

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 03218  
Name American Trading & Production Corp.  
Address 110 W. Louisiana, Suite #300  
City/State/Zip Midland, TX, 79701

Purchaser: Enron Oil Trading & Transportation  
(713)853-6161 Co.

Operator Contact Person Ronald Cox  
Phone (915)-684-4463

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist: Bob Hopkins  
Phone (316)-725-5602

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

3/17/88 3/24/88 4/1/88  
Spud Date Date Reached TD Completion Date

3418 3418  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 807 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1311 feet  
If alternate 2 completion, cement circulated  
from 1311 feet depth to 800 w/100 SX cmt  
Cement Company Name Allied  
Invoice # 51206, 51207  
A/I

API NO. 15-163-22,983-00-00  
County: Rooks  
50' W of  
Ne SW NE Sec. 32 Twp. 8S Rge. 17 East  
West

3630 Ft North from Southeast Corner of Section  
1700 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

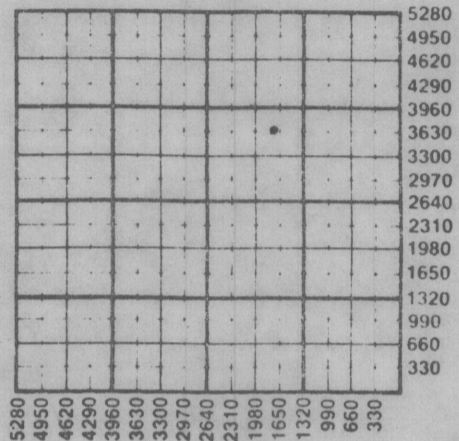
Lease Name: Stamer 'C' Well # 4-32

Field Name: Dopita, EAST

Producing Formation: Arbuckle

Elevation: Ground 1975' KB 1980'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater: Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 1980 Ft North from Southeast Corner  
(Stream, pond etc) 1320 Ft West from Southeast Corner  
Sec 32 Twp 8S Rge 17 East  West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Cox  
Title: District Engineer Date: 4-5-88

Subscribed and sworn to before me this 5th day of April 1988  
Notary Public: Jeanne Thomas  
Date Commission Expires: JEANNE THOMAS

Notary Public, State of Texas  
My Commission Expires 4-30-89

RECEIVED  
STATE CORPORATION COMMISSION  
APR - 8 1988  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
4/8/88  
48-88

Sec. 32 Twp. 8S Rge. 17 W

SIDE TWO

Operator Name American Trading & Production Corp Lease Name Stamper 'C' Well # 4-32

Sec. 32 Twp. 8S Rge. 17  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Dakota	650	
Red Bed	850	
Cedar Hills	1000	
Red Bed	1286	
Anhydrite	1320	
Shale	2873	
Topeka	2874	
Heebner	3087	
Lansing-Kansas City	3130	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	807	60/40POZ	375	3% CC 2% Gel
Production	7 7/8	5 1/2	15.5	3400	H	150	10% Salt 5% Gilsomite
DV Tool				1311	50/50POZ	100	6% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	3386	-		

Date of First Production	Producing Method
4-2-88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	13 Bbls	TSTM MCF	50 Bbls	0 CFPB	20.8

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

3401-3413  
 .....

EMPHASIS OIL OPERATIONS

P. O. BOX 506  
RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: American Trading & Production Corp.  
110 W. Louisiana, Suite #300  
Midland, Texas 79701

CONTRACTOR: Emphasis Oil Operations  
Box 506  
Russell, KS 67665

LEASE: Stamper 'C' WELL #4-32

LOCATION: 50' W of NE SW NE  
Section 32-8S-17W  
Rooks County, Kansas

LOGGERS TOTAL DEPTH: 3400'

ROTARY TOTAL DEPTH: 3401'

COMMENCED: 3/17/88

ELEVATION: 1980' K.B.

COMPLETED: 3/24/88

CASING: 8-5/8" @ 807' w/375 sks cement  
5-1/2" @ 3400' w/150 sks cement

STATUS: Oil Well

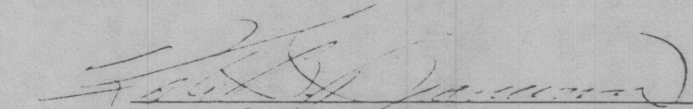
DEPTHS & FORMATIONS

(All measurements from K.B.)

Top Soil, Shale & Sand	500'	Shale	2873'
Dakota	650'	Top of Topeka	2874'
Red Bed	850'	Top of Heebner	3087'
Cedar Hills	1000'	Top of Lansing-Kansas City	3130'
Red Bed	1286'	R.T.D.	3401'
Anhydrite	1320'		

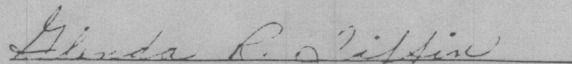
STATE OF KANSAS )  
                          ) ss  
COUNTY OF RUSSELL)

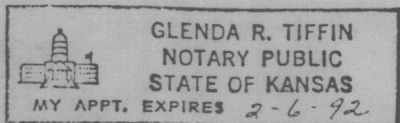
Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

  
\_\_\_\_\_  
Kyle B. Branum

Subscribed and sworn to before me on March 28, 1988.

My commission expires: February 6, 1992.

  
\_\_\_\_\_  
Glenda R. Tiffin, Notary Public



Phone 313-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

No. 1125

Home Office P. O. Box 31

Russell, Kansas 67665

15-163-22983-00-00

Date	3-18-88	Sec.	32	Twp.	8	Range	17	Called Out	6:30 AM	On Location	9:30 AM	Job Start	10:00 AM	Finish	10:45 AM
Lease	STAMPER	Well No.	"C" #4-32	Location	Plainville	6N 3E 4S		County	ROCKS	State	KANSAS				

Contractor	EMPHASIS OIL		
Type Job			
Hole Size	12 1/4"	T.D.	812'
Csg.	8 3/8"	Depth	807'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	
Press Max.		Minimum	
Meas Line	Yes	Displace	
Perf.			

Owner	SAMR	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Charge To	AMERICAN TRADING & PRODUCTION CORP.	
Street	40 West Louisiana	
City	Milam	State Texas 79101
The above was done to satisfaction and supervision of owner agent or contractor		

Purchase Order No.	
X	Larry Langlois
<b>CEMENT</b>	

Amount Ordered	375 SKS 60/40 Poz 3% CC 2% Gel	
Consisting of		
Common	225 SKS @ 5 <sup>00</sup>	1125 <sup>00</sup>
Poz. Mix	150 SKS @ 2 <sup>10</sup>	315 <sup>00</sup>
Gel.	75 SKS @ 6 <sup>75</sup> ea	475 <sup>00</sup>
Chloride	115 SKS @ 20 <sup>00</sup> ea	220 <sup>00</sup>
Quickset		
Sales Tax		

Handling	@ 75¢ ea	281 <sup>25</sup>
Mileage	3¢/SK/Mi.	112 <sup>50</sup>
Sub Total		
Total		2101 <sup>00</sup>

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 31 1988  
 CONSERVATION DIVISION  
 Wichita, Kansas  
*[Signature]*

### EQUIPMENT

#191 No.	Cementer	M KAULMAN
Pumptrk	Helper	JIM S.
No.	Cementer	
Pumptrk	Helper	
#60	Driver	RANDY P.
Bulktrk		
Bulktrk #	Driver	

### DEPTH of Job

Reference:		
#	PUMP Trk	360 <sup>00</sup>
	1-8 3/8" Rubber plug	71 <sup>00</sup>
	100 Per Mile	10 <sup>00</sup>
Sub Total		
Tax		
Total		441 <sup>00</sup>

Remarks:

Cement circulated

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-163-22983-00-00

New

51207  
 Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

N<sup>o</sup> 1545

Home Office P. O. Box 31

Russell, Kansas 67665

3-24-88

Date	3-23-88	Sec.	32	Twp.	8 <sup>s</sup>	Range	17 <sup>w</sup>	Called Out	8:45 A.M.	On Location	10:45 P.M.	Job Start	2:20 A.M.	Finish	2:45 A.M.
Lease	Stamper "C"	Well No.	4-32	Location				Plainville 6N 2 1/4 E 1/2 S	County	Rooks	State	Ks.			

Contractor	Emphasis Oil Operations Rig #6	
Type Job	Two-stage Production String	
Hole Size	7 7/8"	T.D. 3401'
Csg.	5 1/2"	Depth 3400'
Tbg. Size	8 7/8"	Depth 812'
Drill Pipe		Depth
Tool	D.V.	Depth 1311'
Cement Left in Csg.	21'	Shoe Joint 20.82'
Press Max.	1250 #	Minimum
Meas Line		Displace X
Perf.		

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	American Trading & Production Corporation
Street	110 West Louisiana
City	Midland, State Tx. 79701
The above was done to satisfaction and supervision of owner agent or contractor	
Purchase Order No.	
X	David P. Fant

### EQUIPMENT

No.	Cementer	Gary H.
Pumptrk 191	Helper	Jim S.
No.	Cementer	
Pumptrk	Helper	
	Driver	Joe C.
Bulktrk #22	Driver	

<b>CEMENT</b>	
Amount Ordered	115 sks 50/50 902 6 20 gal.
Consisting of	
Common	58 sks @ \$5.03/sk. 290.00
Poz. Mix	57 sks @ \$2.19/sk. 119.70
Gel.	7 sks @ 6.73/sk. 47.25
Chloride	
Quickset	

### DEPTH of Job

Reference:	#3 Pumptruck-top stage	600.00
	#14 mileage	N/C.
		600.00
	Sub Total	600.00
	Tax	
	Total	

Handling	275¢/sk. (115 sks)	86.25
Mileage	0.3¢/sk./mi. (10 mi.) (min.)	40.00
	Sub Total	583.25
	Total	

Remarks:  
 Plugged rat hole w/15 sks.  
 Tool Closed & Held.

STATE CORPORATION COMMISSION  
 RECEIVED  
 MAY 31 1988  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 Thanks  
 7090.40  
 less disc. 1418.00  
 total 5672.40

Phone 913-403-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-163-22983-00-020

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. N° 1544

Home Office P. O. Box 31

Russell, Kansas 67665

3-24-88

Date	3-23-88	Sec.	32	Twp.	8 <sup>s</sup>	Range	17 <sup>w</sup>	Called Out	8:45 P.M.	On Location	10:45 P.M.	Job Start	1:15 A.M.	Finish	2:10 A.M.
Lease	Stamper "C"	Well No.	4-32	Location	Plainville	6N 2 3/4 E 1/2 S		County	Rooks	State	Ks.				
Contractor	Emphasis Oil Operations Rig #6							Owner	Same						
Type Job	Two-stage Production String														
Hole Size	7 7/8"	T.D.	3401'												
Csg.	5 1/2"	Depth	3400'												
Tbg. Size	8 7/8"	Depth	812'												
Drill Pipe															
Tool															
Cement Left in Csg.	21'	Shoe Joint	20.82'												
Press Max.	1000#	Minimum													
Meas Line															
Perf.															

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To American Trading Production Corporation  
 Street 110 West Louisann  
 City Midland State Tx. 79701  
 The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.  
 X *[Signature]*

### CEMENT

Amount Ordered 150 sks com 10% salt 5 bag, 1 tonite  
 Consisting of  
 Common 150 sks @ \$5.00/sk. 750.00  
 Poz. Mix  
 Gel.  
 Chloride salt - 15 sks @ 4.75/sk. 71.25  
 Quickset  
 Libonite - 705# @ 29¢/lb. 204.45

Handling @ 75¢/sk. (150 sks) 112.50  
 Mileage @ 30¢/sk./mi. (10 mi) 45.00  
 Sub Total 1183.20  
 Total

Floating Equipment  
 5/2"-1-regular guide shoe - 119.00  
 1-AFU insert (Model "C") - 180.00  
 1-cementing basket - 121.00  
 18-centralizers @ 44.00 ea - 792.00  
 3-limit clamps @ 12.00 ea - 36.00  
 1-threadlocking compound - 20.00  
 1-two stage collar - 2608.00  
 3876.00

### EQUIPMENT

No.	Cementor	Gary H. Jim S.
Pumptrk 191	Helper	
No.	Cementor	Randy P.
Pumptrk	Helper	
Bulktrk #60	Driver	
Bulktrk	Driver	

### DEPTH of Job

Reference:	3 Pumptruck-bottom stage	838.00
	10-mileage @ 1.00/mi	10.00
	Sub Total	848.00
	Tax	
	Total	

Remarks:

Flout  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 31 1988

Thanks  
 CONSERVATION DIVISION  
 Wichita, Kansas