

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4028
name DeSpain Energy Assoc., Inc.
address P. O. Box 278
113 Monroe
City/State/Zip Piedmont, Oklahoma 73078

Operator Contact Person Jack DeSpain
Phone (405) 373-1229

Contractor: license # N/A
name Ostrom Well Service

Wellsite Geologist Jack DeSpain
Phone (405) 373-1229 or 373-3403

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Southland Royalty Co. (Black Petroleum)
Well Name Stamper C-1-32
Comp. Date 4/13/71 Old Total Depth 3360'
6-30-84

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date 3/24/71 Date Reached TD 4/1/71 Completion Date 4/13/71

Total Depth 3360' PBTD 3290'

Amount of Surface Pipe Set and Cemented at 262 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-163, 20, 35700-02

County Rooks

NW NW NE Sec 32 Twp 8S Rge 17

4950 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

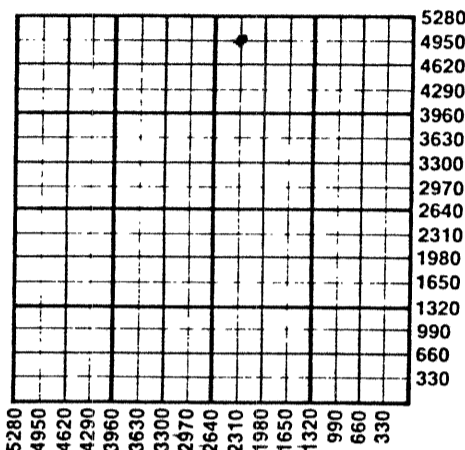
Lease Name Stamper Well# C-1

Field Name Dopita-East

Producing Formation Lansing-Kansas City

Elevation: Ground 1933 KB 1938

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # 91, 483-C
(C-16,005)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 9/20/85

Subscribed and sworn to before me this 20th day of September, 1985

Notary Public [Signature] Date Commission Expires 10-1-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

OCT 2 1985
10/2/85
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 32 Twp 8 Rge 17W

Operator Name ..DeSpain.Energy..... Lease Name .Stamper..... Well# G-1 SEC 32... TWP. 8S... RGE. 17..... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

This is an old well which was re-worked. No drill stem tests were made.

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12 1/4	8 5/8		262	Pozmix	175	3% CaCl ₂
Production Curing	7 7/8	5 1/4		3350	Pozmix 12 1/2 #Gilsonite per pack	100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2 SPF	2900' - 3250 OA Selected Intervals			22,000 gal 15% HCL			2900' - 3250'
TUBING RECORD				Liner Run			
size 2 7/8 set at 3,250' packer set ^{CIBP} 3308'				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method						
8/28/85	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
➔	25 Bbls	0 MCF	300 Bbls	--	CFPB 340		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 2900' - 3250'

Dually Completed. NO

Commingled