

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Southland Royalty Company #5182

API NO. 15-163-20,398 20 357-00-01

ADDRESS 2900 Liberty Tower Building

COUNTY Rooks

Oklahoma City, OK 73102

FIELD Emery

**CONTACT PERSON Terrence R. Willie

PROD. FORMATION New Lansing-Kansas City

PHONE (405) 235-5515

PROD. FORMATION Old Arbuckle

LEASE Stamper "C"

PURCHASER P&O Falco

WELL NO. 1-32

ADDRESS P. O. Box 108

WELL LOCATION NW NW NE

Shreveport, LA 71161

Ft. from Line and

Ft. from Line of

DRILLING Shields Drilling Co., Inc.

the SEC. 32 TWP. 8S RGE. 17W

CONTRACTOR

ADDRESS P. O. Box 709

Russell, KS 67665

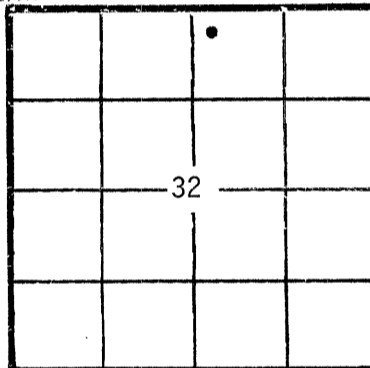
WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

RECEIVED STATE CORPORATION/COMMISSION 7/13/84



KCC [check] KGS [check] (Office Use)

CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 3,360' PBD 3,290'

SPUD DATE 3-24-77 RECOMPLETED 6-30-84 DATE COMPLETED 4-14-77

ELEV: GR DF KB 1938'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 262' of 8 5/8" DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Terrence R. Willie OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Engineer (FOR) (XX) Southland Royalty Company

OPERATOR OF THE Stamper "C" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-32 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF July, 19 84, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF July, 19 84.

(S) Terrence R. Willie Chereese Foster

NOTARY PUBLIC

MY COMMISSION EXPIRES: 5-26-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
		○		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	262	NA	175	NA
Production	7 7/8"	5 1/2"		3355	60/40 Poz	100	12.5 lb Gils

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			open hole		3355'-3360'
TUBING RECORD			2 SPF	1/2" Jet	3166-3170'
Size	Setting depth	Packer set at			
2 1/2"	3160	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural	3355-3360'
Acidized w/1500 gals 15% NE Acid	3166-3170'

Date of first production 7-1-84 recompleted	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls. Gas TSTM MCF Water % 98 bbls. Gas-oil ratio ---- CFPB	
Disposition of gas (vented, used on lease or sold) ----	Perforations 3166-3170'	