

For KCC Use:  
 Effective Date: 1-3-07  
 District # 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date January 5, 2007  
 month day year

Spot 196'N & 37'E of Co  
 NW - NW - SE Sec. 19 Twp. 30 S. R. 23  
 East  
 West  
2506 feet from  N /  S Line of Section  
2273 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Clark  
 Lease Name: ESPLUND Well #: 2-19  
 Field Name: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): Arbuckle  
 Nearest Lease or unit boundary: 2273'  
 Ground Surface Elevation: 2436.5 feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 120'  
 Depth to bottom of usable water: 180'

Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 200+

Length of Conductor Pipe required: N/A  
 Projected Total Depth: 6600'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond Other  X

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/21/06 Signature of Operator or Agent: Sally R. Byers Title: Agent

Sally R. Byers  
 Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

19  
30  
23

For KCC Use ONLY  
 API # 15 - 025-21396-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per All  1  
 Approved by: WHM 12-29-06  
 This authorization expires: 6-29-07  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

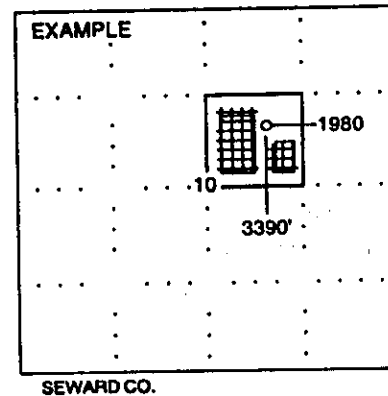
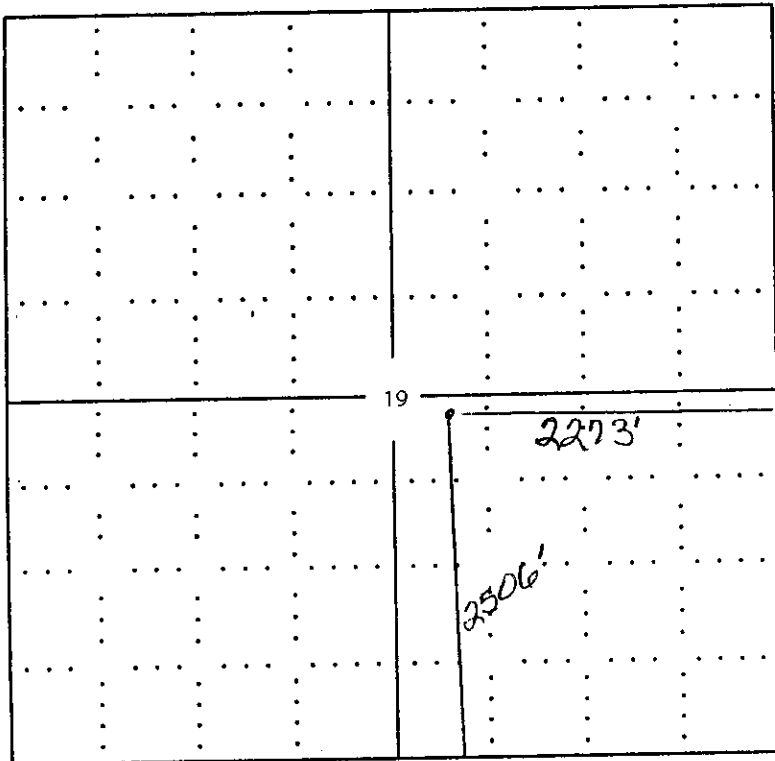
*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 025-21396-00-00  
 Operator: \_\_\_\_\_  
 Lease: \_\_\_\_\_  
 Well Number: \_\_\_\_\_  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 Is Section:  Regular or  Irregular  
 If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*

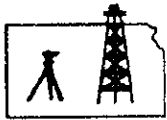


**NOTE: In all cases locate the spot of the proposed drilling location.**

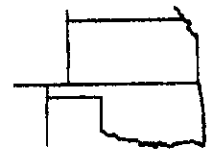
CLARK COUNTY

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



**ROBINSON SERVICES**  
*Oil Field & Construction Staking*  
 P.O. Box 2324  
 Garden City, Kansas 67846  
 Office/Fax: (620) 276-6159  
 Cell: (620) 272-1499



s122006-m  
 PLAT NO.

6533  
 INVOICE NO.

American Warrior  
 OPERATOR  
Clark County, KS  
 COUNTY

Esplund #2-19  
 LEASE NAME  
2506'FSL - 2273'FEL  
 LOCATION SPOT

19    30s    23w  
 Sec.    Twp.    Rng.

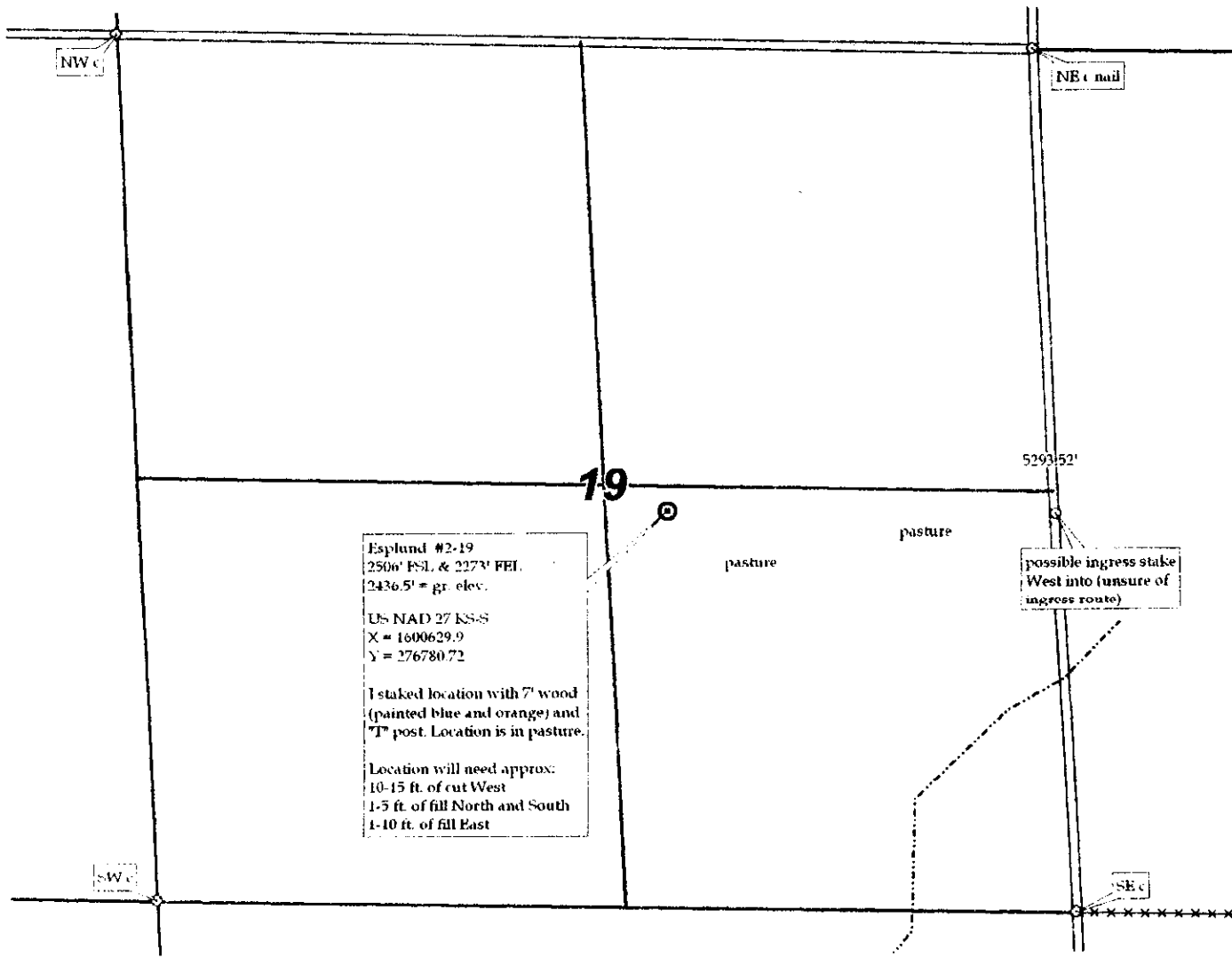
SCALE: 1" = 1000'  
 DATE: Dec 20<sup>th</sup>, 2006  
 MEASURED BY: Kent C.  
 DRAWN BY: Gary B.  
 AUTHORIZED BY: Cecil O. & John E.



GR. ELEVATION: 2436.5'    D.F.: \_\_\_\_\_

**Directions:** From central Minneola, Ks. at the intersection of Hwy 283 and Hwy 54 (stop light): Now go 0.2 miles East on Hwy 54 - Now go 4.7 miles on East on Front St. - Now go 1 mile South - Now go 3 miles East to the NE corner of section 19-30s-23w Now go 0.5 mile South to possible ingress stake West into - Now go 0.4 mile West through pasture into staked location (not sure of ingress route).  
 .Final ingress must be verified with land owner or American Warrior.

*This drawing does not constitute a monumented survey or a land survey plat*  
*This drawing is for construction purposes only*



Esplund #2-19  
 2506' FSL & 2273' FEL  
 2436.5' = gr. elev.  
 US NAD 27 KS-S  
 X = 1600629.9  
 Y = 276780.72  
 1 staked location with 7' wood (painted blue and orange) and "T" post. Location is in pasture.  
 Location will need approx:  
 10-15 ft. of cut West  
 1-5 ft. of fill North and South  
 1-10 ft. of fill East

15-025-21396-00-00



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**s122006-m**  
 PLAT NO.

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 INVOICE NO.

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 COUNTY

**Esplund #2-19**  
 LEASE NAME  
**2506'FSL - 2273'FEL**  
 LOCATION SPOT

**19 30s 23w**  
 Sec. Twp. Rng.

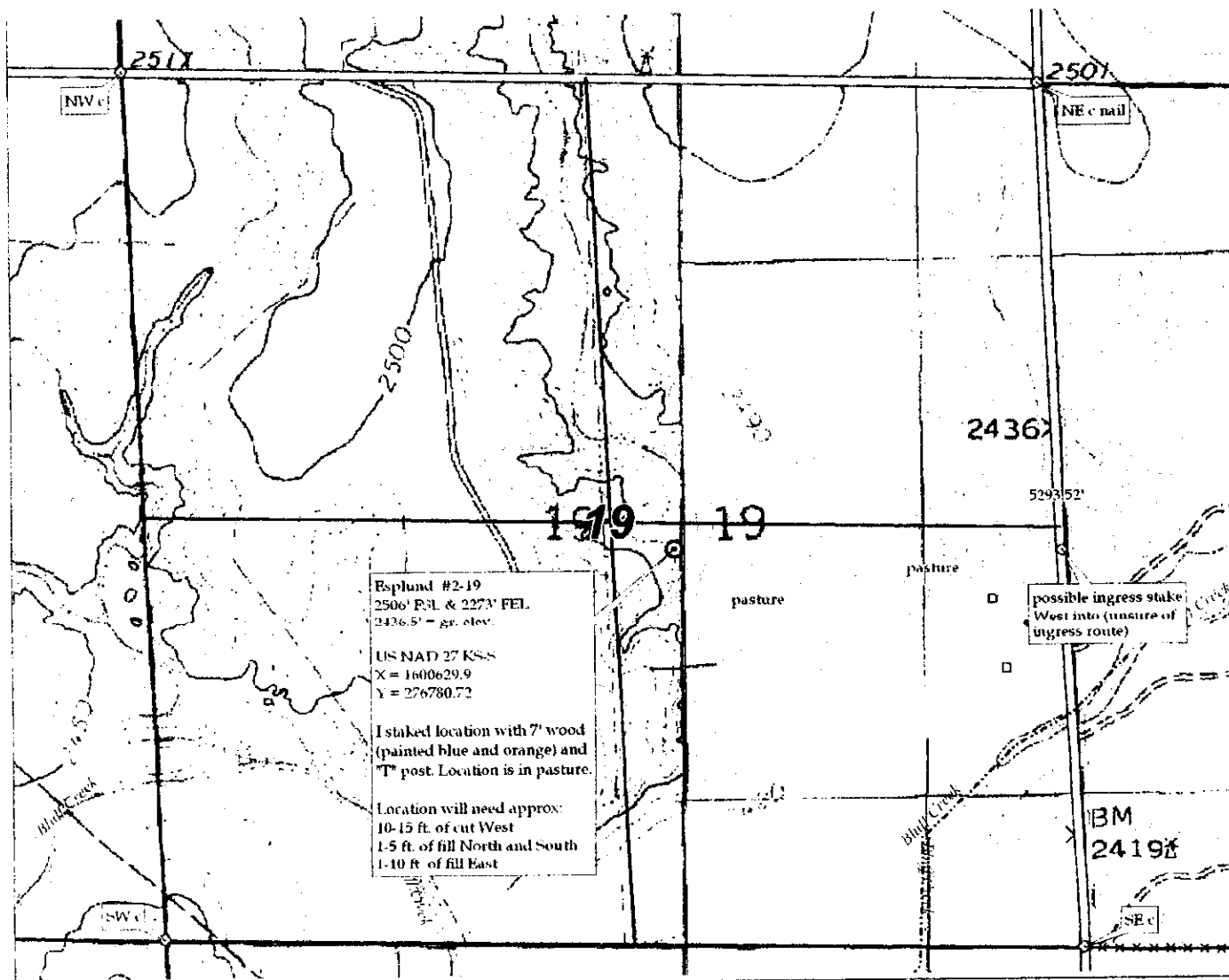
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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>AMERICAN WARRIOR, INC.</b>		License Number: <b>4058</b>
Operator Address: <b>P. O. Box 399, Garden City, Kansas 67846-0399</b>		
Contact Person: <b>Cecil O'Brate</b>		Phone Number: ( <b>620</b> ) <b>275 - 9231</b>
Lease Name & Well No.: <b>ESPLUND #2-19</b>		Pit Location (QQQQ): <b>196'N &amp; 37'E of</b> C- - - NW - - - NW - - - SE Sec. <b>19</b> Twp. <b>30S</b> R. <b>23W</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2506</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2273</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Clark County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>100</b> Length (feet) <b>100</b> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>2897</b> feet    Depth of water well <b>40</b> feet		Depth to shallowest fresh water <b>20</b> feet. Source of Information: <b>NR-KGS</b> _____ measured _____ well owner _____ electric log _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <b>evaporate then backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. December 21, 2006 _____ Date <div style="text-align: right;"><b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>DEC 22 2006</b> Signature of Applicant or Agent <i>Sally R. Byers</i> CONSERVATION DIVISION WICHITA, KS RFASAC</div>		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>12/22/06</b> Permit Number: _____ Permit Date: <b>12/29/06</b> Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		

15-025-21396-00-00

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

December 29, 2006

Mr. Cecil O'Brate  
American Warrior, Inc.  
PO Box 399  
Garden City, KS 67846-0399

RE: Drilling Pit Application  
Esplund Lease Well No. 2-19  
SE/4 Sec. 19-30S-23W  
Clark County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.


**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes  
Department of Environmental Protection and Remediation

cc: File

15-025-21396-08-88