

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-232720000

County Rooks

- SW - NE - NE Sec. 32 Twp. 8S Rge. 17W X X W

800 Feet from S/N (circle one) Line of Section

920 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name Stamper E Well # 4

Field Name Dopita

Producing Formation \_\_\_\_\_

Elevation: Ground 1950' KB 1955'

Total Depth 3400' PBD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1265' Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt. 1 12-24-97 v.c.  
(Data must be collected from the Reserve Pit)

Chloride content 37,000 ppm Fluid volume 300 bbls

Dewatering method used Received to dry.

Location of fluid disposal if hauled offsite:  
6/18/96  
JUN 18 1996

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter CONSERVATION DIVISION Sec. WICHITA, KS Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 3218

Name: American Trading & Production Corp.

Address 7676 Hillmont, Suite 350

City/State/Zip Houston, Texas 77040

Purchaser: \_\_\_\_\_

Operator Contact Person: Donald Garrett

Phone (713) 460-2355 Ext. 227

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: Fred Walsh

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5-17-96 5-21-96 6-12-96  
Spud Date Date Reached TD Completion Date

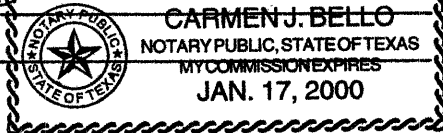
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald P. Garrett  
Title Operations Manager Date June 14, 1996

Subscribed and sworn to before me this 14th day of June, 1996.

Notary Public Carmen J. Bello  
Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C X Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
X KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

Operator Name American Trading & Prod. Corp. Lease Name Stamper "E" Well # 4

Sec. 32 Twp. 8S Rge. 17  East  West County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: Oil focused  
GR  
Z-Densilog/Comp. Neutron  
Minilog  
Caliper

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Topeka	2853	-894
Toronto	3088	-1129
Lansing-Kansas City	3108	-1149
Marmaton	3337	-1378
Arbuckle	3390	-1431

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	1265	HLC	300	3% Ca Cl2 1/4# Floseal/Sk
					STD	145	3% Ca Cl2
Production	7 7/8	5 1/2	15.5	3399	STD	145	10% Salt 5% Calseal

**ADDITIONAL CEMENTING/SQUEEZE RECORD** 5#/sk Gilsonite

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3141-49, 3152-58, 3202-13, 3267-77 & 3306-22	10,900 GAL 15% HCL NEFE	3141-3322

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8		None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
6-12-96				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	35	0	160	-- 34°

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Conmingled

Production Interval  Other (Specify) \_\_\_\_\_

ORIGINAL

DRILLERS WELL LOG

DATE COMMENCED: May 17, 1996  
DATE COMPLETED: May 22, 1996

American Trading & Prod. Corp.  
Stamper E-4  
SW NE NE Sec. 32-8S-17W  
Rooks County, Kansas

ELEVATION: 1950' G.L.  
1955' K.B.

0 - 370' Shale & Rock  
370 - 1257' Sand & Shale  
1257 - 1297' Anhydrite  
1297 - 3295' Lime & Shale  
3295 - 3400' Kansas City  
3400' R.T.D.

15-103-23272-00-00

FORMATION DATA

Anhydrite	1262'
Base Anhydrite	1297'
Topeka	2853'
Toronto	3088'
Lansing	3108'
Base Kansas City	3195'
Marmaton	3337'
Arbuckle	3387'
T.D.	3400'

Surface Pipe: Set 28#, used 8 5/8" pipe @ 1265' with 300 sacks HLC, 3% CC and 1/4# flo-seal per sack, and 145 sacks standard, 3% CC.

Production Pipe: Set 15 1/2#, used 5 1/2" casing @ 3399' with 145 sacks EA2 and 12 bbl. mud flush.

RECEIVED  
KANSAS CORPORATION COMMISSION

AFFIDAVIT

JUN 18 1996

STATE OF KANSAS  
COUNTY OF RUSSELL) ss

CONSERVATION DIVISION  
WICHITA, KS

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

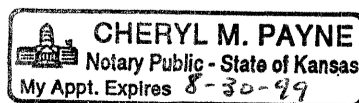
Alan Vonfeldt  
Alan Vonfeldt

Subscribed and sworn to before me this 29th day of May, 1996.

My Commission Expires:

August 30, 1999

Cheryl M. Payne  
Cheryl M. Payne, Notary Public



CUSTOMER COPY



15-163-23272-0000  
**HALLIBURTON ORIGINAL**

REMIT TO:

BOX 951048  
 DALLAS, TX 75395-1048

INVOICE NO.	DATE
315034	05/21/96

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STAMPER "E" #		HOORS		KS	YARR
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		VONBELDT DRILLING	CEMENT PRODUCTION CASING		05/21/96
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	DAVID BANT			COMPANY TRUCK	08412

**DIRECT CORRESPONDENCE TO:**

AMERICAN TRADING & PROD. CORP.  
 P. O. BOX 431  
 MOOREVILLE, OK 74858

P O BOX 428  
 HAYS KS 67501  
 913-635-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
800-011	WELPAC FOR STIMULATION EQUIP	58	MI	2.45	133.80
		1	UNT		
801-010	CEMENTING CASING	1400	FT	1,500.00	1,500.00
		1	UNT		
802-010	CLAMP-LINE-S-1/2 HINGED	1	EA	11.00	11.00
803-010	GUIDE SHOE - 5 1/2" BRD THD.	1	EA	121.00	121.00
804-010	INSERT FLOAT VALVE 5 1/2" BRD	1	EA	110.00	110.00
805-010	BUD FLUID	500	GAL	.65	325.00
806-010	CENTRALIZER-S-1/2 X 7-7/8	5	EA	60.00	300.00
807-010	CEMENTING PLUG SW ALON TOP	5.5	TM	60.00	60.00
		1	EA		
808-010	CEMENT STANDARD	145	SK	9.57	1,387.65
809-010	CAN SEAL 60	7	SK	25.40	181.30
810-010	SALT	750	LB	.15	112.50
811-010	CELESTONE HUCK	725	LB	.40	290.00
812-010	KALSO-332	103	LB	7.00	714.00
813-010	SULF SERVICE CHARGE	195	CFT	1.35	263.25
814-010	WELPAC CRUC MAT DEL OR RETURN	270	419 TMI	.45	254.90

INVOICE SUBTOTAL

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

5,086.50

DISCOUNT - (RID)

1,847.81

INVOICE SUB AMOUNT

4,042.59

**JUN 18 1996**

--- KANSAS STATE SALES TAX  
 --- HAYS CITY SALES TAX

CONSERVATION DIVISION  
 WICHITA, KS

124.85  
 25.95

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

4,193.39

APPX JOB TRY

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

FORM HAL-1900-F

PAGE: 1



**HALLIBURTON ENERGY SERVICES**

HAL-1906-N

CUSTOMER COPY

TICKET

No.

915534 - 4

PAGE 1 OF 2

CHARGE TO:  
 ADDRESS: *American Trading*  
 CITY, STATE, ZIP CODE:

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. <i>Hays, KS</i>	<i>5-11</i>	<i>Chapman</i>	<i>Rooks</i>	<i>KS</i>		<i>5-21-96</i>	<i>9-0-96</i>
2.	TICKET TYPE: <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.
3.			<i>Van Fleet</i>	<i>Van Fleet #1</i>	<i>ST</i>	<i>A.E. McElwaine</i>	
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
300-111		1			MILEAGE	69.09				2.25	155.45
501-016		1			pump charge	340007				1.50	5100.10
66	806 72730	1			Unit	100				1.10	110.00
13-A	825 209	1			Reg. outside flow	100				1.10	110.00
24-A	815 19251	1			Inject. float valve	100				1.10	110.00
019 715		1			Mud Plug	20 gal				3.25	650.00
906-0000		1			Centralizers	600				6.00	3600.00
1030 016		1			Tape Plug	100				7.00	700.00

ORIGINAL

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KANSAS CORPORATION COMMISSION

JUN 18 1996

CONSERVATION DIVISION  
WICHITA, KS

15-163-23272-00-02

<b>LEGAL TERMS:</b> Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, <b>PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY</b> provisions.  MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  X <i>[Signature]</i> DATE SIGNED: <i>5-21-96</i> TIME SIGNED: <i>2:30</i> <input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M. <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	<b>SURVEY</b> AGREE UN-DECIDED DIS-AGREE OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND	PAGE TOTAL: <i>3600</i> FROM CONTINUATION PAGE(S): <i>325</i> SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: <i>58964</i>	
	TYPE LOCK DEPTH BEAN SIZE SPACERS TYPE OF EQUALIZING SUB CASING PRESSURE TUBING SIZE TUBING PRESSURE WELL DEPTH TREE CONNECTION TYPE VALVE			

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
<i>DAVID FAUT</i>	X <i>[Signature]</i>	<i>[Signature]</i>	<i>57330</i>	





# JOB SUMMARY

HALLIBURTON DIVISION Mid Cont. IS-463-23272-0000  
 HALLIBURTON LOCATION HAYS, KS  
 BILLED ON TICKET NO. 915784

## WELL DATA

FIELD \_\_\_\_\_ SEC. 32 TWP. 8 RNG. 17 COUNTY Rooks STATE Ks

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH 3400

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>15.5</u>	<u>5 1/2</u>	<u>1-6</u>	<u>3394</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

## JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5-21-96</u>	DATE <u>5-21-96</u>	DATE <u>5-21-96</u>	DATE <u>5-22-96</u>
TIME <u>18:30</u>	TIME <u>20:00</u>	TIME <u>22:15</u>	TIME <u>01:20</u>

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>R. Berens 57220</u>	<u>412071</u>	
<u>MEL KANLIA 61571</u>	<u>5 3292</u>	<u>HAYS, KS.</u>
<u>TOM MULLINS 50382</u>	<u>3859-7603</u>	<u>HAYS, KS.</u>

# ORIGINAL

## TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>Inserts</u>	<u>1</u>	<u>Hays Co</u>
GUIDE SHOE <u>5 1/2</u>	<u>1</u>	<u>Hays Co</u>
CENTRALIZERS <u>5 1/2</u>	<u>6</u>	
BOTTOM PLUG		
TOP PLUG <u>5 1/2</u>	<u>1</u>	
HEAD		
PACKER		
OTHER <u>Li Mitchell</u>	<u>1</u>	

## MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. JUN 18 1996  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER 500 gals Mud Flush  
 OTHER \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 18 1996

CONSERVATION DIVISION  
 WICHITA, KS

DEPARTMENT CMF  
 DESCRIPTION OF JOB Long string 5 1/2" L56

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE X R. Berens

HALLIBURTON OPERATOR R. Berens COPIES REQUESTED 1

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>145</u>	<u>EA-2</u>	<u>Com</u>	<u>B</u>	<u>5% CALSEAL 10% CASALT</u> <u>5% OIL, 2% H 332</u>	<u>1.34</u>	<u>15.4</u>

## PRESSURES IN PSI

## SUMMARY

## VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESFLUSH: BBL.-GAL. 12 TYPE Mud Flush  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. 803  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. 34.6  
 HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 29.39 REASON Show Joint

## REMARKS

THANK YOU Ron Mel Tom

FIELD OFFICE



HALLIBURTON

15-163-23272-00-00

JOB LOG HAL-2013-C

DATE 5-21-96 PAGE NO. 2

CUSTOMER American Trading WELL NO. E-4 LEASE STAMPER JOB TYPE Long string TICKET NO. 915543

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	18:30							called out
	20:00							on loc. w/ float eg.
	21:30							rig laying down D.P. out
	22:15							rig up to run 5 1/2" CSB start CSB w/ float eg. guide shoe in cent cent. 10' upon 1st joint 1-2-3-4-5 collars
	24:00							Hook up to CSB to cir
	24:30	4	12		✓			pump mud flush
	24:35	3	5					cmr rat hole d mouse hole
	24:50	5	30				250	st mix cmr 145 sks
	24:58							Rin cmr shut down to rel plug & wash line out
	01:00							st disp
	01:20	515	83				1100	plug land release PSI Dry up wash TRkup
								job comp.

ORIGINAL

RECEIVED KANSAS CORPORATION COMMISSION

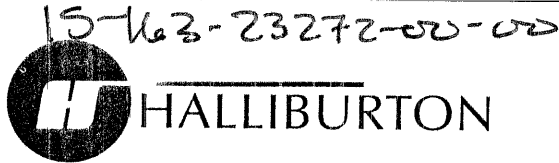
JUN 18 1996

CONSERVATION DIVISION WICHITA, KS

FIELD OFFICE



ORIGINAL



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
915532	05/18/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STAMPER "E" 4		ROOKS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		VONFELDT DRILLING	CEMENT SURFACE CASING		05/18/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	DAVID FANT			COMPANY TRUCK	08182

AMERICAN TRADING & PROD. CORP  
P. O. BOX 431  
HOLDENVILLE, OK 74848

DIRECT CORRESPONDENCE TO:  
P O BOX 428  
HAYS KS 67601  
913-625-3431

ORIGINAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	68	MI	2.85	193.80
		1	UNT		
001-016	CEMENTING CASING	1268	FT	1,145.00	1,145.00
		1	UNT		
40	CENTRALIZER-8-5/8 X 12-1/4	3	EA	80.00	240.00 *
806.60059					
24A	INSERT FLOAT VALVE - 8 5/8"8RD	1	EA	171.00	171.00 *
815.19502					
27	FILL-UP UNIT	1	EA	64.00	64.00 *
815.19411					
66	CLAMP-LIMIT-8-5/8 HINGED	1	EA	15.00	15.00 *
806.72050					
030-016	CEMENTING PLUG 5W ALUM TOP	8 5/8	IN	120.00	120.00 *
		1	EA		
504-316	CEMENT - HALL. LIGHT STANDARD	300	SK	8.80	2,640.00 *
504-308	CEMENT - STANDARD	145	SK	9.57	1,387.65 *
509-406	ANHYDROUS CALCIUM CHLORIDE	12	SK	36.75	441.00 *
507-210	FLOCELE	75	LB	1.65	123.75 *
500-207	BULK SERVICE CHARGE	474	CFT	1.35	639.90 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	693.60	TMI	.95	658.92 *

INVOICE SUBTOTAL

7,840.02

DISCOUNT - (BID)

RECEIVED  
KANSAS CORPORATION COMMISSION

2,546.48-

INVOICE BID AMOUNT

5,293.54

\*-KANSAS STATE SALES TAX

JUN 18 1996

214.76

\*-HAYS CITY SALES TAX

43.83

CONSERVATION DIVISION  
WICHITA, KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$5,552.13

RECEIVED  
MAY 28 1996

AFFIX JOB TKT

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FORM HAL-1900-F

CUSTOMER COPY



15-163-23272-0000  
HALLIBURTON

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
915532	05/18/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STAMPER "E" 4		ROOKS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
HAYS	VONFELDT DRILLING	CEMENT SURFACE CASING			05/18/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	DAVID FANT			COMPANY TRUCK	08182

AMERICAN TRADING & PROD. CORP  
P. O. BOX 431  
HOLDENVILLE, OK 74848

DIRECT CORRESPONDENCE TO:

P. O. BOX 428  
HAYS KS 67601  
913-625-3431

ORIGINAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	68	MI	2.85	193.80
		1	UNT		
001-016	CEMENTING CASING	1268	FT	1,145.00	1,145.00
		1	UNT		
40	CENTRALIZER-8-5/8 X 12-1/4	3	EA	80.00	240.00
806.60059					
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT	1	EA	64.00	64.00
815.19411					
66	CLAMP-LIMIT-8-5/8 HINGED	1	EA	15.00	15.00
806.72050					
030-016	CEMENTING PLUG 5W ALUM TOP	8 5/8	IN	120.00	120.00
		1	EA		
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504-308	CEMENT - STANDARD	145	SK	9.57	1,387.65
509-406	ANHYDROUS CALCIUM CHLORIDE	12	SK	36.75	441.00
507-210	FLOCELE	75	LB	1.65	123.75
500-207	BULK SERVICE CHARGE	474	CFT	1.35	639.90
500-306	MILEAGE CMTG MAT DEL OR RETURN	693.60	TMI	.95	658.92

INVOICE SUBTOTAL

DISCOUNT-(BID)  
INVOICE BID AMOUNT

\*-KANSAS STATE SALES TAX  
\*-HAYS CITY SALES TAX

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

7,640.02

2,546.48-  
5,293.54

214.76  
43.83

\$5,552.13

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 18 1996

CONSERVATION DIVISION  
WICHITA, KS

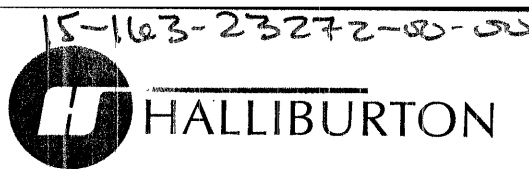
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FORM HAL-1900-F

PAGE: 1

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ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	DAVID FANT			COMPANY TRUCK	08182

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INVOICE SUBTOTAL

7,640.02

DISCOUNT-(BID)  
INVOICE BID AMOUNT

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KANSAS CORPORATION COMMISSION

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JUN 18 1996

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CONSERVATION DIVISION  
WICHITA, KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \*\*\*\*\*

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FORM HAL-1900-F

PAGE: 1



HALLIBURTON

HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: Am. Trading  
 ADDRESS: Halliburton DK  
 CITY, STATE, ZIP CODE: Halliburton DK

DUNCAN COPY

TICKET

No.

915532 - 2

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Angs KS 25505</u>	WELL/PROJECT NO. <u>E-4</u>	LEASE <u>Stamps</u>	COUNTY/PARISH <u>Rooks</u>	STATE <u>Kc</u>	CITY/OFFSHORE LOCATION	DATE <u>5-18-96</u>	OWNER <u>SAME</u>
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Vonfeldt</u>	RIG NAME/NO. <u>Vonfeldt</u>	SHIPPED VIA <u>ET</u>	DELIVERED TO <u>Wellsite</u>	ORDER NO.	
3. WELL TYPE	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>010</u>	WELL PERMIT NO.	WELL LOCATION <u>Halliburton KS 32-81</u>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

15-163-23272-00-02

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1			MILEAGE 51374 RCM						193.80
001-016		1			32 Pump service						1142.00
40	806.60059	1			55 Cent "H"	3	EA	8 3/4 IN		80.00	240.00
24A	825.19502	1			25 Insert FIDAT Valve "H"	1	EA	2 1/2 IN		171.00	171.00
27	815.19414	1			25 Fillup assy "H"	1	EA	1 3/8 IN		64.00	64.00
66	806.72050	1			6 clamp "B"	1	EA	8 3/8 IN		15.00	15.00
030-016	806.72050	1			32 S-wiper Plug "H"	1	EA	8 3/8 IN		120.00	120.00

ORIGINAL

RECEIVED  
INSPIRATION COMMISSION  
JUN 18 1996  
CONSERVATION DIVISION  
WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X David J. Faust  
 DATE SIGNED: 5-18-96 TIME SIGNED: 1700  A.M.  P.M.

do  do not require IPC (Instrument Protection).  Not offered

**SUB SURFACE SAFETY VALVE WAS:**  
 PULLED & RETURN  PULLED  RUMPS

TYPE LOCK	DEPTH	SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1913.50
BEAN SIZE	SPACERS		OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				FROM CONTINUATION PAGE(S)
TYPE OF EQUALIZING SUB.	CASING PRESSURE	WE UNDERSTOOD AND MET YOUR NEEDS?					
TUBING SIZE	TUBING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
		<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE** 7840.00

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>David Faust</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>X David Faust</u>	HALLIBURTON OPERATOR/ENGINEER <u>Allen F. Worth</u>	EMP # <u>26101</u>	HALLIBURTON APPROVAL <u>Allen F. Worth</u>
---	--	--	-----------------------	---



HALLIBURTON

HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION CUSTOMER COPY

TICKET No.

FORM 1911 R-10

CUSTOMER	WELL	DATE	PAGE	OF
----------	------	------	------	----

15-163-23272-88-00

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M				
										9.50	284.00
										14.00	196.00
										22.00	484.00
										23.00	529.00
<b>ORIGINAL</b>											
					SERVICE CHARGE						
					MILEAGE CHARGE						
					TOTAL WEIGHT						
					LOADED MILES						
					CUBIC FEET						
					TON MILES						

RECEIVED  
 KANSAS CORPORATION/COMMISSION  
 JUN 8 1996  
 CONSERVATION DIVISION  
 WICHITA, KS

No. B 302486

CONTINUATION TOTAL

579.00

CUSTOMER AM T... LEASE ST... WELL NO. F-4... JOB TYPE B... DATE 5-18-96

WELL DATA

FIELD \_\_\_\_\_ SEC. 32 TWP. 8 RNG. 17 COUNTY Rooks STATE Ks

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAY ALN. WABLE
CASING		<u>28</u>	<u>8 7/8</u>	<u>KB</u>	<u>1265</u>	
LINER						
TUBING						
OPEN HOLE				<u>1265</u>	<u>1265</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>INSPT w/F. 11/16</u>	<u>1</u>	<u>HALLU</u>
GUIDE SHOE		
CENTRALIZERS <u>S-4 8 7/8</u>	<u>3</u>	<u>HALLU</u>
BOTTOM PLUG		
TOP PLUG <u>S.W. P.P. 8 7/8</u>	<u>1</u>	<u>HALLU</u>
HEAD		
PACKER		
OTHER <u>Clamp</u>	<u>1</u>	<u>HALLU</u>

MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5-18-96</u>	DATE <u>5-18-96</u>	DATE <u>5-18-96</u>	DATE <u>5-18-96</u>
TIME <u>1430</u>	TIME <u>1615</u>	TIME <u>1630</u>	TIME <u>2000</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<b>ORIGINAL</b>		

DEPARTMENT \_\_\_\_\_

DESCRIPTION OF JOB \_\_\_\_\_

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE X Daniel P. Jantz

HALLIBURTON OPERATOR Allen F. West COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>300</u>	<u>NLC</u>	<u>Pott</u>	<u>B</u>	<u>3 7/8 CC 1/4 H. H. WED.</u>	<u>1.67</u>	<u>13.22</u>
	<u>145</u>	<u>STD</u>	<u>Pott</u>	<u>B</u>	<u>3 7/8 CC</u>	<u>1.18</u>	<u>13.6</u>

KANSAS CORPORATION COMMISSION

PRESSURES IN PSI

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_

HYDRAULIC HORSEPOWER \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET 28 REASON Shoe JT

SUMMARY

VOLUMES

PRELUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_

LOAD & BRDN: BBL.-GAL. \_\_\_\_\_ WICHITA, KS PAD: BBL.-GAL. \_\_\_\_\_

TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL. BBL.-GAL. \_\_\_\_\_

CEMENT SLURRY: BBL.-GAL. 89 + 303 = 1175

TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

REMARKS

See Job Log & Chart

Placers Allen West, John Jantz



15-163-23272-00-00  
HALLIBURTON

JOB LOG HAL-2013-C

DATE: 5-18-96  
PAGE NO.: 1  
TICKET NO.: 915532

CUSTOMER: Am Trending  
WELL NO.: E-4  
LEASE: StAmper  
JOB TYPE: 8 5/8 Surface

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	1430 1625							called out on location w/ Equip + BIK 300 HLC 3%OCC 1/4" Floacle 145 Std. 3%OCC
	1630							ORIGINAL Discuss Safety, set up + Plan Job. Start csg in hole 8 5/8 28 lb Run 3 cent. clamp - IFAF
	1745 1749							Pipe on Bottom 1245' csg w/ward Mag. Hook up to cut well
	1807	7	89					200" St mix HLC w/ 3%OCC 1/4" Floacle Fin mix HLC.
		7	30 1/2					300" St mix std w/ 3%OCC Fin mix std
		8	77					Release S-wiper Plug 200" St Disp csg cap 77 BBS 300" Plug down PSI climbs to 300"
								cmt cgr to pit ✓
	2000							Job complete

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 18 1996

CONSERVATION DIVISION  
WICHITA, KS

thanks Allen, Roy, John, Tom