

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-232830000
County Rooks
- SW - SE - NE Sec. 32 Twp. 8S Rge. 17W

Operator: License # 03218

Name: American Trading & Prod. Corp.

Address 7676 Hillmont, Suite 350

City/State/Zip Houston, Texas 77040

Purchaser: KOCH

Operator Contact Person: Donald W. Garrett

Phone (713) 460-2355

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: FRED WALSH

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-3-96 9-7-96 9-8-96
Spud Date Date Reached TD Completion Date

2300 Feet from S (circle one) Line of Section
1130 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Stamper "E" Well # 8

Field Name Dopita

Producing Formation _____

Elevation: Ground 1960' KB 1965'

Total Depth 3410' PBTB _____

Amount of Surface Pipe Set and Cemented at 1280 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 2-10-97
(Data must be collected from the Reserve Pit)

Chloride content 82,000 ppm Fluid volume 380 bbls

Dewatering method used Left to dry

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald W. Garrett Donald W. Garrett

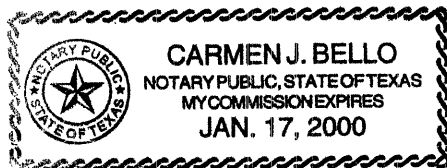
Title Operations Manager Date 12/10/96

Subscribed and sworn to before me this 10th day of December, 19 96.

Notary Public Carmen J. Bello

Date Commission Expires Jan. 17, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name American Trading and Production Corp.

Lease Name Stamper "E" Well # 8

Sec. 32 Twp. 8S Rge. 17
 East
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Oil focused
GR
Z-Densilog/Comp.Nuetron
Minilog
Caliper

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka	2858	- 893
Toronto	3098	-1133
Lansing-Kansas City	3114	-1149
Marmaton	3342	-1377
Arbuckle	3393	-1428

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28	1280	HLC	330	3% CC 1/4#/SK Floeal
					STD	145	3% CC
Production	7-7/8	5-1/2	15.5	3409	STD	145	10% salt 5#/sx Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD 3/4% H-322

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	3313'-28', 3270'-80', 3210'-19', 3152'-63'	10,000 gal 15% HCL NEFE 3152'-3328'

TUBING RECORD Size 2-7/8 Set At 3328 Packer At -- Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 9-28-96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>30</u> Bbls.	Gas <u>0</u> Mcf	Water <u>140</u> Bbls.	Gas-Oil Ratio <u>--</u>	Gravity <u>34</u>
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Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

CUSTOMER COPY



15-163-23283-00-00
HALLIBURTON

REMIT TO:
BOX 951044
DALLAS, TX 75395-1044

ORIGINAL

INVOICE NO.	DATE
103708	09/07/1996

WELL/LEASE NO./PROJECT WARRIOR "E" A		WELL/PROJECT LOCATION ROCKS		STATE KS	OWNER SAME
SERVICE LOCATION DAYS		CONTRACTOR VONFELDT DRILLING	JOB PURPOSE CEMENT PRODUCTION CASINO		TICKET DATE 09/07/1996
ACCT. NO. 158000	CUSTOMER AGENT DAVID FANT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 13362

AMERICAN TRADING & PROD. CORP
307 S. COLORADO STREET
ELEANOR, KS 67663

DIRECT CORRESPONDENCE TO:
P O BOX 428
DAYS KS 67601
313-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	68	MI	3.09	209.32
		1	UNT		
001-018	CEMENTING CASINO	1409	FT	1,545.00	1,545.00
		1	UNT		
010-018	ADD GLOSS	840	GAL	.65	546.00
030-018	CEMENTING, PLYG, SW BLUE, TOP	5.5	LN	60.00	60.00
		1	EA		
035	GRIND BRUSH - 5 1/2" BRD THD.	1	EA	121.00	121.00
035-208					
04	CLAMP LIFT-5-1/2 HINGED	1	EA	11.00	11.00
045-00027					
04	CEMPRA LIFTER-5-1/2 X 7-7/8	7	EA	60.00	420.00
045-00027					
04A	LOCKER FLOAT VALVE - 5 1/2" BRD	1	EA	131.00	131.00
045-00027					
044-008	CRANE - STANDARD	145	SK	9.57	1,387.65
047-048	SALT	500	LB	.18	90.00
048-127	GAL. 500L 60	7	SK	25.90	181.30
047-018	GALAD-120	302	LB	2.30	714.00
048-041	GILSONITE PULK	225	LB	1.40	290.00
048-007	BULK SERVICE CHARGE	177	CFT	1.35	238.95
048-016	MILEAGE CNTG MAT DEL OR RETURN	267.869	TMI	1.05	281.26
INVOICE SUBTOTAL					6,220.48
DISCOUNT-(MTD)					1,970.07
INVOICE BID AMOUNT					4,250.41
KANSAS STATE SALES TAX					126.49
DAYS CITY SALES TAX					25.81
INVOICE TOTAL PLEASE PAY THIS AMOUNT					\$4,402.71

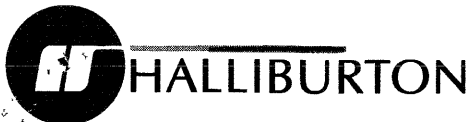
PAID 17 A
HALLIBURTON

APPX 708 TXT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

FORM HAL-1900-F

CAOR



HALLIBURTON ENERGY SERVICES

HAL-1906-P

CHARGE TO:

American Trading & Production Corp

ADDRESS

CITY, STATE, ZIP CODE

CUSTOMER COPY

TICKET

No.

103708 - 0

PAGE 1 OF 2

SERVICE LOCATIONS 1 Hays, KS 67555	WELL/PROJECT NO. E 8	LEASE Stomper	COUNTY/PARISH Rooks	STATE KS	CITY/OFFSHORE LOCATION A 13	DATE 9-7-96	OWNER Same
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES	CONTRACTOR Von Foldt Drly	RIG NAME/NO. 1	SHIPPED VIA CT	DELIVERED TO Well Site	ORDER NO.
3.	<input type="checkbox"/> SALES	<input checked="" type="checkbox"/> NO	WELL TYPE	WELL CATEGORY 01	JOB PURPOSE 035	WELL PERMIT NO. 123-232830000	WELL LOCATION 22-8 ^s 17 ^w
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

15-163-23283-00-00

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC.	ACCT.	DF.		QTY.	U/M.	QTY.	U/M.	
000-117					MILEAGE on PT 5/1797	68	mi	2.97		20332
001-01L					Pump Chg	3409	ft	1545	00	1545.00
019-315					Mud Flush	840	gal		65	546.00
030-01L					5w Top Plug	1	ea	60	00	60.00
12 A	825 205			05	Guide Shoe	1	ea	121	00	121.00
66	806 72030			25	Fos Grip Clamp	1	ea	11	00	11.00
40	806 60022			00	S-4 Centralizer	7	ea	60	00	420.00
24 A	815 19251			25	Insert Float Valve	1	ea	131	00	131.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Daniel Sant*
 DATE SIGNED 9-7-96 TIME SIGNED 22:30
 A.M. P.M.
 do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK DEPTH

BEAN SIZE SPACERS

TYPE OF EQUALIZING SUB. CASING PRESSURE

TUBING SIZE TUBING PRESSURE WELL DEPTH

TREE CONNECTION TYPE VALVE

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? AGREE UN-DECIDED DIS-AGREE

WE UNDERSTOOD AND MET YOUR NEEDS? AGREE UN-DECIDED DIS-AGREE

OUR SERVICE WAS PERFORMED WITHOUT DELAY? AGREE UN-DECIDED DIS-AGREE

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? AGREE UN-DECIDED DIS-AGREE

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL

FROM CONTINUATION PAGE(S) 3183 14

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 622048

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) X <i>Daniel Sant</i>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>Daniel Sant</i>	HALLIBURTON OPERATOR/ENGINEER <i>John Becker</i>	EMP # 43222	HALLIBURTON APPROVAL
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TERMS AND CONDITIONS

(1295)

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless such loss is caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, this agreement will constitute Customer's written agreement under 10 CFR Sec. 39.15 (a) that Customer shall be responsible for meeting all requirements of 10 CFR Sec. 39.15 and any other applicable laws or regulations concerning retrieval, monitoring, decontamination and abandonment, and Customer shall permit Halliburton to observe the recovery or abandonment efforts, all without risk or expense to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



JOB SUMMARY

HALLIBURTON DIVISION: Mid Cont. & S. 15463-23283-00-00
 HALLIBURTON LOCATION: Hog. Ks BILLED ON-TICKET NO. 103702

WELL DATA

FIELD _____ SEC. 32 TWP. 8^s RNG. 17^w COUNTY Rooks STATE Ks

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

JOB DATA

NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>6</u>	<u>15.5</u>	<u>5 1/2</u>	<u>0</u>	<u>3409</u>
LINER					
TUBING					
OPEN HOLE			<u>7 1/2</u>	<u>3409 - 3410</u>	SHOTS/FT.
PERFORATIONS					
PERFORATIONS					
PERFORATIONS					

ORIGINAL

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>T-1000</u>	<u>1</u>	<u>Hobas</u>
GUIDE SHOE	<u>1</u>	
CENTRALIZERS <u>5-4</u>	<u>4</u>	
BOTTOM PLUG		
TOP PLUG <u>5-6</u>	<u>1</u>	
HEAD		
PACKER		
OTHER <u>Fo. 6-1/2</u>	<u>1</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. ^oAPI
 DISPL. FLUID _____ DENSITY _____ LB/GAL. ^oAPI
 PROP. TYPE _____ SIZE _____ LB. _____
 PROP. TYPE _____ SIZE _____ LB. _____
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN. _____
 NE AGENT TYPE _____ GAL. _____ IN. _____
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN. _____
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN. _____
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN. _____
 BREAKER TYPE _____ GAL.-LB. _____ IN. _____
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J Barber</u>	<u>pu</u>	
<u>T Henry</u>	<u>#1285 PT</u>	<u>Hog. Ks</u>
<u>L Laker</u>	<u>51797 BT</u>	" "
	<u>42418</u>	" "

DEPARTMENT Cement
 DESCRIPTION OF JOB Cement 5 1/2" Prod Log

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X [Signature]
 HALLIBURTON OPERATOR John Barber COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>115</u>	<u>EA-2</u>			<u>5 #46 Colsonite 9 3/4 H-302</u>	<u>1.14</u>	<u>15.1</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET _____ REASON Shut in

SUMMARY

VOLUMES

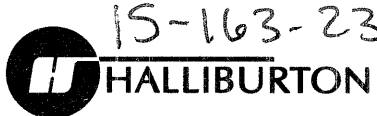
PRESLUSH: BBL.-GAL. 20 TYPE MCP/PHAL
 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. _____
 CEMENT SLURRY: BBL.-GAL. 37
 TOTAL VOLUME: BBL.-GAL. _____

REMARKS

See Sack Log
Thank you for your file
John Barber

FIELD OFFICE

CUSTOMER: Mid Cont. & S.
 LEASE: Stanger
 WELL NO: 15463-23283-00-00
 JOB TYPE: Cement
 DATE: 9-7-96



15-163-23283-00-00

DATE 9-7-96 PAGE NO. 1

JOB LOG HAL-2013-C

CUSTOMER American Trading WELL NO. E-2 LEASE Stamper JOB TYPE Cmt Prod Csg TICKET NO. 103708

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	21:00							Called Out ORIGINAL
	22:30							On loc / FE
	22:45							Start 5 1/2" x 15.5" Csg in Hole w/ 1 Guide Shoe 1 Insert Float Valve 1 Limit Clamp 7 Centralizers
	23:30							PT, BT on loc Spot & Set up Equip - Discuss Job Safety Meeting
	23:45							Break Circ / Rig Pump - Finish Run Csg.
	24:40							Csg in Hole - Set @ 3409' Hook up PC + Manifold
	24:45							Break Circ / Rig Pump Hook up to PT.
	01:08						100	Start Pump Mud Flush - 20 BBL
	01:13						250	Finish Pump Mud Flush 1/2 BBL Space Behind Plug Rat Hole w/ 15sk Cmt
	01:20						300	Start Pump cement 145sk EA-2 / 5 1/2" Gilsontite 3/4" H-322
	01:28						175	Finish Pump cement Release Plug Wash out Pump & Lines
	01:32						50	Start Displ
	01:43						700	Finish Displ
	01:43						1250	Plug Landil
	01:44						0	Release Pres - Floct Hold Wash up Rack up Job Complete

Thank You
John Ray & Kyle

Stamp: 10-30-96 10:30 AM

CUSTOMER COPY



15-163-23283-05-05
HALLIBURTON ORIGINAL

REMIT TO:
 DALLAS, TX 75396-1045

INVOICE NO.	DATE
101734	09/04/1996

WELL LEASE NO./PROJECT SYMPLEY "B" 4		WELL/PROJECT LOCATION HOOKS		STATE KS	OWNER SAFE
SERVICE LOCATION HAYS		CONTRACTOR VONFELDT DRILLING	JOB PURPOSE CEMENT SURFACE CASING		TICKET DATE 09/04/1996
ACCT. NO. 008200	CUSTOMER AGENT DAVID DANN	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 15251

AMERICAN GRADING & PROD. CORP
 419 S. COLORADO STREET
 PLAINVILLE, KS 67663

DIRECT CORRESPONDENCE TO:
 P O BOX 428
 HAYS KS 67601
 913-525-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PAIDING AREA - MID CONTINENT					
008-011	MIXING CEMENTING ROUND TRIP	68 MI		2.99	203.32
		1 UNT			
008-012	CASING	1260 FT		1,180.00	1,180.00
		1 UNT			
008-013	CEMENTING PLUG GW, PLASTIC TOP	8 5/8 TN		129.00	130.00
		1 EA			
008-014	INERT SEED VALVE 2 5/8" BPD	1 EA		221.00	221.00
008-015	TRIP PIN 2 5/8" X 12.25"	4 EA		52.00	208.00
008-016	CLAMP ON BIT 2 5/8" HINCHED	1 EA		15.00	15.00
008-017	CEMENT - HALL LIGHT STANDARD	330 BK		9.50	3,135.00
008-018	CEMENT - STANDARD	149 SK		9.57	1,427.63
008-019	ANHYDROUS CALCIUM CHLORIDE	72 SK		6.78	489.36
008-020	ELECTR	03 TD		3.45	103.50
008-021	WELL SERVICE CHARGE	504 OPT		1.35	680.40
008-022	DAMAGE OMSY NAT DEL OR RETURN	719.466 TMI		1.18	849.16
INVOICE SUBTOTAL					8,111.76
DISCOUNT (810)					2,741.46
NET MID AMOUNT					5,370.30
KANSAS STATE SALES TAX					231.74
HAYS CITY SALES TAX					47.31
TOTAL DUE - PLEASE PAY THIS AMOUNT					\$5,649.35

APPENDIX JOB PRT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ENERGY SERVICES

HAL-1906-P

CHARGE TO:
AMERICAN TRADING & PRODUCTIONS CORP
 ADDRESS:
P.O. BOX 431
 CITY, STATE, ZIP CODE:
HOLDENVILLE, OK 74848

CUSTOMER COPY

TICKET

No.

103734 - 4

PAGE	OF
1	2

SERVICE LOCATIONS 1. HAYS, KS	WELL/PROJECT NO. 8	LEASE STAMPER "E"	COUNTY/PARISH ROOKS	STATE KS	CITY/OFFSHORE LOCATION	DATE 9-4-96	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR NONFELDT DRILLING	RIG NAME/NO.	SHIPPED VIA 51797	DELIVERED TO LOUATON	ORDER NO.
3.	WELL TYPE 01	WELL CATEGORY 01	JOB PURPOSE 010	WELL PERMIT NO. 15163232830000	WELL LOCATION 32 - 85 - 17W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS 32						

15-163-23283-00-02

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1			MILEAGE RTM	68	MI	1	WLT	2.99	203.32
001-016		1			PUMP SERVICE	1280	FT	6	WLT	1180.00	1180.00
030-018		1			TOP PLUG - SW	1	EA	8 5/8"		130.00	130.00
24A	815.19502	1		25	INSERT FLOAT W/O FILLUP	1	EA	8 5/8"		221.00	221.00
40	807.93059	1		25	CENTRALIZERS S-4	4	EA	8 5/8"		72.00	288.00
66	807.64256 806.72050	1		25	CLAMP	1	EA	8 7/8"		12.75 15.00	12.75 15.00

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **9-4-96** TIME SIGNED: **1730** P.M.

I do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 2037.32 2036.07
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					FROM CONTINUATION PAGE(S) 144 6374.07
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
TREE CONNECTION	TYPE VALVE		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 8411.76 8410.11
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND							

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) DAVID EAST	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X [Signature]	HALLIBURTON OPERATOR/ENGINEER WYNN WILSON	EMP # 89377	HALLIBURTON APPROVAL
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TERMS AND CONDITIONS

(1295)

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless such loss is caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, this agreement will constitute Customer's written agreement under 10 CFR Sec. 39.15 (a) that Customer shall be responsible for meeting all requirements of 10 CFR Sec. 39.15 and any other applicable laws or regulations concerning retrieval, monitoring, decontamination and abandonment, and Customer shall permit Halliburton to observe the recovery or abandonment efforts, all without risk or expense to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



TRKS 4444-5070-52418

TICKET CONTINUATION CUSTOMER COPY

TICKET No. 103734

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER American Trading	WELL Stamper E B	DATE 9-4-96	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-316		1			Halliburton Light Cement	330				8.80	2,904.00
504-308		1			Standard Cement	145				9.57	1,387.65
509-406		1			Calcium Chloride	12				40.75	489.00
507-210		1			Floccle	83	1b			1.65	136.95
500-207		1			SERVICE CHARGE				CUBIC FEET 504	1.35	680.40
500-306		1			MILEAGE CHARGE				TON MILES 739.466	1.05	776.44
					TOTAL WEIGHT						6,374.00
					LOADED MILES						

ORIGINAL

IS-163-23283-00-00

RECEIVED
 SEP 11 1996
 AMERICAN TRADING
 #3

No. B 339983

CONTINUATION TOTAL 6,374.00



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATIONMID CONTINENTAL 15-163-23283-00-02
WELL NO. 123124
BILLED ON TICKET NO. 123124

WELL DATA

FIELD _____ SEC. 32 TWP. 25 RNG. 17W COUNTY ROOSE STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS' _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		28	8 7/8	1279	1279	
LINER						
TUBING						
OPEN HOLE			1274	1279	1280	SHOTS/FT.
PERFORATIONS			ORIGINAL			
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>9-4</u>	DATE <u>9-4</u>	DATE <u>9-4</u>	DATE <u>9-4</u>
TIME <u>1530</u>	TIME <u>1700</u>	TIME <u>1845</u>	TIME <u>2030</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
	DU	
W WILSON	37001	WKS
T. HALL	PTAR	"
	5797	"
D BERLAND	BAL	"
	5348	"
	BAL	"
R LUTER	5444-5070	"

DEPARTMENT EXPORT

DESCRIPTION OF JOB 2 7/8 1087AL

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X DAVID FAJT

HALLIBURTON OPERATOR Wagner COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	320	HCS		3	7 1/2 # FLOCC, 3700	1.83	12.70
	145	STANDARD		3	3700	1.20	15.61

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 78.4

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. 107.6 - 31 = 138.6

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS SEE CHART - JOB LOG

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____ CEMENT LEFT IN PIPE _____

FEET 2150 REASON EMPTY

FIELD OFFICE

CUSTOMER

LEASE

WELL NO.

JOB TYPE

DATE

JOB LOG HAL-2013-C

CUSTOMER AMERICAN TRADING	WELL NO. 8	LEASE STAMPER "E"	JOB TYPE 8 5/8" SURFACE	TICKET NO. 103734
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							CALLED OUT
	1700							ON LOCATION - DISCUSS JOB PROCEDURE
	1820							BREAK CIRCULATED
1	1845	6	0		✓		300	MAX CEMENT ORIGINAL
	1912							FINISH MIXING
	1913							RELEASE PLUG
	1914	5 1/2	0		✓		450	DISPLACE PLUG
	1930		78.4				750	PLUG DOWN
	1931							RELEASE PSZ
								OK FLOAT HELD
								CIRCULATED 30 SECS CEMENT TO PRT
								WASH UP
								RACK UP
	2030							JOB COMPLETE

Stamp: SEP 11 1996
 Stamp: SEP 11 1996
 Stamp: SEP 11 1996

THANK YOU
 WAYNE, PAC, DOUG, RAY