

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, (OWWO) Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Southland Royalty Company #5182

API NO. 15-163-20,400-50-01  
15-163-20,357 KC-KCC

ADDRESS 2900 Liberty Tower Building

COUNTY Rooks

Oklahoma City, Oklahoma 73102

FIELD Emery (New) Lansing-Kansas City

\*\*CONTACT PERSON Terrence R. Willie

PROD. FORMATION (Old) Arbuckle

PHONE (405) 235-5515

LEASE Stamper "E"

PURCHASER P&O Falco

WELL NO. 1-32

ADDRESS P.O. Box 108

WELL LOCATION 75' NW of C of S/2 N/2 NE

Shreveport, LA 71161

Ft. from Line and

DRILLING Shields Drilling Co., Inc.

Ft. from Line of

CONTRACTOR

ADDRESS P. O. Bqx 709

the SEC. 32 TWP. 8S RGE. 17W

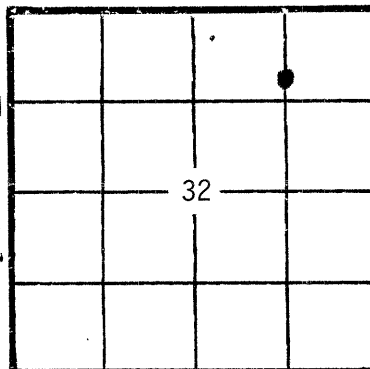
Russell, KS 67665

RECEIVED STATE CORPORATION COMMISSION

WELL PLAT

PLUGGING CONTRACTOR ADDRESS

CONSERVATION DIVISION Wichita Kansas



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 3368 PBTD

Recompleted 6-3-84

SPUD DATE 7-2-87 DATE COMPLETED 7-22-77

ELEV: GR DF KB 1945

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 260' of 8 5/8" DV Tool Used? NO

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Terrence R. Willie OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Engineer (FOR) (OF) Southland Royalty Company

OPERATOR OF THE Stamper "E" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-32 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3 DAY OF June, 1984, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF July, 1984.

(S) Terrence R. Willie  
Therese Foster  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 5-26-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
		○		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	260	50-50 Poz	175	3% CaCl <sub>2</sub>
Production	7 7/8"	5 1/2"	NA	3366	NA	160	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Open Hole		3366-3368'
<b>TUBING RECORD</b>			2 SPF	1/2" Jets	3181-3188'
Size 2 7/8"	Setting depth 3185'	Packer set at None			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1000 gals 15% NE Acid	3181'-3188'

Date of first production 6-3-84 (Recompleted)	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 6 bbls.	Gas - MCF
	Water % 90 bbls.	Gas-oil ratio - CFPB
Disposition of gas (vented, used on lease or sold) -----		Perforations 3181-3188'