For KCC Use:

Effective Date: 3

District # 3

SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

January 2, 2007		
Expected Spud Date	Spot	✓ East
month day year	S2N2 - SE - SE Sec. 27 Twp. 21 S. R.	21 West
OPERATOR: License# 33898		Line of Section
Name: J & J Operating	660 feet from VE / W	
Address: 10380 West 179th	Is SECTION Regular Irregular?	
Branch VC CCC12	•	
City/State/Zip: Ducyrus, KS 66013 Contact Person: Jim Loeffelbein	(Note: Locate well on the Section Plat on reverse County: Anderson	side)
Phone: (913) 851-5825	Lease Name: Eastburn/Nicheal We	31
_	Lease Name: Eastburn/Nicheal Wo	əli #: <u>~ ' </u>
CONTRACTOR: License# 32079		
Name: John E. Leis	Is this a Prorated / Spaced Field?	Yes V No /
	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'	
✓ Oil Enh Rec	Ground Surface Elevation: n/a	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 100+ -	<u>-</u>
Other	Depth to bottom of usable water: 200+	·
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	· · · · · · · · · · · · · · · · · · ·
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 700'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel	
Directional Deviated of the formal well-way	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other haul	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)	
KCC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	CEN/C-B
AEE	KANSAS CORPO	CEIVED
AFFI The undersigned hereby affirms that the drilling, completion and eventual plants	KANSAS CORPO	ID 4 To a
The undersigned hereby affirms that the drilling, completion and eventual plants are sent and eventual plants.	KANSAS CORPO	ID 4 To a
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:	DAVIT ugging of this well will comply with K.S.A. 55 et. seq.DEC	PRATION COMMISSION 2 9 2006
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	DAVIT ugging of this well will comply with K.S.A. 55 et. seq DEC CONSERVA	PRATION COMMISSION 2 9 2006
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	DAVIT ugging of this well will comply with K.S.A. 55 et. seq DEC CONSERVA	PRATION COMMISSION 2 9 2006
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	DAVIT Ugging of this well will comply with K.S.A. 55 et. seq.DEC CONSERVA The drilling rig; It by circulating cement to the top; in all cases surface pipe of the underlying formation.	PRATION COMMISSION 2 9 2006 TION DIVISION TIANS set
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the districtions are the surface of the surfa	DAVIT Ligging of this well will comply with K.S.A. 55 et. seq.DEC CONSERVA In drilling rig; If by circulating cement to the top; in all cases surface pipe to underlying formation. Strict office on plug length and placement is necessary price.	PRATION COMMISSION 2 9 2006 TION DIVISION TIANS set
The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the second o	DAVIT Ligging of this well will comply with K.S.A. 55 et. seq.DEC CONSERVA In drilling rig; If by circulating cement to the top; in all cases surface pipe e underlying formation. Strict office on plug length and placement is necessary price and or production casing is cemented in:	PRATION COMMISSION 2 9 2006 TION DIVISION The King Service of the plugging;
The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the difference of the set of the	DAVIT Legging of this well will comply with K.S.A. 55 et. seq DEC CONSERVA The drilling rig; It by circulating cement to the top; in all cases surface pipe e underlying formation. Strict office on plug length and placement is necessary price ged or production casing is cemented in; and from below any usable water to surface within 120 days.	PRATION COMMISSION 2 9 2006 TION DIVISION Shalf be set or to plugging; of soud date
The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved notice of intent to drill <i>shall be</i> posted on each and the driving all unconsolidated materials plus a minimum of 20 feet into the companient of the driving and the driving appropriate district office will be notified before well is either pluging. 5. The appropriate district office will be notified before well is either pluging. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order in the companient of the compan	DAVIT Legging of this well will comply with K.S.A. 55 et. seq DEC CONSERVA The drilling rig; The by circulating cement to the top; in all cases surface pipe e underlying formation. Strict office on plug length and placement is necessary price ged or production casing is cemented in; and from below any usable water to surface within 120 days #133,891-C, which applies to the KCC District 3 area, alternal	PRATION COMMISSION 2 9 2006 TION DIVISION shalf be set or to plugging; of spud date. nate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill appropriate district office prior as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluge. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be	DAVIT Legging of this well will comply with K.S.A. 55 et. seq.DEC CONSERVA In drilling rig; If by circulating cement to the top; in all cases surface pipe is the underlying formation. Strict office on plug length and placement is necessary price ged or production casing is cemented in; and from below any usable water to surface within 120 days 133,891-C, which applies to the KCC District 3 area, altern te plugged. In all cases, NOTIFY district office prior to ar	PRATION COMMISSION 2 9 2006 TION DIVISION shalf be set or to plugging; of spud date. nate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved notice of intent to drill <i>shall be</i> posted on each and the driving all unconsolidated materials plus a minimum of 20 feet into the companient of the driving and the driving appropriate district office will be notified before well is either pluging. 5. The appropriate district office will be notified before well is either pluging. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order in the companient of the compan	DAVIT Legging of this well will comply with K.S.A. 55 et. seq.DEC CONSERVA In drilling rig; If by circulating cement to the top; in all cases surface pipe is the underlying formation. Strict office on plug length and placement is necessary price ged or production casing is cemented in; and from below any usable water to surface within 120 days 133,891-C, which applies to the KCC District 3 area, altern te plugged. In all cases, NOTIFY district office prior to ar	PRATION COMMISSION 2 9 2006 TION DIVISION shalf be set or to plugging; of spud date. nate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall</i> be set through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be the production of the shall be the statements made herein are true and to the best of	DAVIT Legging of this well will comply with K.S.A. 55 et. seq DEC CONSERVA In drilling rig; It by circulating cement to the top; in all cases surface pipe to e underlying formation. In strict office on plug length and placement is necessary price and or production casing is cemented in; and from below any usable water to surface within 120 days 133,891-C, which applies to the KCC District 3 area, alternite plugged. In all cases, NOTIFY district office prior to an amy knowledge and belief.	PRATION COMMISSION 2 9 2006 TION DIVISION shalf be set or to plugging; of spud date. nate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill appropriate district office prior as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluge. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be	DAVIT Legging of this well will comply with K.S.A. 55 et. seq DEC CONSERVA In drilling rig; It by circulating cement to the top; in all cases surface pipe to e underlying formation. Strict office on plug length and placement is necessary price and or production casing is cemented in; and from below any usable water to surface within 120 days 133,891-C, which applies to the KCC District 3 area, alterned plugged. In all cases, NOTIFY district office prior to an amy knowledge and belief.	PRATION COMMISSION 2 9 2006 TION DIVISION shalf be set or to plugging; of spud date. nate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the difference of the specified before well is either pluging. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be the pluging that the statements made herein are true and to the best of the Date: December 29, 2006	DAVIT Legging of this well will comply with K.S.A. 55 et. seq DEC CONSERVA In drilling rig; It by circulating cement to the top; in all cases surface pipe to e underlying formation. In strict office on plug length and placement is necessary price and or production casing is cemented in; and from below any usable water to surface within 120 days 133,891-C, which applies to the KCC District 3 area, alternite plugged. In all cases, NOTIFY district office prior to an amy knowledge and belief.	PRATION COMMISSION 2 9 2006 TION DIVISION shalf be set or to plugging; of spud date. nate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the state will be district office will be notified before well is either plugh. The appropriate district office will be notified before well is either plugh. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of the Date: December 29, 2006 Signature of Operator or Agent: For KCC Use ONLY	DAVIT Ligging of this well will comply with K.S.A. 55 et. seq DEC CONSERVA In drilling rig; If by circulating cement to the top; in all cases surface pipe to underlying formation. Strict office on plug length and placement is necessary price and from below any usable water to surface within 120 days at 133,891-C, which applies to the KCC District 3 area, alternite plugged. In all cases, NOTIFY district office prior to an amy knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;	PRATION COMMISSION 2 9 2006 TION DIVISION shalf be set or to plugging; of spud date. nate II cementing ny cementing.
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each as through all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the difference of the search of the search of the well is dry hole, an agreement between the operator and the difference of the well is either plug. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: December 29, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 2003 - 2003 - 2006 - 2006 - 2007 -	DAVIT Ligging of this well will comply with K.S.A. 55 et. seq DEC CONSERVA In drilling rig; If by circulating cement to the top; in all cases surface pipe to underlying formation. Strict office on plug length and placement is necessary price and or production casing is cemented in; and from below any usable water to surface within 120 days 133,891-C, which applies to the KCC District 3 area, alterned plugged. In all cases, NOTIFY district office prior to an amy knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud data	PRATION COMMISSION 2 9 2006 TION DIVISION shall be set or to plugging; of spud date. nate II cementing ny cementing.
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each as through all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the difference of the search of the search of the well is dry hole, an agreement between the operator and the difference of the well is either plug. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: December 29, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 2003 - 2003 - 2006 - 2006 - 2007 -	DAVIT Lugging of this well will comply with K.S.A. 55 et. seq.DEC CONSERVA In drilling rig; It by circulating cement to the top; in all cases surface pipe e underlying formation. Strict office on plug length and placement is necessary price or production casing is cemented in; and from below any usable water to surface within 120 days at 133,891-C, which applies to the KCC District 3 area, alterned to plugged. In all cases, NOTIFY district office prior to an my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud dat File acreage attribution plat according to field proration or	PRATION COMMISSION 2 9 2006 TION DIVISION Shall be set or to plugging; of spud date. nate II cementing ny cementing.
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the approved notice of intent to drill <i>shall be</i> posted on each and a copy of the appropriate district office will be notified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the copy of the spud plus is either pluging. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluging. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the plants of the complete completed. Signature of Operator or Agent. For KCC Use ONLY API # 15 - Conductor pipe required feet	DAVIT Lugging of this well will comply with K.S.A. 55 et. seq.DEC CONSERVA In drilling rig; It by circulating cement to the top; in all cases surface pipe e underlying formation. Strict office on plug length and placement is necessary price of production casing is cemented in; and from below any usable water to surface within 120 days 1133,891-C, which applies to the KCC District 3 area, alterned plugged. In all cases, NOTIFY district office prior to an my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud dat File acreage attribution plat according to field proration or Notify appropriate district office 48 hours prior to workover.	PRATION COMMISSION 2 9 2006 FION DIVISION Shalf be set or to plugging; of spud date, nate II cementing ny cementing.
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluging. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the plants. I hereby certify that the statements made herein are true and to the best of the plants of	DAVIT Lugging of this well will comply with K.S.A. 55 et. seq.DEC CONSERVA In drilling rig; It by circulating cement to the top; in all cases surface pipe e underlying formation. Strict office on plug length and placement is necessary price of production casing is cemented in; and from below any usable water to surface within 120 days 1133,891-C, which applies to the KCC District 3 area, alterned plugged. In all cases, NOTIFY district office prior to an my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date. File acreage attribution plat according to field proration of Notify appropriate district office 48 hours prior to workover. Submit plugging report (CP-4) after plugging is completed.	PRATION COMMISSION 2 9 2006 FION DIVISION Shalf be set or to plugging; of spud date. nate II cementing ny cementing. e; rders; r or re-entry; i;
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of Date: December 29, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - Conductor pipe required feet Minimum surface pipe required feet Minimum surface pipe required feet per Alt. 12 - 29 - 05	DAVIT Ligging of this well will comply with K.S.A. 55 et. seq DEC CONSERVA In drilling rig; It by circulating cement to the top; in all cases surface pipe to e underlying formation. In strict office on plug length and placement is necessary price and ped or production casing is cemented in; and from below any usable water to surface within 120 days 133,891-C, which applies to the KCC District 3 area, alterned to plugged. In all cases, NOTIFY district office prior to an any knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date. File acreage attribution plat according to field proration or Notify appropriate district office 48 hours prior to workover. Submit plugging report (CP-4) after plugging is completed. Obtain written approval before disposing or injecting salt.	PRATION COMMISSION 2 9 2006 TION DIVISION shall be set or to plugging; of spud date. nate II cementing by cementing. e; rders; r or re-entry; i; water.
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each as through all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the displants of the search of the search of the well is dry hole, an agreement between the operator and the displants of the search of the well is district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of Date: December 29, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - Codd of the spud date of the well shall be the statement of the spud date of the well shall be the spud date of the spud da	DAVIT Ligging of this well will comply with K.S.A. 55 et. seq DEC CONSERVA In drilling rig; It by circulating cement to the top; in all cases surface pipe to underlying formation. In strict office on plug length and placement is necessary price and ped or production casing is cemented in; and from below any usable water to surface within 120 days 133,891-C, which applies to the KCC District 3 area, alterned plugged. In all cases, NOTIFY district office prior to an any knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date. File acreage attribution plat according to field proration or Notify appropriate district office 48 hours prior to workover. Submit plugging report (CP-4) after plugging is completed. Obtain written approval before disposing or injecting salt. If this permit has expired (See: authorized expiration date)	PRATION COMMISSION 2 9 2006 TION DIVISION Shalf be set or to plugging; of spud date. nate II cementing ny cementing. e; rders; r or re-entry; i; water.
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of Date: December 29, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - Conductor pipe required feet Minimum surface pipe required feet Minimum surface pipe required feet per Alt. 12 - 29 - 05	DAVIT Ligging of this well will comply with K.S.A. 55 et. seq DEC CONSERVA In drilling rig; It by circulating cement to the top; in all cases surface pipe to e underlying formation. Strict office on plug length and placement is necessary price and or production casing is cemented in; and from below any usable water to surface within 120 days at 133,891-C, which applies to the KCC District 3 area, alterned plugged. In all cases, NOTIFY district office prior to an any knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date. File acreage attribution plat according to field proration or Notify appropriate district office 48 hours prior to workove. Submit plugging report (CP-4) after plugging is completed. Obtain written approval before disposing or injecting salt. If this permit has expired (See: authorized expiration date) check the box below and return to the address below.	PRATION COMMISSION 2 9 2006 TION DIVISION Shalf be set or to plugging; of spud date. nate II cementing ny cementing. e; rders; r or re-entry; i; water.
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug. 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of Date: December 29, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - Signature of Operator or Agent: Approved by: Why 12 - 29 - 06 This authorization expires: (7-79 - 07-7) (This authorization void if drilling not started within 6 months of approval date.)	DAVIT Ligging of this well will comply with K.S.A. 55 et. seq DEC CONSERVA In drilling rig; It by circulating cement to the top; in all cases surface pipe to underlying formation. Strict office on plug length and placement is necessary price of production casing is cemented in; and from below any usable water to surface within 120 days 133,891-C, which applies to the KCC District 3 area, alterned plugged. In all cases, NOTIFY district office prior to an any knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud datory. Notify appropriate district office 48 hours prior to workove. Submit plugging report (CP-4) after plugging is completed. Obtain written approval before disposing or injecting salt. If this permit has expired (See: authorized expiration date) check the box below and return to the address below. Well Not Drilled - Permit Expired	PRATION COMMISSION 2 9 2006 TION DIVISION Shalf be set or to plugging; of spud date. nate II cementing ny cementing. e; rders; r or re-entry; i; water.
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each as through all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the displants of the search of the search of the well is dry hole, an agreement between the operator and the displants of the search of the well is district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of Date: December 29, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - Codd of the spud date of the well shall be the statement of the spud date of the well shall be the spud date of the spud da	DAVIT Ligging of this well will comply with K.S.A. 55 et. seq DEC CONSERVA In drilling rig; It by circulating cement to the top; in all cases surface pipe to e underlying formation. Strict office on plug length and placement is necessary price and or production casing is cemented in; and from below any usable water to surface within 120 days at 133,891-C, which applies to the KCC District 3 area, alterned plugged. In all cases, NOTIFY district office prior to an any knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date. File acreage attribution plat according to field proration or Notify appropriate district office 48 hours prior to workove. Submit plugging report (CP-4) after plugging is completed. Obtain written approval before disposing or injecting salt. If this permit has expired (See: authorized expiration date) check the box below and return to the address below.	PRATION COMMISSION 2 9 2006 TION DIVISION Shalf be set or to plugging; of spud date. nate II cementing ny cementing. e; rders; r or re-entry; i; water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

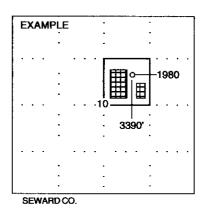
API No. 15 - 003 - 243870000	Location of Well: County: Anderson
Operator: J&J Operating	825feet from N / ✓ S Line of Section
Lease: Eastburn/Nicheal	660 feet from F E / W Line of Section
Well Number: 31	Sec. 27 Twp. 21 S. R. 21 ✓ East West
Field: Thelma	
Number of Acres attributable to well: OTR / OTR / OTR of parager: S2N2 SE SE	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: S2N2 - SE - SE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			•
•	•	•	
-			•
	•		•
-			•
	•		•
		- •	
-			
•		•	•
	•	• -	•
			-
			•
1			
		•	-
		•	•
-			•
	•		
		• •	•
t .			
	· · · · ·		



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

<u>, , , , , , , , , , , , , , , , , , , </u>				
Operator Name: J & J Operating			License Number: 33858	
Operator Address: 10380 W. 179th	n, Bucyrus, KS	S 66013		
Contact Person: Jim Loeffelbein		Phone Number: (913) 851	5825	
Lease Name & Well No.: Eastburn/Ni	icheal #31		Pit Location (QQQQ):	
Type of Pit:	Pit is:	· · · · · ·	S2N2SESE	_
Emergency Pit Burn Pit	 ✓ Proposed	Existing	Sec. 27 Twp. 21 R. 21	✓ East West
Settling Pit	If Existing, date co	onstructed:	825 Feet from North /	South Line of Section
Workover Pit Haul-Off Pit	Dit conneits:		660 Feet from ✓ East /	West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity: 120	(bbls)	Anderson	County
Is the pit located in a Sensitive Ground Water			Chloride concentration:	
is the pit located in a densitive Glound Trace	TAICE. [] TOO [¥		(For Emergency Pits and S	Gettling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is	not used?
Yes No	[] Yes	No	native clay	
Pit dimensions (all but working pits):		epest point: **	(feet)	
Depth fi	from ground level to de	Describe proce	edures for periodic maintenance and de	
Depth fi	e liner	Describe proce	edures for periodic maintenance and dencing any special monitoring.	RECEIVED SAS CORPORATION COMM
Depth fi	e liner	Describe proce	edures for periodic maintenance and dencluding any special monitoring.	RECEIVED SAS CORPORATION COMM DEC 2 9 2006
Depth fi If the pit is lined give a brief description of the material, thickness and installation procedure	e liner e.	Describe proce liner integrity, i	edures for periodic maintenance and dencluding any special monitoring. KANS	FIECEIVED SAS CORPORATION COMM DEC 2 9 2006 CONSERVATION DIVISION
Depth fi If the pit is lined give a brief description of the material, thickness and installation procedure Distance to nearest water well within one-mile	e liner e. le of pit	Describe proce liner integrity, in Depth to shalk Source of info	edures for periodic maintenance and dencluding any special monitoring. KANS west fresh water	RECEIVED SAS CORPORATION COMM DEC 2 9 2006 CONSERVATION DIVISION WICHTIA, KS
Depth fifthe pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mile.	e liner e. le of pit	Describe proceed liner integrity, in the process of information of information of the process of	edures for periodic maintenance and dencluding any special monitoring. KANS west fresh water	RECEIVED SAS CORPORATION COMM DEC 2 9 2006 CONSERVATION DIVISION WICHTIA, KS
Depth for the pit is lined give a brief description of the naterial, thickness and installation procedure. Distance to nearest water well within one-mile. Distance to nearest water well within one-mile. Distance to nearest water well within one-mile.	e liner e. le of pitfeet	Describe proceed liner integrity, in the process of	edures for periodic maintenance and denctuding any special monitoring. KANS west fresh water	RECEIVED SAS CORPORATION COMM DEC 2 9 2006 CONSERVATION DIVISION WICHITA, KS
Depth fill the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mile. NA feet Depth of water well	e liner e. le of pit feet	Describe proceed liner integrity, in the second proceed of the sec	edures for periodic maintenance and dencluding any special monitoring. KANS west fresh water	RECEIVED SAS CORPORATION COMM DEC 2 9 2006 CONSERVATION DIVISION WICHITA, KS
Depth fill the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mill. Number of producing wells on lease:	e liner e. le of pit feet	Describe proceed liner integrity, in the process of information of material Number of wood lines in the process of the process	edures for periodic maintenance and dencluding any special monitoring. KANS west fresh water	RECEIVED SAS CORPORATION COMM DEC 2 9 2006 CONSERVATION DIVISION WICHITA, KS
Depth fill the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mile. Depth of water well. Emergency, Settling and Burn Pits ONLY. Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:	e liner e. le of pitfeet	Describe proceed liner integrity, in the process of information of material Number of wood lines in the process of the process	edures for periodic maintenance and dencluding any special monitoring. KANS west fresh water	RECEIVED SAS CORPORATION COMM DEC 2 9 2006 CONSERVATION DIVISION WICHITA, KS
Depth for the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mile. Distance to nearest water well within one-mile. Depth of water well. Emergency, Settling and Burn Pits ONLY. Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow allows.	e liner e. le of pitfeet	Describe proceed liner integrity, in the control of	edures for periodic maintenance and dencluding any special monitoring. KANS west fresh water	RECEIVED SAS CORPORATION COMM DEC 2 9 2006 CONSERVATION DIVISION MICHITA, KS TICLIOS KDWR
Depth fill the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mile.	e liner e. le of pitfeet ':	Describe proceed liner integrity, in the shall be source of information measure. Drilling, Work Type of material Number of wood Abandonment Drill pits must	west fresh water feetmation: all utilized in drilling/workover: drilling in procedure: air dry and backfill be closed within 365 days of spud date	RECEIVED SAS CORPORATION COMM DEC 2 9 2006 CONSERVATION DIVISION MICHITA, KS TICLIOS KDWR
Depth fill the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mile. Distance to nearest water well within one-mile. Depth of water well. Emergency, Settling and Burn Pits ONLY. Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow alflow into the pit? Yes No	e liner e. le of pitfeet ':	Describe proceed liner integrity, in the shall be source of information measures. Drilling, Work Type of material Number of wood Abandonment Drill pits must	west fresh water feetmation: all utilized in drilling/workover: drilling in procedure: air dry and backfill be closed within 365 days of spud date	RECEIVED SAS CORPORATION COMM DEC 2 9 2006 CONSERVATION DIVISION MICHITA, KS TICLIOS KDWR
Depth fill the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mile. National Actional Communication Depth of water well	e liner e. le of pitfeet ':	Describe proceed liner integrity, in the control of	west fresh water feetmation: all utilized in drilling/workover: drilling in procedure: air dry and backfill be closed within 365 days of spud date	RECEIVED SAS CORPORATION COMM DEC 2 9 2006 CONSERVATION DIVISION MICHITA, KS TICLIOS KDWR
Depth fill the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mile. Distance to nearest water well within one-mile. Depth of water well. Emergency, Settling and Burn Pits ONLY. Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state.	e liner e. le of pitfeet : Il spilled fluids to	Describe proceed liner integrity, in the content of	edures for periodic maintenance and dencluding any special monitoring. KANS West fresh water fee mation: ured well owner electrover and Haul-Off Pits ONLY: al utilized in drilling/workover: drilling not sking pits to be utilized: 1 procedure: air dry and backfill be closed within 365 days of spud date at of my knowledge and belief. Adamada Signature of Applicant or Agent	RECEIVED SAS CORPORATION COMM DEC 2 9 2006 CONSERVATION DIVISION MICHITA, KS TICLIOS KDWR
Depth fill the pit is lined give a brief description of the material, thickness and installation procedure. Distance to nearest water well within one-mile. Depth of water well. Emergency, Settling and Burn Pits ONLY. Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state.	le of pit feet Il spilled fluids to	Describe proceed liner integrity, in the content of the best of th	edures for periodic maintenance and dencluding any special monitoring. KANS West fresh water	RECEIVED SAS CORPORATION COMM DEC 2 9 2006 CONSERVATION DIVISION WICHITA, KS Inic log KDWR Iniud