

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4028  
name DESPAIN ENERGY ASSOCIATES, INC.  
address P.O. Box 278 (113 Monroe)  
City/State/Zip Piedmont, OK 73078

Operator Contact Person Jack DeSpain  
Phone 405-373-1229

Contractor: license # N/A  
name Ostrom Well Service 913-434-2707

Wellsite Geologist Jack DeSpain  
Phone 405-373-1229

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Southland Royalty Co (Black Petroleum)  
Well Name Stamper E-1  
Comp. Date 12/22/1971 Old Total Depth 3367'  
6-3-84 KCCap

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12/8/1971 12/15/1971 12/22/1971  
Spud Date Date Reached TD Completion Date  
3367' 3340'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-163-20,400-0002  
County Rooks  
C S/2 N/2 NE/4 Sec 32 Twp 8S Rge 17W

(location) 4343 Ft North from Southeast Corner of Sect  
1373 Ft West from Southeast Corner of Sect  
(Note: locate well in section plat below)

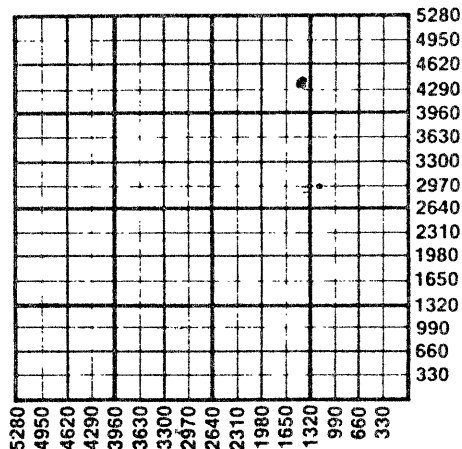
Lease Name Stamper Well# E-1

Field Name Dopita East

Producing Formation Lansing-Kansas City

Elevation: Ground 1940' KB 1945'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # 91,483-C (C-16,005)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature Jack DeSpain  
Title President

RECEIVED  
STATE CORPORATION COMMISSION  
5-21-85  
MAY 21 1985  
Date Commission Division  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Subscribed and sworn to before me this 6th day of May 19 85  
Notary Public Laura Martin  
Date Commission Expires 10/1/1985

Sec. 8, Twp. 8, Rge. 17W

Operator Name DESPAIN ENERGY ASSOC. INC Lease Name Stamper Well# E-1 SEC 32 TWP. 8S RGE. 17W  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

This is an old well which was worked over.  
No drill stem tests were made.

CONFIDENTIAL

RELEASED

JUL 15 1986

FROM CONFIDENTIAL

6/15/86

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	(N/A)	260'	Pozmix	175	3% CaCL2
Production	7 7/8"	5 1/2"	14	3366'	Pozmix	160	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	3086-3312 OA	Acidize 16,000 gal 15% NE-HCL	3086-3312'

TUBING RECORD size 2 7/8" set at 3342' packer at  Yes  No

Date of First Production 3/28/1985 Producing method  flowing  pumping  gas lift  Other (explain)

Oil	Gas	Water	Gas-Oil Ratio	Gravity
11 Bbls	MCF	320 Bbls	CFPB	34° API

Disposition of gas:  vented  sold  used on lease  
METHOD OF COMPLETION  open hole  perforation  other (specify)  Dually Completed.  Commingled

PRODUCTION INTERVAL

3086-3312 OA