATE KS	CITY/OFFSHORE LOCATION	DATE 5-10-77	OWNER Same
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Vonfeldt Drig	RIG NAME NO. #1	SHIPPED VIA CT	DELIVERED TO Loc Perm NE Plainville	ORDER NO.
3.	WELL TYPE 01	WELL CATEGORY 01	JOB PURPOSE 035	WELL PERMIT NO. 15-143-232980000	WELL LOCATION 32-8-17 ^w		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

ORIGINAL

15-143-23298-000-00

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117					MILEAGE # 513 74	67	mi		RT	320	217 60
001-016					Pump chg	3430	ft			1730 00	1730 00
030-016					5W Plug	1	ea		5 1/2 in	66 00	66 00
018-315					mud flush	240	gal			75	630 00
12-8	825-205				Guide Shoe - Reg	1	ea		5 1/2 in	121 00	121 00
24A	815-19251				Insort fract valve	1	ea		5 1/2 in	121 00	121 00
66	806-72030				Fas-Crip clamp	2	ea		5 1/2 in	12 30	24 60
40	806-60222				centralizers 5-4	9	ea		5 1/2 in	67 00	603 00

<p>LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.</p> <p>MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS</p> <p>X <i>[Signature]</i></p> <p>DATE SIGNED _____ TIME SIGNED _____</p> <p><input type="checkbox"/> A.M. <input type="checkbox"/> P.M.</p> <p><input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered</p>	SUB SURFACE SAFETY VALVE WAS <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY			AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
	TYPE LOCK	DEPTH		OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			<input checked="" type="checkbox"/>			FROM CONTINUATION PAGE(S)
	BEAN SIZE	SPACERS		WE UNDERSTOOD AND MET YOUR NEEDS?			<input checked="" type="checkbox"/>			
	TYPE OF EQUALIZING SUB.	CASING PRESSURE		OUR SERVICE WAS PERFORMED WITHOUT DELAY?			<input checked="" type="checkbox"/>			
	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			<input checked="" type="checkbox"/>			
TREE CONNECTION	TYPE VALVE		ARE YOU SATISFIED WITH OUR SERVICE?			<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE		
			<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND							

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X <i>[Signature]</i>	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
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HALLIBURTON ENERGY SERVICES

TRK 52418
TICKET CONTINUATION CUSTOMER COPY

TICKET No.

FORM 1911 R-10

CUSTOMER: American Trading
WELL: Stamper A-14
DATE: 5-10-97
PAGE: OF

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-308		1			Standard Cement	145				10.83	1,570.35
509-968		1			Salt KSR RECEIVED KANSAS CORP COM	650	1b			17	110.50
507-775		1			Halad-322 107 J - 7 1:10	102	1b			7.70	785.40
508-127		1			Cal Seal	7				28.00	196.00
508-291		1			Gilsonite	725	1b			50	362.50
500-207		1			SERVICE CHARGE	CUBIC FEET		179		1.55	277.45
500-306		1			MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		1.18	317.09
						15,807	34	268.719			

ORIGINAL

15-163-23298-00-00

No. B 339494

CONTINUATION TOTAL 3,6189.29



15-163-23298-05-05

JOB LOG 4239-5

REGION North America	NWA/COUNTRY	BDA / STATE	TICKET #	TICKET DATE
MBU ID / EMP #	EMPLOYEE NAME	PSL DEPARTMENT		
LOCATION	COMPANY	CUSTOMER REP / PHONE		
TICKET AMOUNT	WELL TYPE	API / UWI #		
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE		
LEASE / WELL #	SEC / TWP / RNG			

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0446							called out, for a long string, P. to Bit. 145Ks EA. 2 cmt 80 gal mud flush 9 cmt. 2 clamps Guide shoe Flood Valve
	0605							on loc, Rig crew ready to run csg. Discuss job st. csg cent middle of #1 & #2 callows 1-2-3-4 5-6-7, float valve 15' callow
	0830							Trk on loc safety meeting, set up equip csg to rd. Hook up 4 cmt 11' rig pump (3430' TD)
	0850							50 Hook up 40 pump 7K 4 ST, 18 bbl prof flush 43 bbl spoco
	0936							plug Rat hole 15Ks mouse hole 10Ks
	0901							100 St. Down csg w/ 110Ks
	0914							cmt mixed, wash pump & line out
	0915							100 Rel plug 4 st. DML
	0926							1000 Lg plug @ 3444'
	0908							0 Rel Press, float hold
	0940							Wash & rack up 7K + finish paper work
	1010							Job complete Shankman Sto

ORIGINAL

RECEIVED
KANSAS DISTRICT
MAY 11 1977 4:18