

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03218
Name: American Trading & Production Corp.
Address 1331 Lamar, Suite 1250
City/State/Zip Houston, TX 77010
Purchaser: NA
Operator Contact Person: Donald W. Garrett
Phone (713) 658-0445
Contractor: Name: NA
License: NA
Wellsite Geologist: NA
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

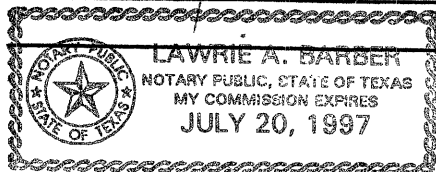
Operator: American Trading & Production Corp.
Well Name: Stamper C-4
Comp. Date 10/28/93 ³⁻²⁴⁻⁸⁹ Old Total Depth 3418
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 3356 PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
10/25/93 NA 10/28/93
Spud Date Date Reached TD Completion Date

API NO. 15- 163-22983-0000.0001
County Rooks
NE - SW - NE - Sec. 32 Twp. 8S Rge. 17 E W
3630 Feet from S/N (circle one) Line of Section
1700 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Stamper "C" Well # 4
Field Name Dopita
Producing Formation Lansing-Kansas City
Elevation: Ground 1975 KB 1980
Total Depth 3418 PBDT 3356
Amount of Surface Pipe Set and Cemented at 807' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from NA
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan REWORK 9/12-21-93
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used NA
Location of fluid disposal if hauled offsite:
Operator Name NA
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald W. Garrett
Title Petroleum Engineer Date 10/29/93
Subscribed and sworn to before me this 29th day of October, 19 93
Notary Public Lawrie A. Barber
Date Commission Expires _____



RECEIVED
K.C.C. OFFICE USE
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
NOV 01 1993
Distribution
 KCC SWD/Rep
 KGS Plug
Wichita, Kansas
(Specify)

SIDE TWO

Operator Name American Trading & Production Corp. Lease Name Stamper "C" Well # 4
 Sec. 32 Twp. 8S Rge. 17 East West County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run: Density-Neutron
 MicroLog
 Dual Guard Micro
 All Logs Submitted When Drilled
 3/23/88.

Name	Top	Datum
Dakota	650	1330
Cdr Hill	1000	980
Stn Cr1	1320	660
Topeka	2874	-894
Heebner	3130	-1107
LNG-KC	3130	-1150

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediates, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24	807	60-40 Pz	375	3% CaCl2 2% Gel
Production	7-7/8	5-1/2"	15.5	3400	Class H	150	10% Salt 5% Gilsonite
					50-50 Pz	100	6% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	BP @ 3376 + 20' Cmt Perf 3328-34	500 Gal Mud Acid + 2000 Gal 15% HCL NEFE	3328-34

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	3300		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, 3/23/88	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
10/28/93				
Estimated Production Per 24 Hours	Oil 10 Bbls.	Gas 0 Mcf	Water 95 Bbls.	Gas-Oil Ratio 34° Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3328-34