

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5134
name Graham-Michaelis Corporation
address P. O. Box 247
Wichita, Kansas 67201
City/State/Zip

Operator Contact Person Jack L. Yinger
Phone (316) 264-8394

Contractor: license # 5671
name Revlin Drilling, Inc.

Wellsite Geologist Larry Bookless
Phone (316) 793-8837

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Drilling Method: Mud Rotary Air Rotary Cable

5-18-84 5-25-84 6-27-84
Spud Date Date Reached TD Completion Date

3360 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 262' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0' feet depth to 260' w/ 180 SX cmt

API NO. 15 - 163- 22,377 00 00

County Rooks

NW NW NW Sec 32 Twp 8S Rge 17W West
(location)

4950 Ft North from Southeast Corner of Section
4950. Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

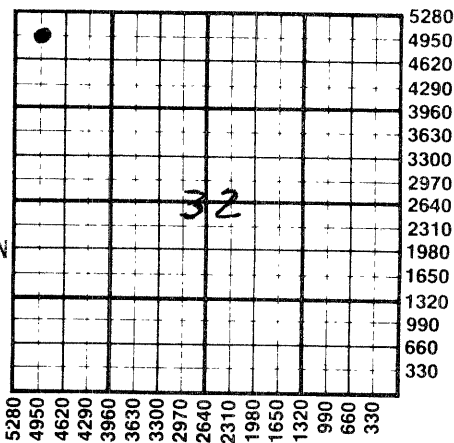
Lease Name Stamper Well# 1-32

Field Name Dopita

Producing Formation Lansing

Elevation: Ground 1933' KB 1938'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUL 17 1984
CONSERVATION DIVISION
Wichita Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater N/A Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Seep Hole
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # C-21,368

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Yinger
Title Jack L. Yinger, Vice President
Graham-Michaelis Corporation Date 7-13-84

Subscribed and sworn to before me this 13th day of July 19 84

Notary Public Aldine M. Johnson
Date Commission Expires

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
3-19-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 32 Twp 8 Rge 17W

SIDE TWO

Operator Name Graham-Michaelis Corp. Lease Name Stamper Well# 1-32 SEC 32 TWP. 8S RGE. 17W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Post Rock	0	-	20
Sand & Shale	20	-	1275
Anhydrite	1275	-	1318
Shale	1318	-	2193
Shale & Lime	2193	-	2954
Lime	2954	-	3359

Name	Top	Bottom
Heebner	3049	(-1111)
Lansing	3090	(-1152)
Base Kansas City	3323	(-1385)
Arbuckle	3358	(-1920)

DST #1 3012-3027, recovered 290' muddy water with scum of oil. IFP 40-71#/30"; FFP 101-162#/60". (90") ISIP 906#/45"; FSIP 906#/90". BHT 105°.

DST #2 3104-3197, recovered 150' fluid (30' OCM, 5% oil, 60' very sli OCM, 1% oil, 60' mud). (90") IFP 71-91#/30"; FFP 121-142#/60"; ISIP 806#/45"; FSIP 806#/90"; BHT 105°.

DST #3 3239-3298, recovered 120' oil spotted mud (1% oil or less).; IFP 60-71#/30", (90") FFP 91-101#/60"; ISIP 577#/45"; FSIP 567#/90". BHT 106°.

DST #4 3319-3362, recovered 20' mud with few oil spots on top of tool. (60") IFP 50-50#/30"; FFP 50-50#/30"; ISIP 50#/45"; FSIP 71#/60"; BHT 107°.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	262'	Common QS	180	
Production	7-7/8"	4-1/2"	10.5#	3360'	Common	175	10% salt, 5% salt flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
	3090 - 3295' OA			20,900 gallons 28% mud acid		3090 - 3295' OA	
TUBING RECORD size 2-7/8" set at 3360' packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
June 27, 1984							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
SWAB TEST: 5 BOPH/4 hrs + 4 BWP/4 hrs		0 MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL
 3090 - 3295' OA

Dually Completed.
 Commingled