

WELL COMPLETION FORM
 ACC-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

API #15-163-23,246 GOOD

County Rooks

NE - NW - NE - SE - SW Sec. 32 Twp. 8S Rng. 17 X E

650 Feet from S (circle one) Line of Section

1900 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE SW NW (circle one)

Lease Name Stamper 'C' Well # 7

Field Name Dopita

Producing Formation Lansing-Kansas City

Elevation: Ground 1931' KB 1936'

Total Depth 3400' PBTD 3345

Amount of Surface Pipe Set and Cemented at 1262 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan ALT 1 8/94 7-10-95
 (Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 1880 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 03218

Name: American Trading & Prod. Corp.

Address 1331 Lamar, Suite #1250

City/State/Zip Houston, TX 77010

Purchaser: N/A

Operator Contact Person: Donald W. Garrett

Phone (713) -658-0445

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Fred Walsh

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.

Gas ENHR SIGV

Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Comingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

9/1/94 9/8/94 9/22/94

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

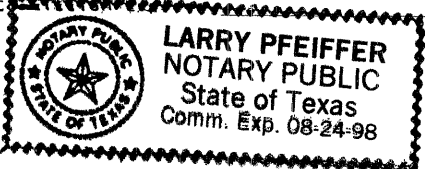
Signature Donald W. Garrett

Title Operations Manager Date 9/27/94

Subscribed and sworn to before me this 30 day of SEPTEMBER 19 94

Notary Public Larry Pfeiffer

Date _____



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

RECEIVED
 STATE CORPORATION COMMISSION
 Distribution SWD/Rep _____ KGPA
 Plug _____ Other (Specify) _____

10/6/94 OCT 06 1994

CONSERVATION DIVISION
 WICHITA, KANSAS (7-91)

PI

Operator American Trading & Prod. Corp.

Lease Name Stamper 'C'

Well # 7

Sec. 32 Twp. 8S Rge. 17

East
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Dual Induction Focused
Gamma Ray
Z-Densilog
Minilog
Compensated Neutron

Log Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Topeka Ls.	2845	(-894)	
Heebner	3056	(-1105)	
Lansing Ls.	3098	(-1147)	
Kansas City	3185	(-1234)	
Marmaton	3327	(-1376)	
Arbuckle	3370	(-1419)	
TD	3400	(-1449)	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	1262	Light Standard	250	1/4# Floccel/sk
Production	7-7/8	5-1/2	15.5	3391	Standard	150	3% CaCl2 10% Salt 5% Calseal 5# Gilsomite/sk 0.75% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3297' - 3312' (15')	500 Gal MSA + 2000 Gal 15% HCL NEFE	3297

TUBING RECORD

Size <u>2-3/8</u>	Set At <u>3207.17</u>	Packer At <u>3207.17</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or (In) Pending Permit

Producing Method Flowing Pumping Gas Lift Injection Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u>	Bbls	Gas <u>N/A</u>	Mcf	Water <u>N/A</u>	Bbls	Gas Oil Ratio <u>N/A</u>	Gravity <u>N/A</u>
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Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf Quality Comp Cemented
 Other (Specify)

Production Interval 3297-3312'

ORIGINAL

EMPHASIS OIL OPERATIONS
A Division of N-B Company, Inc.
P. O. BOX 506
RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: American Trading & Production Corp.
1331 Lamar, Suite #1250
Houston, Texas 77010

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: Stamper 'C' WELL #7

LOCATION: NE NW NE
Section 32-8S-17W
Rooks County, Kansas

API #15-163-23246 0000

LOGGERS TOTAL DEPTH: 3398'

ELEVATION: 1936' K.B.

ROTARY TOTAL DEPTH: 3400'

COMPLETED: 9/8/94

COMMENCED: 9/1/94

CASING: 8-5/8" @ 1262' w/400 sks cement
5-1/2" @ 3391' w/150 sks cement

STATUS: Oil Well


DEPTHS & FORMATIONS

(All measurements from K.B.)

Sand & Shale	240'	Shale	2335'
Anhydrite	1256'	Shale & Lime	2586'
Shale	1298'	R.T.D.	3400'
Shale & Sand	1590'		

STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)

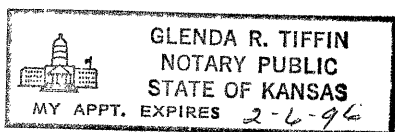
Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

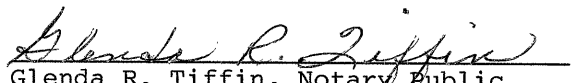


Kyle B. Branum

Subscribed and sworn to before me on September 9, 1994.

My commission expires: February 6, 1996.





Glenda R. Tiffin, Notary Public

ORIGINAL



15-163-23246-00-00
HALLIBURTON

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
722473	09/04/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
STAMPER C-# 7		ROOKS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		EMPHASIS DRILLING	CEMENT SURFACE CASING		09/04/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
018800	DAVID FANT			COMPANY TRUCK	76295

ORIGINAL

DIRECT CORRESPONDENCE TO:

AMERICAN TRADING & PROD. CORP
P. O. BOX 431
HOLDENVILLE, OK 74848

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	40 MI		2.75	110.00
		1 UNT			
001-016	CEMENTING CASING	1261 FT		1,145.00	1,145.00
		1 UNT			
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8.875 IN		130.00	130.00
		1 EA			
40	CENTRALIZER 8-5/8" X 12.25"	3 EA		72.00	216.00
807.93059					
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1 EA		171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1 EA		55.00	55.00
815.19413					
504-308	CEMENT - STANDARD	150 SK		7.82	1,173.00
504-316	CEMENT - HALL. LIGHT STANDARD	250 SK		7.37	1,842.50
509-406	ANHYDROUS CALCIUM CHLORIDE	10 SK		36.75	367.50
507-210	FLOCELE	63 LB		1.65	103.95
500-207	BULK SERVICE CHARGE	420 CFT		1.35	567.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	374.63 TMI		.95	355.90

INVOICE SUBTOTAL	6,236.85
DISCOUNT-(BID)	1,623.99-
INVOICE BID AMOUNT	4,612.86
*-KANSAS STATE SALES TAX	179.91
*-HAYS CITY SALES TAX	36.72

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$4,829.49

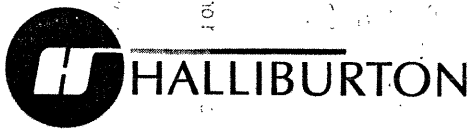
RECEIVED
S. OF CORPORATION COMMISSION

OCT 06 1994

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

FORM HAL-1900-F



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: *American Petroleum*
 ADDRESS: *Box 431*
 CITY, STATE, ZIP CODE: *Holdenville, OK 74849*

CUSTOMER COPY

TICKET No. **722473-4**
 PAGE 1 OF 2

1. <i>Haystack 28525</i>	WELL/PROJECT NO. <i>C-7</i>	LEASE <i>5 Tampa</i>	COUNTY/PARISH <i>ROOKS</i>	STATE <i>Ks</i>	CITY/OFFSHORE LOCATION	DATE <i>9-4-74</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <i>Emphasis</i>	RIG NAME/NO. <i>#2</i>	SHIPPED VIA <i>51339</i>	DELIVERED TO <i>Loc NE Pullin Ks</i>	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4.	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		U/M	U/M	PRICE		
000-117		1			MILEAGE <i>51374</i>	40	mi	2.75		110.00
001-016		1			Pump chg	12	hr	1145.00		1145.00
030-019		1			5 hr	1	hr	130.00		130.00
40	807.93059	1			Conveyors 5-4	3	hr	72.00		216.00
24A	815.17502	1			Instrument float valve	1	ea	171.00		171.00
27	815.19413	1			Flare A 554	1	ea	55.00		55.00

15-163-23246-00-00

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

SUB SURFACE SAFETY VALVE WAS: PULLED & RETURN PULLED RUN

SURVEY: AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

DATE SIGNED: *9-4-74* TIME SIGNED: *0940* A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
<i>John F. ...</i>	<i>[Signature]</i>	<i>[Signature]</i>	<i>59734</i>	<i>[Signature]</i>



HALLIBURTON ENERGY SERVICES

TRK 51252-76106-3860

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 722473

FORM 1911 R-10

CUSTOMER: **America XX Trading** WELL: **Stamper C-27** DATE: **9-4-94** PAGE **2** OF **2**

15-163-23246-00-00

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	WELL				UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M				
504-308		1		B	Standard Cement	150				7	82	1,173	00
508-316		1		B	Halliburton Light Cement	250				X737		1,842	50
509-406			1	B	Calcium Chloride Blended	10				36	75	367	50
507-210		1		B	Flocele Blended W/ HLC	63	lb			1	65	103	95
500-207		1		B	SERVICE CHARGE								
500-306			1	B	MILEAGE CHARGE								
					TOTAL WEIGHT								
					LOADED MILES								
					TON MILES								

No. B 232546

CONTINUATION TOTAL 4,409.85

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY Rooks STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>23</u>	<u>8 1/2</u>	<u>KB</u>	<u>1261</u>	
LINER						
TUBING						
OPEN HOLE			<u>12 1/4</u>	<u>1261</u>	<u>1262</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>1 1/2" x 8 1/2"</u>	<u>1</u>	<u>Houisco</u>
FLOAT SHOES <u>2 1/2" x 8 1/2"</u>	<u>1</u>	<u>"</u>
GUIDE SHOE		
CENTRALIZERS <u>5.4</u>	<u>3</u>	<u>"</u>
BOTTOM PLUG		
TOP PLUG <u>5.4</u>	<u>1</u>	<u>"</u>
HEAD		
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>9-4-94</u>	DATE <u>9-4-94</u>	DATE <u>9-4-94</u>	DATE <u>9-4-94</u>
TIME <u>0600</u>	TIME <u>0830</u>	TIME <u>1210</u>	TIME <u>1550</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>K. Schmaier 57781</u>	<u>40891</u>	<u>Hays, KS</u>
<u>R. Boran 57220</u>	<u>51374</u>	<u>"</u>
<u>J. Becker 43022</u>	<u>5155-76106</u>	<u>"</u>
<u>M. Gint # B-1231</u>	<u>3860</u>	<u>"</u>

ORIGINAL

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-°API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL-°API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Cmt

DESCRIPTION OF JOB Cmt 1261' 5 1/2" pipe

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>250</u>	<u>HLL</u>		<u>B</u>	<u>40 lbs. d/bk = 3 1/2% cc</u>	<u>176</u>	<u>12.64</u>
	<u>150</u>	<u>STD</u>		<u>B</u>	<u>3 1/2% cc</u>	<u>120</u>	<u>15.62</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 25.40 REASON 5 hrs. 1/2

PRESLUSH: BBL.-GAL. _____ TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL. 27.37

CEMENT SLURRY: BBL. 144 E (2) 924 22

TOTAL VOLUME: BBL.-GAL. _____

REMARKS Thank you [Signature]

CUSTOMER American Tractor
LEASE 5 Tampar
WELL NO. C-6
JOB TYPE Surface
DATE 9-4-94

15-163-23246-00-00

ORIGINAL

PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
T	C	TUBING	CASING	
				Called out to cement 8 5/8" surf
				pipe w/ 250 SKS NLC & 1" float valve
				tail in w/ 150 SKS STD 3 1/2" cc
				3 cent insert float valve w/ fill up Assy
				1 ea sur 8 5/8" top Plug
				in loc, Hole made @ 1262', circulating
				Make short trip, set up equip
				Pull DP to run casing
				St. casing float valve @ 1st collar
				cent 1st st 15" & 29" collar
				casing to TD. Drop ball
		450		Hook up to casing & fill casing
				& knock out Auto fill tube
				& cir
		100		Hook up to pump & K pump 360
				water & ST. 250 SKS NLC &
				150 SKS STD.
		300		cmr mixed, Rel plug & ST
				DISPL
		650		1 kg plug @ 1240' (Cir 30 SKS)
				Rel press, float hold (OK)
				Wash track up equipment
				Job complete
				Thank you
				for service

ORIGINAL



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
722544	09/08/1994

IS No 3- 23246-00-00

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
STAMPER C 7	ROOKS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	EMPHASIS DRLG.	CEMENT PRODUCTION CASING	09/08/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
018800	DAVID FANT		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	76518

ORIGINAL

AMERICAN TRADING & PROD. CORP
1330 LAMAR
SUITE 1250
HOUSTON, TX 77010

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	40	MI	2.75	110.00
		1	UNT		
001-016	CEMENTING CASING	3391	FT	1,500.00	1,500.00
		1	UNT		
030-018	CEMENTING PLUG 5W, PLASTIC TOP	5.5	IN	65.00	65.00
		1	EA		
018-315	MUD FLUSH	840	GAL	.65	546.00
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	110.00	110.00
815.19251					
40	CENTRALIZER 5-1/2" X 7 7/8"	20	EA	44.00	880.00
807.93022					
66	FASGRIP LIMIT CLAMP 5 1/2"	1	EA	12.00	12.00
807.64031					
504-308	CEMENT - STANDARD	150	SK	7.82	1,173.00
509-968	SALT	800	LB	.15	120.00
508-127	CAL SEAL 60	7	SK	25.90	181.30
507-775	HALAD-322	105	LB	7.00	735.00
508-291	GILSONITE BULK	750	LB	.40	300.00
500-207	BULK SERVICE CHARGE	186	CFT	1.35	251.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	164.550	TMI	.95	156.32

INVOICE SUBTOTAL

6,260.72

DISCOUNT-(BID)
INVOICE BID AMOUNT

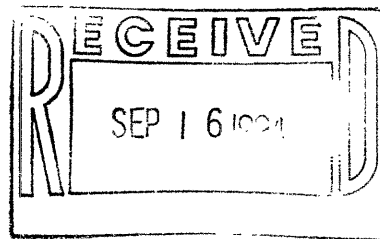
1,847.32-
4,413.40

*-KANSAS STATE SALES TAX
*-HAYS CITY SALES TAX

132.61
27.07

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$4,573.08



AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

FORM HAL-1900-F

PAGE: 1



HALLIBURTON

HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: **AMERICAN TRADING & PRODUCTION CORP.**
 ADDRESS: **1331 LAMAR STREET SUITE 1250**
 CITY, STATE, ZIP CODE: **HOUSTON, TX 77010**

CUSTOMER COPY

TICKET

No. **722544 - 9**

PAGE **1** OF **2**

SERVICE LOCATIONS 1. HWYS, KS	WELL/PROJECT NO. 7	LEASE STAMPED	COUNTY/PARISH ROCKS	STATE KS	CITY/OFFSHORE LOCATION	DATE 9-8-94	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR EMPLOYEE DRILLING	RIG NAME/NO. RIG #3	SHIPPED VIA 513744	DELIVERED TO DAVIDSON	ORDER NO.
3.	WELL TYPE 07	WELL CATEGORY 01	JOB PURPOSE 035	WELL PERMIT NO. 15-163-23246	WELL LOCATION 22 - 83 - 11W		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

15-163-23246-02-00

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M		
000-117		1			MILEAGE	40	MI	2.75	110.00
001-016		1			PUMP CABLE	3391	FT	1500.00	1500.00
030-018		1			TOP PLUG	1	EA	65.00	65.00
018-313		1			MUD FLUSH	840	GAL	.65	546.00
12A	825.205	1			GUNN SHOPE	1	EA	121.00	121.00
24A	815.19251	1			INSERT FLOAT	1	EA	110.00	110.00
40	807.93022	1			CENTRALIZER S-4	20	EA	44.00	880.00
66	807.64031	1			FAS GRIP ADMET CUMP	1	EA	12.00	12.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS. X <i>[Signature]</i> DATE SIGNED 9-8-94 TIME SIGNED 1000 <input checked="" type="checkbox"/> A.M. <input type="checkbox"/> P.M. <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY AGREE UN-DECIDED DIS-AGREE		PAGE TOTAL 3344.00 FROM CONTINUATION PAGE(S) 2916.72 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 6260.72
	TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		
	BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?		
	TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?		
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO			
		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) [Signature]	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X	HALLIBURTON OPERATOR/ENGINEER WAYNE E WILSON	EMP # 89377	HALLIBURTON APPROVAL [Signature]
-------------------------------------------------------------------	------------------------------------------------------	--------------------------------------------------------	-----------------------	--------------------------------------------

WELL DATA

FIELD _____ SEC. 32 TWP. 8 RING. 11W COUNTY ROCKS STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	14	5 1/2	KB	3391.22	
LINER						
TUBING						
OPEN HOLE			7 7/8	3391.22	3400	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>9-8</u>	DATE <u>9-8</u>	DATE <u>9-8</u>	DATE <u>9-8</u>
TIME <u>0600</u>	TIME <u>0745</u>	TIME <u>1040</u>	TIME <u>1300</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>WSPRT</u>	<u>1</u>	<u>BAKER</u>
FLOAT SHOE		
GUIDE SHOE	<u>1</u>	<u>HOUSCO</u>
CENTRALIZERS <u>S4</u>	<u>20</u>	<u>BAKER</u>
BOTTOM PLUG		
TOP PLUG	<u>1</u>	<u>HOUSCO</u>
HEAD <u>R</u>	<u>1</u>	<u>"</u>
PACKER		
OTHER <u>FL GEAR CLAMP</u>	<u>1</u>	<u>BAKER</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>W. WOODSON</u>	<u>B9377</u>	<u>PECK UP 39604</u>
<u>D ASH</u>	<u>E1609</u>	<u>COMBO 51374 U</u>
<u>M KAPLOW</u>	<u>G1511</u>	<u>BULK 0818</u>
		ORIGINAL

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT CEMENT
 DESCRIPTION OF JOB 5 1/2" LONGSTRONG

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X DAVID FAJT

HALLIBURTON OPERATOR Wayne W... COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>150</u>	<u>STANDARD</u>	<u>B</u>	<u>1075 SBT, 58 CAL SEAL, 553 HALL 322</u>	<u>58 GELWATE P/B</u>	<u>1.34</u>	<u>15.37</u>
					<u>(15 SCS FOR DATA)</u>		

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 83 REASON WSPRT

PRESLUSH 20 GAL. TYPE MUDWASH
 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 817
 CEMENT SLURRY 35.8 GAL.
 TOTAL VOLUME: BBL.-GAL. _____

REMARKS

CEMENTED 2' - 1.10' JOE FROM GROUND SURF
100 FEET 19 COLLARS

CUSTOMER: AMERICAN TRADING
 LEASE: STAMPER
 WELL NO.: 7
 JOB TYPE: 5 1/2" LONGSTRONG
 DATE: 9-8-94

15-163-23246-00-00



HALLIBURTON

DATE 9-8-94 PAGE NO. 1

JOB LOG HAL-2013-C

CUSTOMER AMERICAN TRADING WELL NO. 7 LEASE STAMPER "C" JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 722344

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							CALLED OUT
	0745							ON LOCATION - WAITING ON FLOAT EQUIPMENT DISCUSS JOB
	1040							BREAK CIRCULATION - MUD PUMP
	1102	5	20		✓		150	PUMP MUDFLUSH
	1110		36					PLUG RATHOLE ORIGINAL
	1116	5.5	0		✓		150	MIX CEMENT
	1123		32.2					FRESH MIXING
	1125							FLUSH OUT PUMP - LINES
	1126							RELEASE PLUG
	1129	6	0		✓		600	DISPLACE PLUG
	1143		81.7		✓		750	PLUG DOWN
	1147						750	RELEASE PSE
							OK	FLOAT HELD
								WASH-UP
								RACK-UP - DO TICKETS
	1300							JOB COMPLETE

THANK YOU
WAYNE WILSON
DAVE ASH
MEL KAREW

FIELD OFFICE