API NO. 15- 163-232840000

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	County Rooks
ACO-1 WELL HISTORY	SE _ SW - NE sec. 32 Twp. 8S Rge. 17W
DESCRIPTION OF WELL AND LEASE 03218	2300 Feet from S(W)(circle one) Line of Section
Operator: License # 03218 Name: American Trading & Prod. Corp.	1700 Feet from EVW (circle one) Line of Section
Address 7676 Hillmont, Suite 350	Footages Calculated from Nearest Outside Section Corner: NE SE, NW or SW (circle one)
	Lease Name Stamper C Well # 10
city/State/Zip Houston, Texas 77040	Field Name Dopita
Purchaser: KocH	Producing FormationLKC
Operator Contact Person: Donald W. Garrett	Elevation: Ground 1980' KB 1985'
Phone (713) 460-2355	Total Depth 3420 PBTD
Contractor: Name: Vonfeldt Drilling, Inc.	Amount of Surface Pipe Set and Cemented at 1300' Fee
License: 9431	Multiple Stage Cementing Collar Used? Yes X No
Wellsite Geologist: FRED WALSH	If yes, show depth setFee
Designate Type of Completion X New Well Re-Entry Workover	If Alternate II completion, cement circulated from
🐰 Oil SWD SIOW Temp. Abd.	feet depth to sx cmt
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan ALT 1 24 2-10-97 (Data must be collected from the Reserve Pt.)
If Workover:	
Operator:	Chloride content 82,000 ppm Fluid volume 380 bbl
Well Name:	Dewatering method used <u>Left to dry</u>
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Operator Name
Dual Completion Docket No.	Lease NameLicense No
9-9-96 9-13-96 9-13-96	Quarter SecTwpS RngE/W
Spud Date Date Reached TD Completion Date	County Docket No.
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the	l be filed with the Kansas Corporation Commission, 130 S. Market e spud date, recompletion, workover or conversion of a well. n side two of this form will be held confidential for a period o he form (see rule 82-3-107 for confidentiality in excess of 13 report shall be attached with this form. ALL CEMENTING TICKETS ells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promu with and the statements herein are complete and correct to	ilgated to regulate the oil and gas industry have been fully complithe best of my knowledge.
Signature Could Have Donald W.	Garrett K.C.C. OFFICE USE ONLY
Title <u>Operations Manager</u> Date	F Letter of Confidentiality Attached C V Wireline Log Received C Geologist Report Received
Subscribed and sworn to before me this 10th day of Dec 19 96.	Distribution KCC SUD/Rep NGPA
Notary Public Carne Alle	KGS Plug Other (Specify)

CARACTERIA DE CARACTERA DE CONTRA DE **CARMENJ. BELLO** NOTARY PUBLIC, STATE OF TEXAS MYCOMMISSION EXPIRES JAN. 17, 2000 &xxxxxxxxxxxxxxxxxxxxxX

2000

Date Commission Expires \underline{V}

Form ACO-1 (7-91)

Lease Name Scampor "Q" Well # 10	Amer	cican Tradi	ing and	SIDE TWO					
STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving travval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, drostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extre aheet more space is needed. Attach copy of log. Test	perator Name Prod	luction Cor	p	Lease Name	Stampe	r "C"	Well # .	10	
STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill size texts living travel (texted, time tool open and closed, flowing and shut-in pressure; whether shut-in pressure reached static level, more space is needed. Attach copy of log. Turn and flow rates if gas to surface during texts. Attach copy of log. Top and flow rates if gas to surface during texts. Attach copy of log. Top and flow rates if gas to surface during texts. Attach copy of log. Top and flow rates if gas to surface during texts. Attach copy of log. Top and flow rates if gas to surface during texts if gas to surface during texts. The more space is needed. Attach copy of log. Name	22 00	1 7	☐ _{East}					Y	
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Name	terval tested, tim drostatic pressures	e tool open a , bottom hole	nd closed, flowing temperature, fluid	and shut-in pres	sures, wheth	er shut-in pre:	ssure reac	ched static level,	
Name Top Datum			☐ Yes ☒ No	⊠ _{Log}	Formation	n (Top), Depth :	and Datums	Sample	
Yes No	•	•	□ Yes ☒ No	Name		•		Datum	
Securic Log Run Securic Record Securic Rec				1 *					
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Arbuckle 3417 -1436 Arbuckle 3417 Arbuckle 342 Arbuckle 142 Arbuckle 342 Arbuckle			— 1es — no						
GR Z-Densilog/Comp.Nuetron Minilog Caliper CASING RECORD	st All Filogs Run-	Oil focus	rod.						
CASING RECORD CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Urpose of String Orilled Set (In 0.0.) Surface 12-1/4 8-5/8" 24 1300' HLC 300 37 CC Froduction 7-7/8 5-1/2" 15.5 3420' STD 145 37 CC Production ADDITIONAL CEMENTING/SQUEEZE RECORD Urpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot Specify Footage of Each Interval Perforated 2 3334'-51', 3290'-3302', 3231'-40', 10,000 gal 15% HCL NEFE 3173'-77' DBING RECORD Size 2-7/8 Set At 3349 Packer At 3173'-77' DBING RECORD Size 2-7/8 Set At 3349 Production, SUD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain) attimated Production ALIFE Resumed Production, SUD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain) attimated Production ALIFE Sold Weight Set (In ement Set (In ement Additives) Packer At 3349 Packer At 3349 Production Interval Production Interval Production Method Flowing Pumping Gas Lift Other (Explain) Acting Record Additives Production Interval Production Interval Production Gas: WETHOD OF COMPLETION Production Interval Vented Gas Lift Gas Other (Specify) Other (Specify)			,eu						
Report all strings set-conductor, surface, Intermediate, production, etc. Turpose of String Size Role Size Casing Drilled Set (In 0.D.) Lbs./Ft. Depth Cement Factor Set (In 0.D.) Set (In 0.D.)		Minilog	og/Comp.Nuetro	n			, (
Surface 12-1/4 8-5/8" 24 1300' HLC 300 3% CC Production 7-7/8 5-1/2" 15.5 3420' STD 145 3% Calseal ADDITIONAL CEMENTING/SQUEEZE RECORD UIPOSE: Perforate Profect Casing Plug Back TD Plug Off Zone Shots Per Foot Specify Footage of Each Interval Perforated 2 3334'-51', 3290'-3302', 3231'-40', 10,000 gal 15% HCL NEFE 3173-3351 UBING RECORD Size 2-7/8 3349				لا New الكا U:		production, et	C.		
Production T-7/8 S-1/2" 15.5 3420" STD 145 3% CC	urpose of String		•			* *			
ADDITIONAL CEMENTING/SQUEEZE RECORD Urpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives	Surface	12-1/4	8-5/8"	24	1300'	HLC	300		
ADDITIONAL CEMENTING/SQUEEZE RECORD Urpose: Perforate Protect Casing Plug Back TD Plug Off Zone PerRORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated 2 3334'-51', 3290'-3302', 3231'-40', 10,000 gal 15% HCL NEFE 3173-3351 3173'-77' UBING RECORD Size 2-7/8 3349 3349 3173'-87' Determine the production of the production						STD	145	I I	
ADDITIONAL CEMENTING/SQUEEZE RECORD Urpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives	Production	7-7/8	5-1/2"	15.5	3420'	STD	145		
Perforate Protect Casing Plug Back ID Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 2 3334'-51', 3290'-3302', 3231'-40', 10,000 gal 15% HCL NEFE 3173-3351 3173'-77' BING RECORD Size Set At 2-7/8 3349 Liner Run Yes No set of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain) stimated Production Per 24 Hours 44							1 - 12	1 3#/SK (+1 ISO1	
Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated 2 3334'-51', 3290'-3302', 3231'-40', 10,000 gal 15% HCL NEFE 3173-3351 3173'-77' BING RECORD Size Set At 2-7/8 3349 Yes No Site of First, Resumed Production, SWD or Inj. 10-4-96 Stimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours	urpose:		Type of Cement	#Sacks Used	#Sacks Used Type and Percent Additives				
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 2	Protect Casing Plug Back TD								
JUBING RECORD Size 2-7/8 3349 Set At 2-7/8 3349 Set At 2-7/8 Size 3349 Set At 2-7/8 Size 3349 Set At 3349 Set At 2-7/8 Size 349 Set At 2-7/8 Set At 2-7/8 Size 349 Set At 2-7/8 Se	Shots Per Foot								
3173'-77'	2	3334'-51'	3290'-3302',	3231'-40',	10,000 2	a1 15% HCL	NEFE	3173-3351	
2-7/8 3349 Yes No ate of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain) stimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity sposition of Gas: NETHOD OF COMPLETION Production Interval Vented Sold Sold Used on Lease (If vented, submit ACO-18.) Other (Specify) Other (Specify)									
2-7/8 3349 Yes No ate of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain) atimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity apposition of Gas: NETHOD OF COMPLETION Production Interval Vented Sold Vented Sold Vented, submit ACO-18.) Other (Specify) Other (Specify)			,						
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Uther (Specify)					Dually	Comp. Comm	ingled _	3178-3351	
	-		□ oth	er (Specify)				-	
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DRILLERS WELL LOG

Date Commenced: September 9, 1996

Date Completed: September 13, 1996

American Trading & Production Corp. Stamper "C" #10 **SE SW NE Sec. 32-8S-17W** Rooks County, Kansas

Elevation:

1980' G.L.

1985' K.B.

0 - 280' Rock & Shale 280 - 1265' Sand & Shale 1265 - 1292' Shale 1292 - 1336' Anhydrite 1336 - 1435' Shale & RedBed 1435 - 3005' Lime & Shale 3005 - 3255' Kansas City 3255 - 3420' Lime & Shale

3420' R.T.D.

15-163-23284-00-00

FORMATION DATA

Anhydrite	1296'
Base Anhydrite	1336'
Topeka	2880'
Toronto	3116'
Lansing	3134'
Kansas City	3219'
Marmaton	3367'
Arbuckle	3417'
R.T.D.	3420'

Surface Pipe: Set 28#, used, 8 5/8" pipe @ 1300' with 300 sacks HLC, 3% CC, 1/4# Flo Seal per sack & 145 sacks standard, 3% CC.

Production Pipe: Set 14#, used, 5 1/2" pipe @ 3420' with 145 sacks EA2, 5# Gilsonite per sack, 10% Salt, 3/4% H-322 & 500 gallon Mud Flush.

AFFIDAVIT

STATE OF KANSAS)	
)	ss:
COUNTY OF RUSSELL)	

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt

Subscribed and sworn to before me this 18th day of September.

My Commission Expires:

august 30, 1999

Cheryl M. Payne, Notary Public

CHERYL M. PAYNE CHERYL M. PAYNE
Notary Public - State of Kansas
My Appt. Expires 8-30-49

CUSTOMER COPY

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INVOICE NO. ORIGINA

103686

09/13/1996

DATE

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DIRECT CORRESPONDENCE TO:

AMERICAN TRADING & PROD. CORP. ADV S COLORADO STREET ELVINALICUE! KA 64903

P 0 80X 428 HAYS KS 67601 918-625-3431

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AFFILE JOB TET

FORM HAL-1900-F

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

THYDICK TOTAL - PERASE PAY THIS AROUNT

54,408.52

PAGEL

HAL	LIBURTON	ADDRESS	in dia				No.	100	688
HALLIBURTON END HAL-1906-P	ERGY SERVICES	CITY, STATE.	ZIP CODE	A set to a set of the				PAGE 1	OF 3
SERVICE LOCATIONS 1. // / / / / / / / / / / / / / / / / /	WELL/PROJECT NO.	GEN CONTE	Strand C	COUNTY/BARISH.	* * * * * * * * * * * * * * * * * * *	CITY/OFFSHORE LC	CATION	9 / 3 · 90 ORDER NO	Same
3.	E SERVICE JOB? [☐ YES ☑ NO ↓	Ventalle Al	B PURPOSE	VIA	WELL PERMIT NO		WELL LOCATION	
4. REFERRAL LOCATION	JŅVOICE INSTRUCTIO	NS	C &	035		1516323	\40000	5. 37	5 . 1
PRICE SE REFERENCE	CONDARY REFERENCE/ PART NUMBER	ACCOUNTIN		DESCRIPTION		QTY: U/M	QTY. U/A		ΑN
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LEGAL TERMS:	Customer hereby ack	nowledges	SUB SURFACE SAFETY VALV	CHETOMIN LITOLELD LINE	JN SÜRVI	EV AG	JEE DECIDED AG		
	e terms and condition which include, but are			DEPTH	OUR EQUIPMENT WITHOUT BREAK			PAGE TOTAL	3,0
	RELEASE, INDEMN		1	SPACERS	WE UNDERSTOO MET YOUR NEED OUR SERVICE W	S?		FROM CONTINUATION PAGE(S)	3,4
	IER OR CUSTOMER'S AGENT PRIO	afio	TYPE OF EQUALIZING SUB.	CASING PRESSURE	PERFORMED WIT				-

CHARGE TO:

START OF WORK OR DELIVERY OF GOODS

I do do not require IPC (Instrument Protection).

TIME SIGNED

1800

CUSTOMER COPY

TICKET

AMOUNT

3.037

SUB-TOTAL

APPLICABLE TAXES
WILL BE ADDED

ON INVOICE

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowleges receipt of the materials and services listed on this ticket. HALLIBURTON APPROVAL

TUBING PRESSURE | WELL DEPTH

TYPE VALVE

TUBING SIZE

TREE CONNECTION

□ A.M.

P.M.

☐ Not offered

WE OPERATED THE EQUIPMENT

ARE YOU SATISFIED WITH OUR SERVICE?

CUSTOMER DID NOT WISH TO RESPOND

☐ YES

☐ NO

AND PERFORMED JOB CALCULATIONS

SATISFACTORILY?

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

- A. CUSTOMER REPRESENTATION Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.
- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.
- C. RELEASE AND INDEMNITY CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL. GAS, OTHER MINERAL SUBSTANCES OR WATER, SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE: EXPLOSION: SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY. ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless such loss is caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, this agreement will consitute Customer's written agreement under 10 CFR Sec. 39.15 (a) that Customer shall be responsible for meeting all requirements of 10 CFR Sec. 39.15 and any other applicable laws or regulations concerning retrieval, monitoring, decontamination and abandonment, and Customer shall permit Halliburton to observe the recovery or abandonment efforts, all without risk or expense to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Gustomer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.
- F. GOVERNING LAW The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. WAIVER Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.
- H. MODIFICATIONS Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056. The second of the second of the second

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G F	IALLIBURTON
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No. B 339999

TICKET CONTINUATION

CUSTOMER COPY

TICKET No.

	TON ENERGY SERVICES		CUSTOMER	WELL			DATE			, OF
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15-163-23284-00-00

HALLIBURTON

DATE PAGE NO. 9-73-96 TICKET NO. 1

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CUSTOMER	3		WELL NO.		LEASE		JOB TYPE	,	9-73-96 TICKET NO.	<u> </u>
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS	Stomps:	<u>C</u> D	DESCRIPTION O	e onenation	103686	
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REMIT TO: TOX Shiban 38 CONTRACTOR SERVICES

> INVOICE NO. DATE

15-163-23284-00-00

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09/10/1996

WELL LEASE NO /PROJE	CT.	WELL/PR	OJECT LOCAT	TON	STATE		OWNER	
HYARDER "C' 18	ROOKS	8.5	85 SAME					
SERVICE LOCATION	CONTR	ACTOR.		JOBPI	JRPOSE		TICKET	DATE
	RILEING	CEMENT	SURPACE	CASI	N()	09/16	/1,496	
AGCT NO. CUSTOMER AG	ENT (S) (S)	VENDOR NO		CUSTOMER P.O.	NUMBER	SHIPPE	D VIA	FILE NO.
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APPRICAL PRAILING & PROD. CORP. ADY B CHLORADO STREET

DIRECT CORRESPONDENCE TO:

0 0 BOX 428 HAYS KS 57501 在工作一日本日一年工程

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SPELX JOB TEN

FORM HAL-1900-F

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

PAGE:

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	HALLIBURTO	N ENERGY SERVICES		E. ZIP CODE	78848	Manufacture of the Control of the Co	* · · ·			PAGE 1	OF
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CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

The customer hereby acknowleges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)

AJULIFANT

X

The customer hereby acknowleges receipt of the materials and services listed on this ticket.

HALLIBURTON OPERATOR/ENGINEER

EMP # HALLIBURTON APPROVAL

X

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

- A. CUSTOMER REPRESENTATION Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.
- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.
- C. RELEASE AND INDEMNITY CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless such loss is caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, this agreement will consitute Customer's written agreement under 10 CFR Sec. 39.15 (a) that Customer shall be responsible for meeting all requirements of 10 CFR Sec. 39.15 and any other applicable laws or regulations concerning retrieval, monitoring, decontamination and abandonment, and Customer shall permit Halliburton to observe the recovery or abandonment efforts, all without risk or expense to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton with not be responsible for accidental or intentional interception of such data by third parties.
- F. GOVERNING LAW The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. WAIVER Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.
- H. MODIFICATIONS Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President Legal, 5151 San Felipe, Houston, Texas 77056.



TICKET CONTINUATION

CUSTOMER COPY

No.

RM 1911 R-10	ON ENERGY SERVICES		CUSTOMER	WELL	44		DATE	PAGE	OF
PRICE REFERENCE	SECONDARY REFERENCE/	ACCOUNTING	American Trading & Prod. Co DESCRIPTION	Stampe	3"	010			
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No. B 339991

CONTINUATION TOTAL 6.006.97

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FACTANT TYPE	G	AL					6	35/8"	SPERCE			
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FPAC BALLS TYPE						in in the state of	`	1 1 L	OLM TO L			i
FPAC BALLS TYPE ER ER					HALLIBURT OPERATOR	in in the state of		WŁ		COPIE	ESTED .) and an extension of the contract of the cont
FPAC BALLS TYPE				CEMEN	HALLIBURT OPERATOR	in in the state of	<u> </u>	WŁ.	CANO P	COPIE	ESTED .	
ERNUMBER	CTMENT.	BRAND	BULK SACKED	CEMEN	HALLIBURT OPERATOR	ON	ITIVES	WŁ	OWED P	COPIE REQU	ESTED .	MIXED LBS./GAL.
ER	S CEMENT	1	SACKED		HALLIBURTI OPERATOR T DATA	ADD		WŁ	S-1020 F	COPIE REQU YII CU.F	ESTED _ ELD T./SK.	MIXED LBS./GAL.
PAC BALLS TYPE ER NUMBER OF SACK!	S CEMENT	1	SACKED	"I" # FLC	HALLIBURTI OPERATOR T DATA	ON	ITIVES	WŁ	SW20	COPIE REQU YIII CU.F	ESTED _ ELD T./SK.	MIXED LBS./GAL.
PAC BALLS TYPE ER NUMBER OF SACK	S CEMENT	1	SACKED		HALLIBURTI OPERATOR T DATA	ADD		WŁ	5W25 F	COPIE REQU YIII CU.F	ESTED _ ELD T./SK.	MIXED LBS./GAL.
PAC BALLS TYPE ER IR NUMBER OF SACK!	S CEMENT	1	SACKED	"I" # FLC	HALLIBURTI OPERATOR T DATA	ADD		WŁ	S-W20 F	COPIE REQU YIII CU.F	ESTED _ ELD T./SK.	MIXED LBS./GAL.
PAC BALLS TYPE R R NUMBER OF SACKS	S CEMENT	1	SACKED	"I" # FLC	HALLIBURTI OPERATOR T DATA	ADD		WŁ	S-W20 F	COPIE REQU YIII CU.F	ESTED _ ELD T./SK.	MIXED LBS./GAL.
PAC BALLS TYPE R R NUMBER OF SACKS	S CEMENT HLC STANDARS	BRAND	SACKED	114 # FLC 370 CC	HALLIBURT OPERATOR T DATA	ADD		w.		COPIE REQU YIII CU.F	ESTED _ ELD T./SK.	MIXED LBS./GAL.
PAC BALLS TYPE R R GE NUMBER OF SACKS	S CEMENT HU STANDARD PRESSURES IN	BRAND	SACKED	114 # FLC 370 CC	HALLIBURT OPERATOR. T DATA MARY	ADD	3906	WŁ	JMES	COPIE REQU	ESTED _ ELD T./SK.	MIXED LBS./GAL.
PAC BALLS TYPE R R NUMBER OF SACKS	S CEMENT HILL STANDARD PRESSURES IN	BRAND PSI DISPLACEMENT _	SACKED	114 # FLC 370 CC	HALLIBURT OPERATOR T DATA	ADD	3906	w.	JMES TYPE	COPIE REQU	ELD T./SK.	MIXED LBS./GAL.
PAC BALLS TYPE R R NUMBER OF SACKS	S CEMENT HU STANDARD PRESSURES IN	BRAND PSI DISPLACEMENT _	SACKED	114 # FLC 370 CC	HALLIBURT OPERATOR. T DATA MARY	ADD	3704	w.	IMES TYPE	COPIE REQUIRED TO THE REQUIRED	ESTED .	LBS./GAL.
PAC BALLS TYPE ER	S CEMENT HILL STANDARD PRESSURES IN	BRAND PSI DISPLACEMENT_	SACKED	114 # FLC 370 CC	HALLIBURT OPERATOR. T DATA MARY PRESLUSH: B LOAD & BKDN	ADD ADD BLGAL.: BBLGAL.	3704 AL	VOLU	JMES TYPE	COPIE REQU	ESTED .	MIXED LBS./GAL.
PAC BALLS TYPE ER OF SACKS ULATING AKDOWN RAGE	PRESSURES IN FRAC	BRAND PSI DISPLACEMENT _ MAXIMUM TURE GRADIENT	SACKED	114 # FLC 370 CC	HALLIBURTOPERATOR. T DATA MARY PRESLUSH: B LOAD & BKDN TREATMENT: CEMENT SLU	ADD ADD BLGAL. BBLGAL RRY BBD	370 C	w.	JMES TYPE	COPIE REQUIRED TO THE REQUIRED	ESTED .	LBS./GAL.
PAC BALLS TYPE ER NUMBER OF SACKS ULATING AKDOWN RAGE	PRESSURES IN FRAC 5-MIN HYDRAULIC H	PSI DISPLACEMENT _ MAXIMUM_ TURE GRADIENT.	SACKED	370 CC SUMN	MARY PRESLUSH: B LOAD & BKDN TREATMENT: CEMENT SLU	ADD ADD BLGAL. BBLGAL RRY BBD	370 C	VOLU	JMES TYPE PA DIS	COPIE REQUIRED TO THE REQUIRED	ESTED .	LBS./GAL.
PAC BALLS TYPE ER AGE OF SACKS	PRESSURES IN FRAC 5-MIN HYDRAULIC H AVAILABLE	PSI DISPLACEMENT _ MAXIMUM_ TURE GRADIENT.	SACKED	370 CC SUMN	HALLIBURTOPERATOR. T DATA MARY PRESLUSH: B LOAD & BKDN TREATMENT: CEMENT SLU	ADD ADD BLGAL. BBLGAL RRY BBD	AL	VOLU	IMES TYPE PA DIS	COPIE REQUIRED TO THE PROPERTY OF THE PROPERTY	ESTED .	LBS./GAL.
PAC BALLS TYPE ER AGE	PRESSURES IN FRAC 5-MIN HYDRAULIC H	PSI DISPLACEMENT _ MAXIMUM_ TURE GRADIENT.	SACKED	370 CC SUMN	MARY PRESLUSH: B LOAD & BKDN TREATMENT: CEMENT SLU	ADD ADD BLGAL. BBLGAL RRY BBD	AL	VOLU	JMES TYPE PA DIS	COPIE REQUIRED TO THE PROPERTY OF THE PROPERTY	ESTED .	LBS./GAL.
ULATINGAKDOWN	PRESSURES IN FRAC 5-MIN HYDRAULIC H AVAILABLE	PSI DISPLACEMENT MAXIMUM TURE GRADIENT. ORSEPOWER	SACKED	370 CC SUMN	MARY PRESLUSH: B LOAD & BKDN TREATMENT: CEMENT SLU	ADD ADD BLGAL. BBLGAL RRY BBD	AL	VOLU	IMES TYPE PA DIS	COPIE REQUIRED TO THE PROPERTY OF THE PROPERTY	ESTED .	LBS./GAL.

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HALLIBURTON JOBLOG HAL-2013-C 9-10-96 TICKET NO. WELL NO. STAMPER C 858 SURFACE 103738
PRESSURE(PSI)
TUBING CASING DESCRIPTION OF OPERATION AND MATERIALS 85/8" SORFACE AMERICAJ TORĐIJA PUMPS CHART NO. (BBD) (GAL) RATE 0830 CALLED OUT 1000 ON LOCATION - DIECUSS 308 PROCEDUR 1120 MOP - DALL BROAK CORCULTODO - MOD AUMA 61/2 1140 128.8 300 MM CONSUT 1213 RELEASE PLOG 612 1214 SOO BEPLACE DUX O 750 Plus bowl 1231 CORDUNTED 30 SKS COMT. TO POT 1733 RELEASE INT O'L FLOAT WELD WASH - VP ODCA - No ANOTHE FOR REAL AND DUSTRUTT DAY OF STRUCT OF 1400 370 B COMPLETE THANK YUJ WAKE TIM COLLS