

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACC-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-232740000

County Rooks

NW/4-NE/4-NE/4 Sec. 32 Twp. 8S Rge. 17W  <sup>E</sup>

330 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE SE, NW or SW (circle one)

Lease Name Stamper C Well # 9

Field Name Dopita

Producing Formation Repressured Lansing KC

Elevation: Ground 1969' KB 1974'

Total Depth 3430' PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1282 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIF.1 12-29-97 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 250 bbls

Dewatering method used Left to dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 3218

Name: American Trading & Prod. Corp.

Address 7676 Hillmont, Suite 350

City/State/Zip Houston, Texas 77040

Purchaser: \_\_\_\_\_

Operator Contact Person: Donald W. Garrett

Phone (713) 460-2355 Ext. 227

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: Fred Walsh

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas  ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5-13-96 5-16-96 6-27-96  
Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.


Signature Donald W. Garrett

Title Operations Manager Date July 2, 1996

Subscribed and sworn to before me this 2nd day of July, 1996.

Notary Public Carmen J. Bello

Date Commission Expires \_\_\_\_\_



CARMEN J. BELLO  
NOTARY PUBLIC STATE OF TEXAS  
MY COMMISSION EXPIRES  
JAN. 17, 2000

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

SIDE TWO

Operator Name American Trading and Production Corp.

Lease Name Stamper "C" Well # 9

Sec. 32 Twp. 8S Rge. 17  
 East  
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: DIL/Focused/GR  
 Z-Densilog  
 Comp.Neutron/GR/  
 Minilog

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Topeka	2860	(- 891)
Toronto	3092	(-1123)
Lansing-Kansas City	3112	(-1143)
Marmaton	3340	(-1371)
Arbuckle	3384	(-1419)

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28	1282	Lite Regular	250 150	3% CaCl2
Production	7-7/8	5-1/2	14	3428	Regular	145	10% Salt 5% Gilsonite/SK 3% CaCl2 Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3309' - 3324' 3267' - 3278'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-1/16 PC	3191 3290	3191 3290	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or (Inj.)	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 0 Mcf	Water 750 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

Production Interval  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) Water Injection

# PENCO ENGINEERING

P. O. BOX 392

913-434-2145

PLAINVILLE, KANSAS 67663

# ORIGINAL

BILL TO:

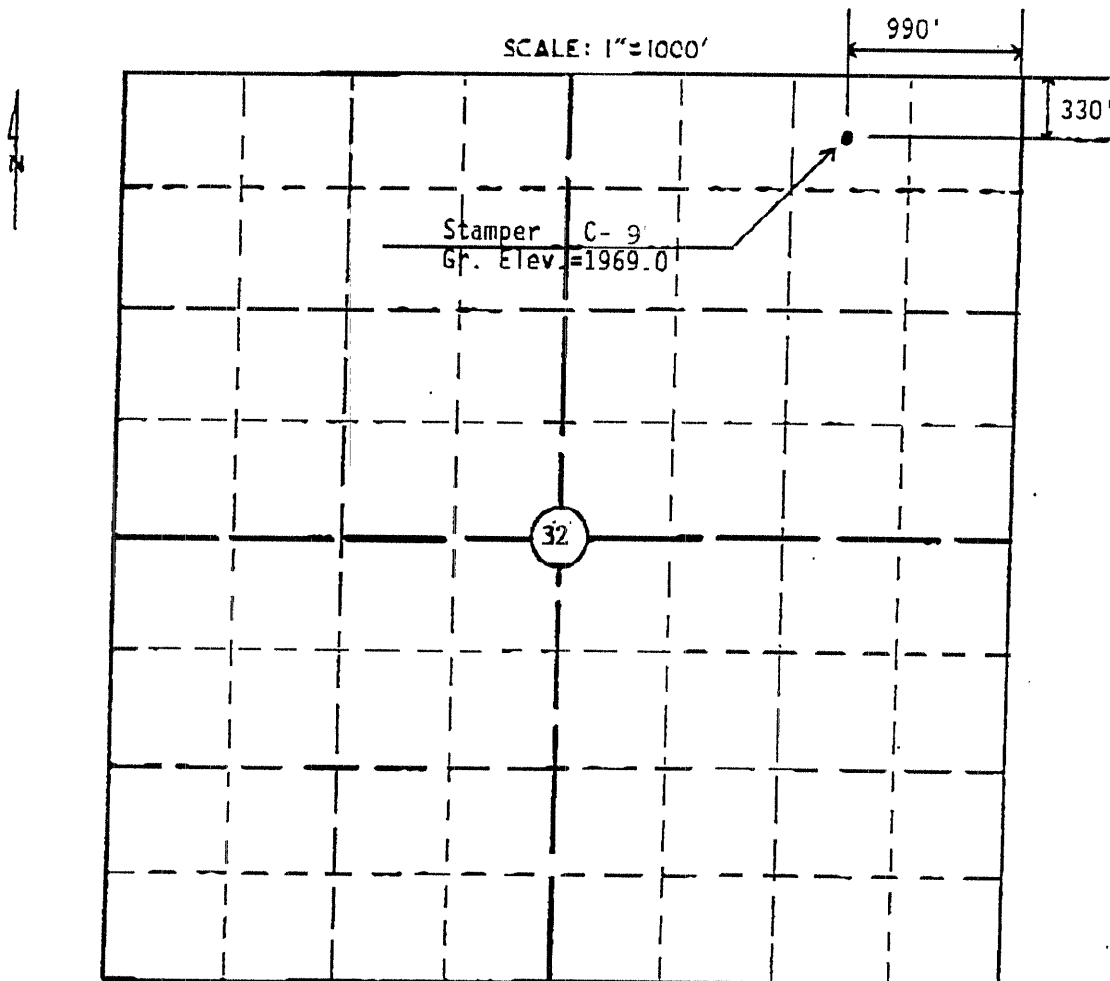
15-163-23074-00-01

April 20, 1995  
DATE

INVOICE NO.

NW/4, NE/4, NE/4	32	-8S	17W	ROOKS
LOCATION	S	T	R	COUNTY

Stamper C-9	1969.0
LEASE LOCATION NO.	ELEVATION



I certify that I have surveyed the above location and it is true and correct to the best of my knowledge and belief.

*Harvey Ruder*  
 \_\_\_\_\_  
 Harvey Ruder

DRILLERS WELL LOG

ORIGINAL

DATE COMMENCED: May 13, 1996  
DATE COMPLETED: May 16, 1996

American Trading & Prod. Corp.  
Stamper C-9  
NW/4 NE/4 NE/4 Sec 32-8S-17W  
Rooks County, Kansas

15-163-23274-00-01

ELEVATION: 1969' G.L.  
1974' K.B.

1280 - 1565' Anhydrite, RedBed & Shale  
1565 - 2080' Shale  
2080 - 3415' Lime & Shale  
3415 - 3430' Arbuckle  
3430' R.T.D.

FORMATION DATA

Anhydrite	1276'
Base Anhydrite	1315'
Topeka	2860'
Toronto	3092'
Lansing	3112'
Base Kansas City	3195'
Marmaton	3340'
Arbuckle	3384'
R.T.D.	3430'

Surface Pipe: Set @ 1282' on  
10-10-95.

Production Pipe: Set 14#, used 5  
1/2" casing @ 3426' with 145 sacks  
EA2 and 12 bbl. mud flush.

**AFFIDAVIT**

STATE OF KANSAS  
COUNTY OF RUSSELL) ss

Alan Vonfeldt of lawful age, does swear and state that the facts and  
statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt  
Alan Vonfeldt

Subscribed and sworn to before me this 22nd day of May, 1996.

My Commission Expires:

August 30, 1999

Cheryl M. Payne  
Cheryl M. Payne, Notary Public

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 08 1996  
CONSERVATION DIVISION  
WICHITA, KS

 CHERYL M. PAYNE  
Notary Public - State of Kansas  
My Appt. Expires 8-30-99

15-163-23074-00-01

ORIGINAL



HALLIBURTON

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
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840034 10/10/1995

WELL/LEASE NO./PROJECT	WELL/PROJECT/LOCATION	STATE	OWNER
STAMPER "C" 9	ROOKS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	VONFELDT RIG #1	CEMENT SURFACE CASING	10/10/1995
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER PO NUMBER
018800	DAVID FANT		
		COMPANY TRUCK	97706

DIRECT CORRESPONDENCE TO:

AMERICAN TRADING & PROD. CORP  
P. O. BOX 431  
HOLDENVILLE, OK 74848

P.O. BOX 1598  
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID-CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	68 MI		2.85	193.80
		1 UNT			
001-016	CEMENTING CASING	1285 FT		1,145.00	1,145.00
		1 UNT			
030-503	WOODEN TOP PLUG	8 5/8 IN		95.00	95.00
		1 EA			
40	CENTRALIZER-8-5/8 X 12-1/4	4 EA		80.00	320.00
806.60059					
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1 EA		171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1 EA		64.00	64.00
815.19417					
66	CLAMP-LIMIT-8-5/8 HINGED	1 EA		15.00	15.00
806.72050					
504-316	CEMENT - HALL. LIGHT STANDARD	250 SK		8.03	2,007.50
504-308	CEMENT - STANDARD	150 SK		8.86	1,329.00
509-406	ANHYDROUS CALCIUM CHLORIDE	10 SK		36.75	367.50
507-210	FLOCELE	63 LB		1.65	103.95
500-207	BULK SERVICE CHARGE	424 CFT		1.35	572.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	624.971 TMI		.95	593.72

INVOICE SUBTOTAL

6,977.87

DISCOUNT-(BID)  
INVOICE BID AMOUNT

RECEIVED  
KANSAS CORPORATION CONSERVATION DIVISION  
5,233.42

\*-KANSAS STATE SALES TAX  
\*-HAYS CITY SALES TAX

JUL 08 1996  
207.24  
42.29

CONSERVATION DIVISION  
WICHITA KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$5,482.95

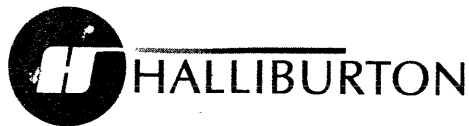
AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

FORM HAL-1900-F

PAGE: 1

93-020  
750775.2110.010



**HALLIBURTON ENERGY SERVICES**

HAL-1906-N

CHARGE TO:  
**AMERICAN TRADING & PRODUCTION CORP.**  
 ADDRESS  
 CITY, STATE, ZIP CODE  
**HOUSTON, TX**

CUSTOMER COPY

TICKET

No.

840034 - 8

RECEIVED  
 KANSAS CORPORATION  
 JUL 10 1996  
 DIVISION OF  
 KANSAS CORPORATION  
 WICHITA, KS

PAGE 1 OF 2

1. SERVICE LOCATIONS <b>HAYS, KS</b>	WELL/PROJECT NO. <b>C-9</b>	LEASE <b>STAMPER</b>	COUNTY/PARISH <b>BOOKS</b>	STATE <b>KS</b>	CITY/OFFSHORE LOCATION	DATE <b>10-10-95</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE JOB? <input type="checkbox"/> YES <input type="checkbox"/> SALES <input checked="" type="checkbox"/> NO	NITROGEN <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <b>VONFEINT DRILLING</b>	RIG NAME/NO. <b>RIG #1</b>	SHIPPED VIA	DELIVERED TO <b>LOCATION</b>	ORDER NO.
3.	WELL TYPE <b>01</b>	WELL CATEGORY <b>01</b>	JOB PURPOSE <b>010</b>	WELL PERMIT NO. <b>N/A</b>	WELL LOCATION <b>29 - T - 85 - 17W</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

15-163-23274-00-01

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1		25	MILEAGE					2.85	193.80
001-016		1		25	PUMP SERVICE					1145.00	1145.00
030-503		1		25	TOP PLUG GA-11					95.00	95.00
40	806.60059	1		25	CONTROLLERS 5-4 (H)					80.00	320.00
24A	815.19502	1		25	INS RT FLOAT VALVE					171.00	171.00
27	815.19417	1		25	AUTO FILL UP WGT					64.00	64.00
66	806.7205	1		25	LOMIT CLAMP (B)					15.00	15.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

**DATE SIGNED:** 10-10-95 **TIME SIGNED:** 1530

do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		<b>SURVEY</b>		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <b>2003.80</b>
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					FROM CONTINUATION PAGE(S) <b>4974.07</b>
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <b>6977.37</b>
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND							

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <b>DAVID FAST</b>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <b>X [Signature]</b>	HALLIBURTON OPERATOR/ENGINEER <b>WAYNE E. WILSON</b>	EMP # <b>89377</b>	HALLIBURTON APPROVAL
--	--	---	-----------------------	----------------------



TRK 51252-76103

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. **840034**

HALLIBURTON ENERGY SERVICES

CUSTOMER: **American Trading & Production** WELL: **Stamper C-~~11~~9** DATE: **10-10-95** PAGE: **2** OF: **2**

FORM 1911 R-10

15-163-23074-00-01

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	WELL		DATE	PAGE	OF	UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M					
504-316		1			Halliburton Light Cement	250					8 03	2,007 50
504-308		1			Standard Cement	150					8 86	1,329 00
509-406		1			Calcium Chloride	10					36 75	367 50
507-210		1			Flocele	63	lb				1 65	103 95
500-207		1			SERVICE CHARGE						1 35	572 40
500-306		1			MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES				95	593 72
						36,763	34					
												624.971

No. B 285464

CONTINUATION TOTAL **4,974.07**



**JOB**  
SUMM, Y

HALLIBURTON  
DIVISION  
HALLIBURTON  
LOCATION

WELL CONTRACT 15-163-23074-00-01

WV, KS

BILLED ON  
TICKET NO. 840034

**WELL DATA**

FIELD \_\_\_\_\_ SEC. 29 TWP. 8s RNG. 17W COUNTY ROCK STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	0	28	8 5/8	128	1282	
LINER						
TUBING						
OPEN HOLE			12 1/4	1282	1285	SHOTS/FT.
PERFORATIONS	<b>ORIGINAL</b>					
PERFORATIONS						
PERFORATIONS						

**JOB DATA**

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 10-10	DATE 10-10	DATE 10-10	DATE 10-10
TIME 1130	TIME 1415	TIME 1800	TIME 2030

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
W. WILSON	89377 39604 COMBO	WV, KS
D. ASH	17609 53293 BULK	"
R. KIMM	51361 5152-76103 BULK	"
T. PRO-KISSEL	11692 5152-76103	"

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
INSERT FLOAT	1	165000
INTO FEELER	1	"
GUIDE SHOE		
CENTRALIZERS	4	"
BOTTOM PLUG		
TOP PLUG	1	"
HEAD	1	"
PACKER		
OTHER	1	WALKER

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT CEMENT

DESCRIPTION OF JOB 8 5/8" SURFACE

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE Wayne W. K.

HALLIBURTON OPERATOR Wayne W. K. COPIES REQUESTED 1

**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	250	HCC		B	370cc, 174 # FLOCC P/BK	1.97	13.4
	150	STANDARD		B	370cc	1.18	13.6

RECEIVED  
KANSAS CORPORATION COMMISSION

**PRESSURES IN PSI**

**SUMMARY**

**VOLUMES**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. 97.7 - 31.5 = 66.2

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET 40' REASON INSERT

**REMARKS**

SEE JOB LOG - CHART

THANK YOU

**FIELD OFFICE**

CUSTOMER AMERICAN TANKING - PROD. LOG LEASE STAMPER 29 JOB TYPE 8 5/8" SURFACE DATE 10-10-95





HALLIBURTON

15-163-23074-00-01

JOB LOG HAL-2013-C

DATE	PAGE NO.
10-10-95	1
TICKET NO. 840034	

CUSTOMER	WELL NO.	LEASE	JOB TYPE
AMERICAN TRADING	C-9	STAMPED	8 5/8" SURFACE

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							CALLED OUT
	1415							ON LOCATION - DISCLOSES JOB PROCEDURE
								BREAK CIRCULATION - MWD PUMP
1	1835	6	0		✓	200		MIX CEMENT - 250 HIC + 150 STANDARD
	1859		119.2					FINISH MIXING
	1900							RELEASE PLUG
	1901	6	0		✓	450		DISPLACE PLUG
	1918		77.7			700		PLUG DOWN
								CIRCULATED 35 SKS TO PET
	1920							RELEASE PSE - 3 BBL BACK - PUMP DOWN
								500 FEET <del>HOLD</del> (DID NOT HOLD) - PSE UP SHUT IN
								WASH-UP
								RACK-UP
	2030							JOB COMPLETE

ORIGINAL

THANK YOU  
WAYNE, DAVE  
RECH

PUMP TIME - 3/4 HR.

ORIGINAL

INVOICE

15-163-23074-00-01



HALLIBURTON ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
915488	05/16/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STAMPER "C" 9		ROOKS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		VONFELDT DRILLING	CEMENT PRODUCTION CASING		05/16/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	DAVID FANT			COMPANY TRUCK	08143

DIRECT CORRESPONDENCE TO:

AMERICAN TRADING & PROD. CORP  
P. O. BOX 431  
HOLDENVILLE, OK 74848

P O BOX 428  
HAYS KS 67601  
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	68	MI	2.85	193.80
		1	UNT		
001-016	CEMENTING CASING	3428	FT	1,500.00	1,500.00
		1	UNT		
030-018	CEMENTING PLUG 5W, PLASTIC TOP	5.5	IN	65.00	65.00
		1	EA		
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2"8RD	1	EA	110.00	110.00
815.19251					
40	CENTRALIZER-5-1/2 X 7-7/8	7	EA	60.00	420.00
806.60022					
66	FASGRIP LIMIT CLAMP 5 1/2"	1	EA	11.00	11.00
806.72030					
018-315	MUD FLUSH	500	GAL	.65	325.00
504-308	CEMENT - STANDARD	145	SK	9.57	1,387.65
509-968	SALT	600	LB	.15	90.00
508-291	GILSONITE BULK	725	LB	.40	290.00
508-127	CAL SEAL 60	7	SK	25.90	181.30
507-775	HALAD-322	102	LB	7.00	714.00
500-207	BULK SERVICE CHARGE	177	CFT	1.35	238.95
500-306	MILEAGE CMTG MAT DEL OR RETURN	267.869	TMI	.95	254.48

INVOICE SUBTOTAL

5,902.18

DISCOUNT-(BID)

INVOICE BID AMOUNT

1,863.54-

4,038.64

\*-KANSAS STATE SALES TAX

\*-HAYS CITY SALES TAX

125.57

25.63

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$4,189.84

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 08 1996  
CONSERVATION DIVISION  
WICHITA, KS

AFFIX JOB TRK

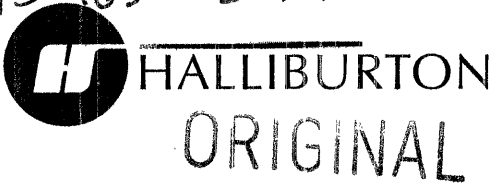
TERMS. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay thereon a fee of 20% of the unpaid account, plus all collection and court costs.

FORM HAL-1900-F

15-163-23074-00-01

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

CUSTOMER COPY



INVOICE

INVOICE NO.	DATE
915488	05/16/1996

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
STAMPER "C" 9	ROOKS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
HAYS	VONFELDT DRILLING	CEMENT PRODUCTION CASING	05/16/1996		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	DAVID FANT			COMPANY TRUCK	08143

DIRECT CORRESPONDENCE TO:

AMERICAN TRADING & PROD. CORP  
P. O. BOX 431  
HOLDENVILLE, OK 74848

P O BOX 428  
HAYS KS 67601  
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
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		1	UNT		
001-016	CEMENTING CASING	3428	FT	1,500.00	1,500.00
		1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC TOP	5.5	IN	65.00	65.00 *
		1	EA		
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	121.00	121.00 *
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	110.00	110.00 *
815.19251					
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DISCOUNT-(BID)					1,863.54-
INVOICE BID AMOUNT					4,038.64
*-KANSAS STATE SALES TAX					125.57
*-HAYS CITY SALES TAX					25.63
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$4,189.84

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 08 1996  
CONSERVATION DIVISION  
WICHITA, KS

AFFIX JOB TKT

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FORM HAL-1900-F

PAGE: 1

CUSTOMER COPY



# HALLIBURTON ORIGINAL

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO	DATE
915488	05/16/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STAMPER "C" 9		HOOKS		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
HAYS		VONFELDT DRILLING		CEMENT PRODUCTION CASING	
TICKET DATE					
		05/16/1996			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	DAVID FANT			COMPANY TRUCK	08143

AMERICAN TRADING & PROD. CORP  
P. O. BOX 431  
HOLDENVILLE, OK 74448

DIRECT CORRESPONDENCE TO:

P O BOX 428  
HAYS KS 67601  
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
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018-315	MUD FLUSH	500	GAL	.65	325.00
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\*-KANSAS STATE SALES TAX

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INVOICE TOTAL - PLEASE PAY THIS AMOUNT \*\*\*\*\*

\$4,189.84

AFFIX JOB TRT

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FORM HAL-1900-F



**HALLIBURTON ENERGY SERVICES**

HAL-1906-N

CHARGE TO:  
 ADDRESS: *American Trading & Production Co*  
 CITY STATE, ZIP CODE: *P.O. Box 431, Holdenville Ok 74843*

CUSTOMER COPY

TICKET

No. **915488 - 2**

PAGE 1 OF 2

SERVICE LOCATIONS <i>14045 25525</i>	WELL/PROJECT NO. <i>C-7</i>	LEASE <i>Stinger</i>	COUNTY/PARISH <i>Nowata</i>	STATE <i>Ks</i>	CITY/OFFSHORE LOCATION <i>Plainsville Ks</i>	DATE <i>5-16-96</i>	OWNER <i>A-T-R Prod</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR <i>Venfordt P-12</i>	RIG NAME/NO <i>1</i>	SHIPPED VIA <i>CT Wellco</i>	ORDER NO.	
3.	WELL TYPE	WELL CATEGORY <i>01</i>	JOB PURPOSE <i>025</i>	WELL PERMIT NO. <i>APD 15-163-232742</i>	WELL LOCATION <i>6-N 3 1/2 - C Plainsville Ks</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

15-163-23074-00-01

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117					MILEAGE	68		mi		2.35	193.80
001-016					Pump Service	3428		ft		1500.00	1500.00
030-018					Top Plug	1		EA		63.00	63.00
122	225 255				Guide Shoe	1		EA		121.00	121.00
242	818 17251				Insert Float	1		EA		113.00	113.00
40	806.62022				Centralizer	7		EA		60.00	420.00
66	807 69231				Fraser Clamp	1		EA		112.00	112.00
018-310					Mud Flush	500		FRAL		65	325.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		<b>SURVEY</b>		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <i>274.15 30</i>
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					FROM CONTINUATION PAGE(S) <i>3156 32</i>
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
DATE SIGNED <i>X [Signature]</i>	TIME SIGNED <input type="checkbox"/> A.M. <input type="checkbox"/> P.M.	TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO		SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <i>5702.15</i>	
* <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered				<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <i>X [Signature]</i>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>[Signature]</i>	HALLIBURTON OPERATOR/ENGINEER <i>[Signature]</i>	EMP # <i>4189</i>	HALLIBURTON APPROVAL <i>[Signature]</i>
---	--	---	----------------------	--



TRK 344403970

TICKET CONTINUATION CUSTOMER COPY

TICKET No. \_\_\_\_\_

HALLIBURTON ENERGY SERVICES

CUSTOMER: American Trading  
 WELL: \_\_\_\_\_  
 DATE: 5-16-96  
 PAGE: \_\_\_\_\_ OF \_\_\_\_\_

FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-308		1			Stand-ard Cement	145				9 57	1,387 65
509-968		1			Salt	600	1b			15	90 00
508-291		1			Gilsonite	725	1b			40	290 00
508-127		1			Cal Seal	7				25 90	181 30
507-775		1			Halad-322	102	1b			7 00	714 00
500-207		1			SERVICE CHARGE				CUBIC FEET 177	1 33	238 95
500-306		1			MILEAGE CHARGE			TOTAL WEIGHT 15.757	LOADED MILES 34	TON MILES 267.869	95 254 48

ORIGINAL

15-163-23074-00-01

RECEIVED  
HALLIBURTON CORPORATION  
JUL 08 1996

No. B 302483

CONTINUATION TOTAL

3,156.38



**JOB SUMMARY**

HALLIBURTON DIVISION  
HALLIBURTON LOCATION

midcontinent 15-163-23074-00-01  
Hays  
BILLED ON TICKET NO. 915488

**WELL DATA**

FIELD Dopita SEC. 32 TWP. 8s RNG. 17w COUNTY Rooks STATE Ks

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH 3430

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>14.0</u>	<u>5 1/2</u>	<u>0</u>	<u>3425</u>	
LINER						
TUBING						
OPEN HOLE			<u>7 7/8</u>	<u>3425</u>	<u>2300</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

**JOB DATA**

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>Insert 5 1/2</u>	<u>1</u>	<u>HES</u>
GUIDE SHOE <u>REG 6 1/2</u>	<u>1</u>	<u>HES</u>
CENTRALIZERS <u>S-4 5 1/2</u>	<u>7</u>	<u>HES</u>
BOTTOM PLUG		
TOP PLUG <u>S-4 5 1/2</u>	<u>1</u>	<u>HES</u>
HEAD		
PACKER		
OTHER <u>Fasgrip Clamp 5 1/2</u>	<u>1</u>	<u>HES</u>

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5-16</u>	DATE <u>5-16</u>	DATE <u>5-16</u>	DATE <u>5-16</u>
TIME <u>1400</u>	TIME <u>1545</u>	TIME <u>1700</u>	TIME <u>1830</u>

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT CEMENT

DESCRIPTION OF JOB Cement Processing

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE X David Fant

HALLIBURTON OPERATOR Gail Palmberg COPIES REQUESTED \_\_\_\_\_

**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>145</u>	<u>EA-2</u>		<u>B</u>	<u>57% Cal Seal, 10% Salt, 5% G. Isen. 6.5% 34% HALAD-322</u>	<u>1.34</u>	<u>15.4</u>

**PRESSURES IN PSI**      **SUMMARY**      **VOLUMES**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL.-GAL. 500 TYPE MUD FLUSH

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. 83

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. 95

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. 130

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET 27 REASON Shoe Joint

REMARKS  
SEE TUB LOG  
Thank you  
David Fant & John O.

FIELD OFFICE

CUSTOMER AMERICAN TRAWL Prod Co  
LEASE Stamer  
WELL NO. 15-163-23074-00-01  
JOB TYPE Prod CSS  
DATE 5-16-95



15-163-23074-00-01

HALLIBURTON

DATE 5-16-96 PAGE NO. 1

## JOB LOG HAL-2013-C

CUSTOMER American Trading Products WELL NO. C-9 LEASE Stamper JOB TYPE Production Csg TICKET NO. 915488

CHART NO.	TIME	RATE (BPM)	VOLUME (EBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							Called out
	1545							On Location Rig Laying down D.P. Got up Equipment
	1650							Start Used 5 1/2" 14' 1/4" Csg Guide Shoe Insert Float Toolbars 1 Ferris clamp Casing on bottom Rig up to Circulate
	1925	4	12				200	Pump mud flush Plug RAT Hole 15 sks EA-2
	1933	6	3				300	Start mixing cement Reciprocating csg 130 sks EA-2 5% Calseal 10% Salt 3/4% Nalad 322 5% Gilsomite
	1940		32					Cement mixed Wash out pump-line Release plug
	1944	6						Start Displacement
	1957							stop Reciprocating csg
	2000		83				1300	Plug down Release Pressure Float Held Wash up Rack up Job completed
	1830							

ORIGINAL

Thank you

Dail Gary &amp; John