For KCC Use:	10 1
Effective Date:	12-25-06
District #	3

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

CORRECT Triping to be Typed
The Correct Correc

Expected Spud Date December 26	2006	Spot	Nul					√ E
month day	year	* SW	. 52	sw s	Sec. 16	Twp. 22	S. R. 16	_
OPERATOR: License# 31280		× <u>500</u>	1410	· · · · · · · · · · · · · · · · · · ·	feet from	N / √	S Line of	f Section
Name: Birk Petroleum		1970	650		feet from	E / _ /	≓ ′∶W Line of	Section
874 12th Rd SW		Is SEC	TION 🔟	Regular	Irrec	oular?	_	
City/State/Zip: Burlington, Kansas 66839				_	·	-		
Contact Person: Brian L. Birk		Caush	. Coffey	: Locate we	all on the Sec	tion Plat on re	everse side)	
Phone: 620-364-5875	·	County	Name: Juar	nita Wrigh	t		8	-
		Lease	ame: LeRo	v North	·		Wefi #: <u>~</u> _	
CONTRACTOR: License# 8210								
Name: Edward E. Birk			a Prorated /			_	_	Yes ✓
			Formation(s			LEK		
Well Drilled For: Well Class: Т	ype Equipment:	•	filease or t			<i>U</i>		
✓ Oil ✓ Enh Rec ✓ Infield ✓	✓ Mud Rotary ✓		Surface Ele					feet M
Gas Storage Pool Ext.	Air Rotary		vell within o	•				Yes ✓
OWWO Disposal Wildcat	Cable		water supply				_ U	Yes 🗸
Seismic;# of Holes Other		•	o bottom of					
Other			o bottom of	_				
			Pipe by Alte] 1 📝 :		_	
OWWO: old well information as follows:		Length	of Surface I	Pipe Planr	ned to be se	et: 40"		
Operator:			of Conducte			•		
Well Name:		Projecte	ed Total Dep					
Original Completion Date: Original	Total Depth:	Formati	on at Total	Depth:	Squirrel		- · · · · · · · · ·	
		Water S	Source for D	rilling Ope	rations:			
Pirectional, Deviated or Horizontal wellbore?	Yes ✓ No	V	Vell 🔽 F	arm Pond	Other _			
Yes, true vertical depth:		DWR Pr	 ermit #:					
•								
ottom Hole Location:					ply for Permi	t with DWR	1)	
			es be taken	(Note: Ap)	ply for Permi	_		103 - 4
		Will Cor		(Note: Ap) ?		_		íos 📈
		Will Cor	es be taken	(Note: Ap) ?		_		ios 📈
CC OKT #: S : SBO FSL, 1970 FWL SWSE T 1410 FSL, 650 FWL SW AND	SW ISW AFI	Will Cor If Yes, p	es be taken proposed zo	(Note: Ap) ? ne:				10s <u>d</u>
CC DKT 4: S: S80 FSL, 197+ FWL SW3E 1410 FSL, 650 FW SW WW the undersigned hereby affirms that the drilling, cor	SW AFI mpletion and eventual	Will Cor If Yes, p	es be taken proposed zo	(Note: Ap) ? ne:				ios 📈
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il to: KCC - Conservation Division, 130 S. Market - Room 2079 Webita, Kansas 67202

KANSAS CORPORATION COMMISSION

DEC 2 0 2006

DEC 2 9 2006

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED

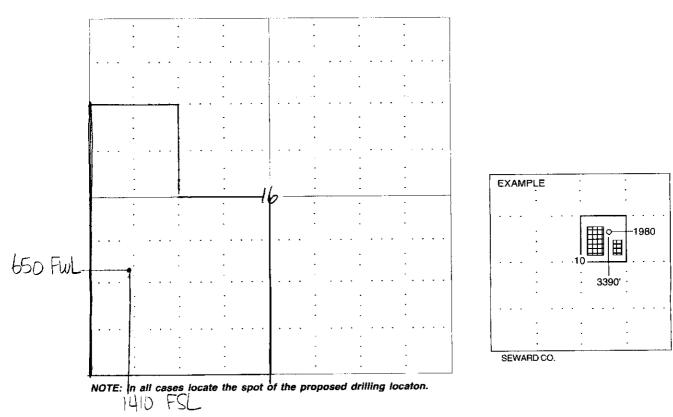
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 03 - 22272-00-00	Location of Well: County: Coffey
Operator: Birk Petroleum	kar
Lease: Juanita Wright	# 1410 feet from N / ✓ S Line of Section Feet from E / ✓ W Line of Section
Well Number: 8	Sec. 16 Twp. 22 S. R. 16 ✓ East West
Field: LeRoy North	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🦳 Irregular
QTR / QTR / QTR of acreage: SW - NW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

FECEIVED CANSAS CORPORATION COMMISSION

DEC 2 9 2006

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED Form CDP-1 April 2004 April 2004 Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Birk Petroleum			License Number: 31280					
Operator Address: 874 12th Rd SV	V, Burlington. I	Ks 66839						
Contact Person: Brian L. Birk			Phone Number: (620) 364 - 5875					
Lease Name & Well No.: Juanita Wright #8			Pit Location (QQQQ):					
Type of Pit:	Pit is:		<u>SW _ NW _ SW</u>					
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 16 Twp. 22 R. 16					
Settling Pit	If Existing, date constructed: Pit capacity: (bbls)		1410 Feet from ☐ North / ✓ South Line of Section					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			650 Feet from East / West Line of Section Coffey County					
is the pit located in a Sensitive Ground Water	-l		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level? Artificial Liner? Yes No Yes V No			How is the pit lined if a plastic liner is not used? Native mud/clay					
Pit dimensions (all but working pits): Depth	Length (fee							
Distance to nearest water well within one-mi	ile of pit	Depth to shallo	owest fresh water 14 20 feet.					
3897 feet Depth of water well SO feet			uredwell owner electric logKDWR					
Emergency, Settling and Burn Pits ONLY: Dri			Drilling, Workover and Haul-Off Pits ONLY:					
			Type of material utilized in drilling/workover: mud					
			Number of working pits to be utilized: 2 Abandonment procedure: back-fill					
Barrels of fluid produced daily:		Abandonment	procedure:					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits			s must be closed within 365 days of spud date.					
I hereby certify that the above sta	tements are true and co	orrect to the bes	st of my knowledge and belief.					
13/26/06 Date		taura	Signature of Applicant or Agent					
	KCC O	FFICE USE C	i					
Date Received: 12/29/00 Permit Nu	mber:	Pern	nit Date: 12/29/09 ease Inspection: Yes No					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED KANSAS CORPORATION COMMISSION

DEC 2 9 2006