

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4028
name DESPAIN ENERGY ASSOCIATES, INC.
address P.O. Box 278 (113 Monroe)
City/State/Zip Piedmont, OK 73078

Operator Contact Person Jack DeSpain
Phone 405-373-1229

Contractor: license # N/A
name Ostrom Well Service 913-434-2707

Wellsite Geologist Jack DeSpain
Phone 405-373-1229

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Southland Royalty Co (Black Petroleum)
Well Name Stamper #A-3
Comp. Date 12/30/1970 Old Total Depth 3393

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/13/1970 12/20/1970 12/30/1970
Spud Date Date Reached TD Completion Date
3393' 3365'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 15-163-20-3399-001

County Rooks

NE NE NW Sec 32 Twp 8S Rge 17W

4950 Ft North from Southeast Corner of Sect
2970 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

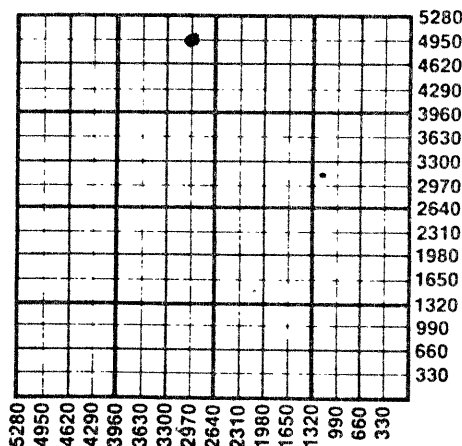
Lease Name Stamper Well# A-3

Field Name Dopita East

Producing Formation Lansing-Kansas City

Elevation: Ground 1961 KB 1966

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North From Southeast Corner (Well) Ft West From Southeast Corner
Sec Twp Rge East West
 Surface Water (Stream, Pond etc.) Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # 91,483-C (C-16,005)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the petroleum and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature Jack DeSpain
Title President
Date 5/6/85

Subscribed and sworn to before me this 4th day of May 1985
Notary Public Laura Martin
Date Commission Expires 10/1/1985

RECEIVED
STATE CORPORATION COMMISSION
MAY 21 1985
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name **DESPAIN ENERGY ASSOC.** Lease Name **Stamper** Well# **A-3** SEC. **32** TWP. **8S** RGE. **17W** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

This is an old well which was re-worked.
 No drill stem tests were made.

CONFIDENTIAL

7/15/86
RELEASED

JUL 15 1986
 FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	N/A	260'	Pozmix	175	
Production	7 7/8"	5 1/2"	14	3387'	Pozmix	100	Gilsonite

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	3151' - 3338' (OA)	Acidize 11,000 gal 15% NE-HCL	3151-3338

TUBING RECORD size 2 7/8" set at 3363' packer at Yes No

Date of First Production 3/20/85 Producing method flowing pumping gas lift Other (explain)

Oil	Gas	Water	Gas-Oil Ratio	Gravity
25 Bbls	MCF	360 Bbls	CFPB	34° API

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

3151-3338 (OA)