For KCC Use: Effective Date:	1-3-07
District #	4
SGA? Yes X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Name On O. Farmer, inc. Address P. Des So 352 City/State/Zip, Russell, KS 67665 Contact Person: John Farmer IV Contract Pers	SGA? Yes X No	/ ,	Aust be a	pproved by KCC five	(5) days pr	ior to con	nmencin	g well	All Dia	anks must b	e rillea
OPERATOR: Licensee 133 OPERATOR: Licensee 143 OPERATOR: Licensee 143 Name: John O Farmer, Inc. Address: PO Box 352 Contact Person, John Farmer IV Control Control Person, John Farmer IV Wall Kell Person, John Farmer IV Control Person, John Farmer IV Rote Mark Wildoot IV It is this a Protected / Spaced Pietr? Target Formation(s), LKC, Arbuckle Target Formation(s), LKC, Arbu	Expected Soud Date	January	2	2007	Spot						East
OREATOR: Licenses VIDO Address: 7D Box 352 Address: 7D Box 352 Contact Person, John Farmer IV To SECTION Regular Irregular Irregular			day	year	140W 40N	SE SE	NE	Sec. 2	ир. <mark>9</mark> S. F	ا. 22	√ West
Name _Bool Series Section Fearmer inc Name _Sources Section Fearmer inc Name _WWD miling _LLC Name _LLC _LLC _LLC _LLC _LLC _LLC _LLC _LL	ODEDATOR Livery	5135									
SeCTION Regular Regu	OPERATOR: License#	Inc.			470			feet from	✓ E /W	Line of Sec	otion
Columity Graham* Lease Name: Buss H Woll art Country (F35-483-3144) Cou	Add PO Box 352				Is SEC	TION 🗹	Regul	larIrregu	lar?		
Contractor Licenses 33575 Name, WW Drilling, LLC Well Drilled For: Well Cless: Type Equipment: Gas Storage Pool Ext. Air Roxary Gas Storage Pool Ext. Air Roxary Gas Storage Pool Ext. Air Roxary Grand Disposal Wilload Gas Storage Pool Ext. Air Roxary Grand Disposal Wilload Gas Storage Pool Ext. Air Roxary Grand Starter Supply well within one-quarter mile: Yes Ves Ves Ves Ves Ves Ves Ves Ves Ves V	Address: Russell, K	S 67665	•			/No	te: Locate	well on the Section	on Plat on rever:	se side)	
ContractOrs: Licensee 33575	City/State/Zip:lohn Fa	rmer IV			County					,	
CONTRACTOR: Licenses 33575 Name. WW Drilling, LLC Well Drilled For: Well Class: Type Equipment: Target Formation(s): LKC, Arbuckle, Storage Pool Ext. Air Rodary Own Disposal Wilcical Air Rodary Own Disposal Air R	785-483-3144				Lease	_{Jame} . Bu	iss H/		v	Well #: 1	
Some Well Drilled For Well Class: Type Equipment: Target Formation(s): LRC, Arbuckle Target Formation Target For					Field N	me. Wile	dcat 🖊				
Target Formation(s): LRC. Artuckles	CONTRACTOR: License	# <u>33575 /</u>						d Field?		Yes	✓ No
Nearest Lease or unit boundary. 370 / Search Medical Class: Type Equipment: Ground Surface Piesuation: 2240 / Search Medical Class Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes New Search Medical Class Near Sear	Name: WW Drilling, LL	.C									
Continue to the total continue and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met. 1. Notify the appropriate district office prior to spunding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set to though all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If it is agreed that the following minimum requirements will be met. 1. Notify the appropriate district office prior to spunding of well; 2. A copy of the appropriate district office will be notified before well is either plugged or production casing is centerated in the Conductor pipe required. 3. The minimum amount of surface pipe as specified below shall be set to or pursuant to Appendix The Eastern Kansas surface asing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the sput date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONIX API # 15 - Cut - 23 7 1 - 0 - 0 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			_		Nearest	Lease o	r unit boι	undary: 370'			
Water well within one-quarter mile:	Well Drilled For:	Well Class:			Ground	Surface E	Elevation:	2240'		fe	et MSL
Gas Storage Pool Ext. Air Rotary Cable Depth to bottom of fresh water. 1900 Deposal Wildcare Wildcare Wildcare Depth to bottom of susble water. 1900 Depth to bottom of susble water. 1900 Depth to bottom of susble water. 1900 Depth to Dettom of usable water. 1900 Surface Pipe by Alternate: 1	✓ Oil ✓ Enh	Rec Infield								Yes	√ Nio
Depth to bottom of fresh water; 1500 Depth to bottom of fresh water; 1500 Depth to bottom of usable water, 1500 Depth to bottom of text on none, 1	Gas Store		. —	Air Rotary						Yes	V No.✓
Seismic:	OWWO Dispo	osal ✓ Wildcat∕		Cable							
Under	Seismic;# c	of Holes Other			Depth t	o bottom	of usable	water: 1000			
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: It is agreed that the following minimum requirements will be met: 1. Notify the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE IC OWINE-ETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 . ONLY API # 15 . ONLY Approved by Latting of started within 6 months of approval date. This authorization expires: Length of Surface Pipe Planned to be set: Length of Surface Pipe Required Projected Total Depth: SADOS Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Water Source for Drilling Operators: Water Source for Drilling Operations: Water Source Planne Water Drilling Operations: Water Source Planne Water Drilling Operations: Water Source Planne Torm Account with 120 days of spud date. File Completion Form ACCO within 120 days of sp	Other				Surface	Pipe by A	Alternate:	1 7 2			
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Wall Farm Pond Other Apply for Parmit with DWR Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production pain you say usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 · CUS - 2 3 7 1 - 00 - 07 API # 15 · CUS - 2 3 7 1 - 00 - 07 Api proved by File completion Form ACO-1 within 120 days of spud date: File careage attribution place district office all provation orders; Notify appropriate district office all provation orders; Submitt p					Length	of Surfac	e Pipe Pl	lanned to be se	200		
Well Name: Original Completion Date: Original Completion Original Completion Date: Original Completion Original Completion Completi					Length	of Condu	ctor Pipe	required: none			
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes Vo Water Source for Drilling Operations: Water Source for Drilling Operatio	•				Projecte	ed Total D	epth: 39	50'			
Water Source for Drilling Operations: Water Source for Drill Water Drilling Operation Orders; Notify appropriate district office prior to any cementing. Water Source for Drilling Operation Orders Drilling Operation Orders; Notify appropriate district office Prior Drilling Operation Orders; Notify appropriate district office Prior Drilling Drilling Operation Orders; Notify appropriate district office Prior Drilling Operation Orders; Notify appropriate district office Prior Drilling Operation Orders; Notify appropriate district office Prior Drilling Noter Drilling Noter Drilling Operation Operation Operation Operation Operation Operation Op				-1 D4h.	Formati	on at Tota	al Depth:	Arbuckle			
If Yes, true vertical depth:	Original Completion L	Date:C	riginai loti	ai Depin:							
DWR Permit #: DWR Permit #: DWR Permit with DWR	Directional, Deviated or F	Horizontal wellbore?		Yes 🗸 No			-	•			
Note: Apply for Permit with DWR Note: Note											
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12/27/2006 Signature of Operator or Agent: Approved by: Minimum surface pipe required Appro								: Apply for Permit	with DWR 🗍		
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - OUS - 23 7 I - OU - OV API # 15 - OUS - 23 7 I - OU - OV API # 15 - OUS - 23 7 I - OU - OV Minimum surface pipe required Note: Feet per Alt. Approved by: With a purporate district office prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this authorization void if drilling not started within 6 months of approval date.) Well NO prilled - Permit Expired Exceptive of Sective of Sec					Will Co	es be tak	•		٠.,		√ No
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API #15 - OUS - 23 27 I - OU - Well and the plugging is completed; Minimum surface pipe required Approved by: Well Well 12 - 29 04 - File Completion Forom ACO-1 within 120 days of spud date; File Completion Forom ACO-1 within 120 days of spud date; File Completion Forom ACO-1 within 120 days of spud date; File completed district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; This authorization void if drilling not started											
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For KCC Use ONLY API # 15 - OUS - 23 7 1 - OU - Get Conductor pipe required Minimum surface pipe required Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) For KCC Use ONLY API # 15 - OUS - 23 7 1 - OU - OU File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: For KCC Use ONLY File Completion (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	3. The minimum amount through all uncons 4. If the well is dry h 5. The appropriate d 6. If an ALTERNATE Or pursuant to Apmust be complete	ount of surface pipe solidated materials paole, an agreement to istrict office will be rule (COMPLETION, papendix "B" - Easter d within 30 days of	as specifications as mini- between the obstitution of the obstitution of the obstitution of the obstitution of the spud of the	ied below shall be so imum of 20 feet into the operator and the of fore well is either pluipipe shall be cemen surface casing order date or the well shall	et by circula he underlying district office gged or pro- ted from be #133,891-0 be plugged	ating cem ng format e on plug duction ca low any to c, which . In all o	tion. Iength a asing is dusable was applies to cases, Notes	nd placement is cemented in; ater to surface vo	s necessary <i>p</i> o within <i>120 day</i> rict 3 area, alto	<i>rior to plug</i> /s of spud d ernate II ce	<i>iging;</i> late. menting
For KCC Use ONLY API # 15 - 0.5 - 23 7 7 1 - 00 - 00 API # 15 - 0.5 - 23 7 7 1 - 00 - 00 Conductor pipe required		statements made ne	erein are t	• •	i my knowi	euge anu	uellei.				
For KCC Use ONLY API # 15 - 045 - 23771 - 00 - 00 Conductor pipe required	Date: 12/27/2006	Signature of O	perator o	r Agent: / "l_+tf _	y			Title:	jeologist		
API # 15 - OUS - 28 CT - OD - OO API # 15 - OUS - 28 CT - OO - OO Minimum surface pipe required DO feet per Alt. Approved by: WTW 12 - 29 OC This authorization expires: Conductor pipe requires Conductor pipe required DO Approved by: WTW 12 - OC This authorization expires: Conductor pipe required Conductor pipe required This authorization expires: Conductor pipe required Conductor pipe required This authorization expires: Conductor pipe required This authorization expires: Conductor pipe required This authorization expires: Conductor pipe required File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Congrete expiration orders;					/ Remem	ber to:					
Conductor pipe required feet Minimum surface pipe required Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Congrets or According to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	For KCC Use ONLY	1777,	~ ~>=	-12)							1. 1
Conductor pipe required 100 feet Minimum surface pipe required 120 feet per Alt. Approved by: 12-29-04 This authorization expires: 1-19-04 (This authorization void if drilling not started within 6 months of approval date.) Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Significant of fice 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	API # 15 - 045-		00 -	<i></i>							arsigma
Minimum surface pipe required		a NAME	f	feet -		_		-			,,,,, '
Approved by: Wtt 12-29-01 This authorization expires: (1-29-07-1) (This authorization void if drilling not started within 6 months of approval date.) - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Signature of Congrete or Appet:	1	# 1 ACC# \		V \	-						.1 y ,
This authorization expires: U-19-04 (This authorization void if drilling not started within 6 months of approval date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Signature of Courters or Accept:				leet per Ait.							_
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Well Not Drilled - Permit Expired Signature of Operator or Accept RECEIVED	· ·	•	hin 6 menti	hs of approval date 1			•				
Spud date: Agent: Signature of Operator or Agent:	(James not diamod wit	o mora		w	ell Not D	rilled - P	ermit Expired	7 1 m = -		6
	Spud date:	Agent:			Signat	ure of Op	erator or a	Agent:	<u>re≥CE</u>	:IVED	<i>— \%</i>

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

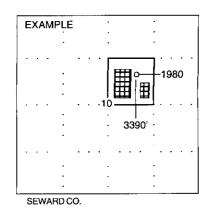
API NO. 15-005-23271-00-00	Location of Well: County: Graham
Operator: John O. Farmer, Inc.	2270 feet from VN/ S Line of Section
Lease: Buss H	470 feet from 🗸 E / W Line of Section
Well Number: 1 Field: Wildcat	Sec. 2 Twp. 9 S. R. 22 East ✓ Wes
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: 140W 40N . SE SE . NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

FECEIVED

KANSAS CORPORATION COMMISSION

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: 2006 for oil wells: CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: John O. Farmer	, Inc.	License Number: 5135					
Operator Address: PO Box 352	Russell, K	S 67665					
Contact Person: John Farmer IV		Phone Number: (785) 483 - 3144					
Lease Name & Well No.: Buss H #1		-	Pit Location (QQQQ):				
Type of Pit:	Pit is:		SE SE NE				
	✓ Proposed	Existing	Sec. 2 Twp. 9S R. 22 East V West				
Emergency Pit Bum Pit	If Existing, date c	_ •	2270				
Settling Pit	ii Existing, date o	onstructed.	Feet from 📝 North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		470 Feet from 🗸 East / West Line of Section				
(If WP Supply API No. or Year Drilled)	1	(bbis)	Graham				
Is the pit located in a Sensitive Ground Water		No	Chloride concentration:mg/l				
is the pit located in a Sensitive Ground Water	Alea! les 🕎] 140	(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
✓ Yes No	☐ Yes 🗸	No	native clay and drilling mud				
Pit dimensions (all but working pits):	55 Length (fe	eet) 65	Width (feet) N/A: Steel Pits				
	rom ground level to de		_				
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh waterfeet.				
feet	feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	al utilized in drilling/workover: drilling mud				
Number of producing wells on lease:			king pits to be utilized: 3				
Barrels of fluid produced daily:			procedure: allow to dry by evaporation and				
, ,	anillad fluida ta	backfill when dry					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled lidids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.				
12/27/2006 Date		M.#)	ignature of Applicant or Agent				
	KCC (OFFICE USE O	NY				
	NOO (/ RECEIVED				
Date Received: 12/29/04 Permit Num	ber:	Perm	it Date: 12/21/64 KANSAS CORPORATION COMMISSION Lease Inspection: Yes IA: No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202