

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-232820000 **ORIGINAL**

County Rooks
10' N of SE - SE - NE Sec. 32 Twp. 8S Rge. 17W

Operator: License # 03218

Name: American Trading & Prod. Corp.

Address 7676 Hillmont, Suite 350

City/State/Zip Houston, Texas 77040

Purchaser: KOCH

Operator Contact Person: Donald W. Garrett

Phone (713) 460-2355 Ext. 227

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: FRED WALSH

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-29-96 9-2-96 9-3-96
Spud Date Date Reached TD Completion Date

2300 Feet from SN (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name Stamper "E" Well # 7

Field Name Dopita

Producing Formation LKC

Elevation: Ground 1965' KB 1970'

Total Depth 3405' PBTB _____

Amount of Surface Pipe Set and Cemented at 1285 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 9/24 2-10-97
(Data must be collected from the Reserve Pit)

Chloride content 77,000 ppm Fluid volume 380 bbls

Dewatering method used Left to dry

Location of fluid disposal if hauled offsite: _____

Operator Name _____ 12/17/96

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald W. Garrett Donald W. Garrett

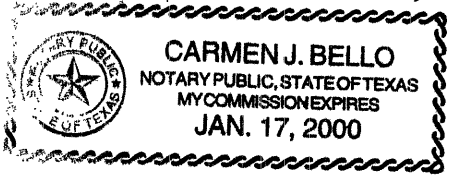
Title Operations Manager Date 12/10/96

Subscribed and sworn to before me this 10th day of December, 19 96.

Notary Public Carmen J. Bello

Date Commission Expires Jan 17, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name American Trading and Production Corp.

Lease Name Stamper "E" Well # 7

Sec. 32 Twp. 8S Rge. 17 East West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Oil focused
 GR

DUAL COMPENSATED POROSITY

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Topeka	2856	- 888
Toronto	3093	-1125
Lansing-Kansas City	3112	-1144
Marmaton	3343	-1375
Arbuckle	3400	-1432

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28	1285	HLC	330	3% CC 1/4# Floseal/sk
					STD	145	3% CC
Production	7-7/8	5-1/2	15.5	3400	STD	145	10% salt 5#/sx Gilsonite 3/4% H-322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3315'-29', 3272'-84', 3201'-05', 3210'-18', 3151'-62'	5000 gal 15% HCL NEFE	3151'-3329'

TUBING RECORD Size 2-7/8 Set At 3353 Packer At -- Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 9-16-96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	150	---	34°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 3151'-3329' o A.

Other (Specify) _____

COPY

ORIGINAL

DRILLERS WELL LOG

Date Commenced: August 29, 1996
Date Completed: September 3, 1996

American Trading & Production Corp.
Stamper "E" #7
SE SE NE Sec. 32-8S-17W
Rooks County, Kansas

Elevation: 1965' G.L.
1970' K.B.

0 - 460' Shale & Rock
460 - 1110' Clay, Shale & Sand
1110 - 1278' Shale
1278 - 1314' Anhydrite
1314 - 1550' RedBed & Shale
1550 - 2960' Lime & Shale
2960 - 3145' Kansas City
3145 - 3325' Lime & Shale
3325 - 3405' Kansas City & Arbuckle
3405' R.T.D.

15-163-23282-00-00

FORMATION DATA

Anhydrite	1278'
Base Anhydrite	1314'
Topeka	2856'
Toronto	3093'
Lansing	3112'
Kansas City	3198'
Marmaton	3343'
Arbuckle	3400'
R.T.D.	3405'

Surface Pipe: Set 28#, used, 8 5/8" pipe @ 1285' with 330 sacks HLC, 3% CC, 1/4# flo seal per sack and 145 sacks standard, 3% CC.

Production Pipe: Set 15 1/2#, used, 5 1/2" pipe @ 3400' with 145 sacks EA2, 5# Gilsonite, 3/4% H-322 and 500 gal. mud flush.

12/16/96

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

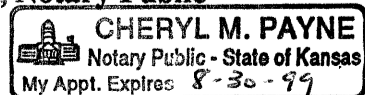
Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 4th day of September, 1996.

My Commission Expires:
August 30, 1999

Cheryl M. Payne
Cheryl M. Payne, Notary Public



CUSTOMER COPY



15-163-23282-00

REMIT TO:

HALLIBURTON ORIGINAL

DALLAS, TX 75205-3000

INVOICE NO.	DATE
103873	09/03/1996

WELL LEASE NO./PROJECT STAMPER "E" 7		WELL/PROJECT LOCATION ROOKS	STATE KS	OWNER NAME
SERVICE LOCATION HAYS	CONTRACTOR VONFELDT DRILLING #1	JOB PURPOSE CEMENT PRODUCTION CASING		TICKET DATE 09/03/1996
ACCT. NO. 61800	CUSTOMER AGENT DAVID BART	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK
				FILE NO. 13235

DIRECT CORRESPONDENCE TO:

AMERICAN TRADING & PROD. CORP
102 S. COLORADO STREET
PLAINVILLE, KS 67463

P O BOX 428
HAYS KS 67601
913-625-4433

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	WELLHEAD ASSEMBLING ROUND TRIP	68	MT	2.39	203.32
001-013	CEMENTING CASING	3105	MT	1,545.00	1,545.00
010-310	MWD PULVER	800	GAL.	.65	520.00
012-205	WELLSHOE - 5 1/2" 8RD	1	EA	121.00	121.00
013-205	DRIFT FLOAT VALVE - 5 1/2" 8RD	1	EA	131.00	131.00
014-205	CENTRALIZERS - 0-1/2 X 2-2/8	4	EA	100.00	420.00
015-205	CLAMP - HINGED - 5-1/2 X HINGED	1	EA	11.00	11.00
016-014	CEMENTING PULV SW ALUM TOP	8.5	DN	60.00	60.00
004-308	GRUBBY STANDARD	145	SR	9.57	1,387.65
005-468	SALT	650	LB	.15	97.50
006-177	WAL NUT 60	7	SK	25.90	181.30
007-241	WILSON'S SULK	725	LB	.40	290.00
008-225	WALNUT 125	102	LB	7.00	714.00
009-205	SULK SERVICE CHARGE	179	CFT	1.15	241.65
010-305	MIXED CNTS NAT DEL OR RETURN	268.719	TR1	1.05	282.15
INVOICE SUBTOTAL					6,205.37
DISCOUNT - (BID)					1,965.00
INVOICE BID AMOUNT					4,239.97
KANSAS STATE SALES TAX					125.61
HAYS CITY SALES TAX					25.84
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$4,391.42

FORM HAL-1900-F

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ENERGY SERVICES

HAL-1906-P

CHARGE TO: American Trading co
 ADDRESS: 15-163-23282
 CITY, STATE, ZIP CODE: WASKAS CORP CO

ORIGINAL - DUNCAN COPY

TICKET

No.

103873 - 0

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, KS #25525</u>	WELL/PROJECT NO. <u>E #7</u>	LEASE <u>Stamper</u>	COUNTY/PARISH <u>ROCKS</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION	DATE <u>9-3-96</u>	OWNER <u>Some</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Vonfeld: Dril</u>	RIG NAME/NO. <u>41</u>	SHIPPED VIA <u>ct</u>	DELIVERED TO <u>Loc NE Pullerks</u>	ORDER NO.
3.	WELL TYPE <u>01</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>035</u>	WELL PERMIT NO. <u>15-163-23282000</u>	WELL LOCATION <u>32-85-17W</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

15-163-23282-00-02

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
000-117		1			MILEAGE <u>453292</u>	<u>68</u>	<u>mi</u>	<u>Rt</u>	<u>2.99</u>	<u>203.32</u>
001-016		1			Pump chg	<u>3435</u>	<u>FT</u>		<u>15.45</u>	<u>1545.00</u>
018-315		1			mud flush	<u>800</u>	<u>gal</u>		<u>.65</u>	<u>520.00</u>
12A	<u>825.0000</u>	1		<u>35</u>	Guide shoe	<u>1</u>	<u>ea</u>	<u>5 1/2 in</u>	<u>121.00</u>	<u>121.00</u>
25-24A	<u>877.1935</u>	1		<u>25</u>	Insert float valve	<u>1</u>	<u>ea</u>	<u>"</u>	<u>131.00</u>	<u>131.00</u>
40	<u>806.6000</u>	1		<u>35</u>	Centralizers 5/4	<u>7</u>	<u>ea</u>	<u>"</u>	<u>60.00</u>	<u>420.00</u>
66	<u>806.72030</u>	1		<u>25</u>	Limit clamp	<u>1</u>	<u>ea</u>	<u>"</u>	<u>11.00</u>	<u>11.00</u>
030-016		1			sw plug	<u>1</u>	<u>ea</u>	<u>5 1/2 in</u>	<u>60.00</u>	<u>60.00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

David Fant

DATE SIGNED: 9-2-96 TIME SIGNED: 2125 A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK	DEPTH	SURVEY AGREE <input type="checkbox"/> UN-DECIDED <input type="checkbox"/> DIS-AGREE <input type="checkbox"/> OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND	PAGE TOTAL FROM CONTINUATION PAGE(S) SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE
BEAN SIZE	SPACERS		
TYPE OF EQUALIZING SUB.	CASING PRESSURE		
TUBING SIZE	TUBING PRESSURE		
TREE CONNECTION	TYPE VALVE		

3011.32
3194.25
6205.57

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>David Fant</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>David Fant</u>	HALLIBURTON OPERATOR/ENGINEER <u>Ken Richmond</u>	EMP # <u>59234</u>	HALLIBURTON APPROVAL
--	---	--	-----------------------	----------------------

**HALLIBURTON**TRK 52418
TICKET CONTINUATION CUSTOMER COPY

HALLIBURTON ENERGY SERVICES

TICKET No. 2 3

FORM 1911 R-10

CUSTOMER: American Trading
WELL: Stamper
DATE: 9-2-96
PAGE: 2 OF 12

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOG	ACCT	DF							
504-308		1			Standard Cement	145				9.57	1,387.65
509-968		1			Salt	650	lb			15	97.50
508-127		1			CAL Sbal	7				25.90	181.30
508-291		1			Gilsonite	725	lb			40	290.00
507-775		1			Halad-322	102	lb			7.00	714.00
500-207		1			SERVICE CHARGE	CUBIC FEET 179				1.35	241.65
500-306		1			MILEAGE CHARGE	TOTAL WEIGHT 15,807	LOADED MILES 34	TON MILES 268.719		1.05	282.16

ORIGINAL

15-163-23282-00-5

No. B 339980CONTINUATION TOTAL **3,194.26**



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

mid cont 15-Ne3-23282-00-03
Huggs KS

BILLED ON TICKET NO. 103833

WELL DATA

FIELD _____ SEC. 32 TWP. 85 RNG. 17W COUNTY Rock STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>155</u>	<u>5 1/2</u>	<u>KB</u>	<u>3402</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE <u>Rock</u>	<u>1</u>	<u>Wheeler</u>
CENTRALIZERS <u>8/4</u>	<u>7</u>	<u>"</u>
BOTTOM PLUG		
TOP PLUG <u>5/8</u>	<u>1</u>	<u>"</u>
HEAD		
PACKER		
OTHER		

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>9-2-96</u>	DATE <u>9-2</u>	DATE <u>9-2</u>	DATE <u>9-3</u>
TIME <u>1600</u>	TIME <u>1930</u>	TIME <u>0030</u>	TIME <u>0210</u>

ORIGINAL

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API

DISPL. FLUID _____ DENSITY _____ LB./GAL. °API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER 800 mgd 5.1152

OTHER _____

DEPARTMENT cmr

DESCRIPTION OF JOB cmr 5 1/2" long string

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR [Signature]

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>145</u>	<u>EA-2</u>	<u>SID</u>	<u>B</u>	<u>5% Calseal, 1.750A, 5A61L 3/8 No-322</u>	<u>1.38</u>	<u>152</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 291 REASON Shoo Jt.

SUMMARY

VOLUMES

PRESLUSH: BBL -GAL. _____ TYPE _____

LOAD & BKDN: BBL -GAL. _____ PAD: BBL -GAL. _____

TREATMENT: BBL -GAL. _____ DISPL: BBL -GAL. 81.6

CEMENT SLURRY: BBL -GAL. 35.6

TOTAL VOLUME: BBL -GAL. _____

REMARKS

[Signature]

[Signature]

FIELD OFFICE

CUSTOMER Mid-Continent
LEASE Shoobar
WELL NO. E-7
JOB TYPE Long String
DATE 9-2-96



15-Ne3-23282-00-00

HALLIBURTON

DATE 9-2-94 PAGE NO. 1

JOB LOG HAL-2013-C

CUSTOMER Amtrac Well No. F-7 LEASE Stampor JOB TYPE Long string TICKET NO. 103873

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries for operations like 'called out to cement L.S. w/ 145 SKS F02', 'D.P. Laydown Down O.P.', and 'Hook up top pump 4VK pump 800 gal mud flush 2bbl spacer'.

ORIGINAL

RECEIVED
KANSAS REGION
OCT 17 11:12

CUSTOMER COPY



15-163-23282-00-00
HALLIBURTON ORIGINAL

REMIT TO:
 P.O. BOX 951044
 DALLAS, TX 75395-1044

INVOICE NO.	DATE
701215	08/30/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
WIPER "E" ?		ROOKS		KS	JANE
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		VONFELDT DRILLING	CEMENT SURFACE CASING		08/30/1996
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
876000	DAVID FANT			COMPANY TRUCK	13068

DIRECT CORRESPONDENCE TO:

AMERICAN TRADING & PROD CORP
 419 E COLORADO STREET
 LEAVENWORTH, KS 67662

P O BOX 424
 HAYS KS 67601
 913-645-3471

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-017	MISCELLANEOUS CEMENTING ROUND TRIP	68 MI.		2.99	203.32
		1 UNT			
003-016	CEMENTING CASING	1185 FT		1,180.00	1,180.00
		1 UNT			
10	CEMENT 1/2" - 5/8" X 12 1/4"	4 EA		80.00	320.00
806-0055					
000-016	WIPER PLOG	1 EA		120.00	120.00
		1 EA			
50	CLAMP-LIMIT-4-1/4" HINGED	3 EA		15.00	45.00
806-7185					
44	INSERT FLOAT VALVE - 8 5/8" BORE	1 EA		221.00	221.00
813-1402					
21	FILL-UP UNIT 2" - 8 5/8"	1 EA		64.00	64.00
819-10414					
004-016	CEMENT - HALL LIGHT STANDARD	330 SK		8.20	2,706.00
004-008	CEMENT - STANDARD	145 SK		1.57	1,387.55
000-001	ANHYDROUS CALCIUM CHLORIDE	12 SK		40.75	489.00
003-010	FLUORIDE	83 LB		1.65	136.95
000-207	BULK SERVICE CHARGE	504 CFT		1.35	680.40
000-208	BALANCE CNFG MAT DEL OR RETURN	719.466 TMI		1.05	776.44

INVOICE SUBTOTAL	8,527.76
DISCOUNT (BID)	2,779.66
INVOICE BID AMOUNT	5,748.40
KANSAS STATE SALES TAX	235.57
HAYS CITY SALES TAX	48.10
INVOICE TOTAL - PLEASE PAY THIS AMOUNT	\$6,032.07

RECEIVED
 HALLIBURTON
 8/30/96

APPROX JOB NET
 FORM HAL-1900-F
 TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.