For KCC Use: Effective Date: District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

| New State Set New Set | 1/22/07 | Snot ✓ East |
|--|--|---|
| OPERATOR: Licensee 33/3/3/9 Section | Expected Spud Date | |
| OPERATOR: Ucensee 2:3007 Andress: 419 Gerny Bowe Brut, Suite 204 Address: 419 Gerny Bowe Brut, Suite 204 Address: 419 Gerny Bowe Brut, Suite 204 Contact Person, Titorida Wilson Contact Person, Titorida Wilson Contract Person, Titorida Wilson Solorapa Pool Ext. Air Rotary Well Prince Solorapa Pool Ext. Air Rotary Well Sesismic A of Holes Other Other Solorapa Pool Ext. Air Rotary Wilson Sesismic A of Holes Other Other Solorapa Pool Ext. Air Rotary Well Name: Contract Sesismic Air Rotary W | | |
| SECTION Regular Irregular Irregula | OPERATOR: License# 33539 | recention 1 14 7 C 25to of Coolini |
| Country: Millorite for the Section Plat on reverses sidy) Country: Millorite for the Section Plat on reverses sidy) Country: Millorite for the Section Plat on reverses sidy) Country: Millorite for the Section Plat on reverses sidy) Country: Millorite for the Section Plat on reverses sidy) Country: Millorite for the Section Plat on reverses sidy) Country: Millorite for the Section Plat on reverses sidy) Country: Millorite for the Section Plat on reverses sidy) Country: Millorite for the Section Plat on reverses sidy) Country: Millorite for the Section Plat on the Section | Mamo. Cherokee yveis LLC | |
| Contry. **Toology without profile prof | Address: Fort Worth, TX, 76107 | • |
| Leaso Name. Grewhale Blain CoatMeastseippinn Leaso Name. Grewhale Seal Floration Target Formation(s): Meastseappin Target Formation(s): Meastseappin Meastseappi | City/State/Zip: | |
| CONTRACTOR: Licenses 33072 | Contact Person: 620-378-3650 | Lease Name. Crawshaw Well #-A-1 |
| Second Field Seco | | Field Name. Cherokee Basin Coal/Mississippian |
| Target Formation(s): Missistoppian | CONTRACTOR: License# 33072 | |
| Nearest Lease or unit boundary: 399 | Name: Well Refined Drilling | |
| Ground Surface Elevation. **29.51* [set MS Ground Surface Elevation. **29.51*] Ground Surface Elevation. **29.51* [set MS Ground Surface Elevation. **29.51*] Dupt in bottom of fresh water. **20.51*] Dupt in bottom of tresh water. **20.51*] Surface Pipe by Alternate: | W NO. | Nearest Lease or unit boundary: 330' |
| Gas Storage Pool Ext. Air Potary Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Yes Public water supply well with one public water supply well within one mile: Yes Public water supply well within one mile: Yes Public water supply well with one public water public water supply well with one public water public water supply well within one mile: Yes Public water public water public water Yes Public water public water Yes Yes Yes Yes | | Ground Surface Elevation: 967.81' feet MSL |
| GWWO Disposal Wildcat Cable Other Seismic: # of Holes Other Other Surface Pipe y Markenate: 1 2 2 | | Water well within one-quarter mile: Yes ✓ No |
| Seismic; | | T 4400 Male Cappy was many and a second and |
| Other | | |
| If OWWO: old wall information as follows: Operator: Well Name: Original Completion Data: Original Total Depth: Directional, Deviated or Horizontal wellbore? Wall Name: Original Completion Data: Original Total Depth: Wall Source for Drilling Operations: Wall Source for Drilling Operations: Wall Source for Drilling Operations: Wall Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. Source Control Commission It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice or intent to drill shall be set by circulating cement to the top; in all cases surfave through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well be indified before well be indified before well be indified before well be notified before well be not made and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office well be notified before well be set of my knowledge and belief. 6. If an ALTERNATE it COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. File Completion | | |
| If OWNO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, Irue vertical depth: Water Source for Drilling Operations: Water Source for Drilling Operation Operation Act of Drilling Operation Operation of Operator Operat | VuluI | 400.000 |
| Well Name: Original Completion Date: Original Completion Completion Date: Original Completion Da | If OWWO: old well information as follows: | Length of Surface (ipe (iamies to be sot. |
| Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Water Source for Drilling Operations: Water Source | Operator: | Length of Conductor Pipe required: 1350' |
| Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Ves No If Yes, true vertical depth: Bottom Hole Location: Well Farm Pond Other Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Will Cores be taken? Yes Pond Yes Pond Will Cores be taken? Yes Pond Yes Pond If yes, proposed zone: RECEIVED ASSA CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementir must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and of the best of my knowledge and belief. For KCC Use ONLY API # 15 - 205 - 27099 0000 The suthorization expires: 73001 (This authorization expires: 73001 (This authorization expires: 73001 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Direct Operator or Agent: Date: Will Not Ortiled - Permit Expired Signature of Operator or | | Projected lotal Depth: 1000 |
| Vest Vest No | Original Completion Date:Original Total Depth: | Formation at total Deptit. |
| If Yes, true vertical depth: DWR Permit #: DWR Permit #: Will Cores be taken? Yes Vin Yes, proposed zone: RECEIVED Yes The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. 35 9th sq. Yes Vin Yes, proposed zone: RECEIVED RECEIVED RECEIVED | Directional Deviated or Horizontal wellbore? | |
| Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: | | Limited Lagrand |
| AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A.S.S.S.S.S.C. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shell be set by circulating cement to the top; in all cases surfidedints, the set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and the best of my knowledge and belief. Potes: 1/17/07 Signature of Operator or Agent: Approved by: 1/2 - 20.5 - 2.70.99 0000 For KCC Use ONLY API # 15 - 20.5 - 2.70.99 0000 Approved by: 1/2 - 20.5 - 2.70.99 0000 This authorization void if drilling not started within 6 months of approval date.) This authorization void if drilling not started within 6 months of approval date.) Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. It this permit has expired (See: authorized expiration date) please check the box below and return to the address below. | | |
| AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. 55 et. 56 PORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfaces surfaces and through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementir must be completed within 30 days of the spud date or the well shall be plugged. In all scases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/17/07 Signature of Operator or Agent: Approved by: 1/17/07 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Co | | · · · · · · · · · · · · · · · · · · · |
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| 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE It COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementir must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and on the best of my knowledge and belief. Date: 1/17/07 Signature of Operator or Agent: 1/17/07 Signature of Operator or Age | through all unconsolidated materials plus a minimum of 20 feet into the | he underlying formation. fistrict office on plug length and placement is necessary prior to plugging: |
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| I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/17/07 Signature of Operator or Agent: | 6. If an ALTERNATE II COMPLETION, production pipe shall be cement | ted from below any usable water to surface within 120 days of spud date. |
| I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/17/07 Signature of Operator or Agent: 1/17/07 Title: Office Manager For KCC Use ONLY API # 15 - 205 - 27099 - 0000 Conductor pipe required | Or pursuant to Appendix "B" - Eastern Kansas surface casing order | #133,891-C, which applies to the KCC District 3 area, alternate II cementing |
| For KCC Use ONLY API # 15 - 205 - 27099 - 0000 Conductor pipe required | / \ | |
| For KCC Use ONLY API # 15 - 205-27099-0000 Conductor pipe required | I hereby certify that the statements made herein are true and to the best o | f my knowledge and belief. |
| For KCC Use ONLY API # 15 - 205 - 27099 - 0000 Conductor pipe required | Date: 1/17/07 Signature of Operator or Agent: Will Age | Title: Office Manager |
| For KCC Use ONLY API # 15 - 205 - 27099 - 0000 Conductor pipe required | Date Signature of Sportator of Agents | |
| API # 15 - 205 - 27099 - 0000 API # 15 - 205 - 27099 - 0000 Conductor pipe required | , | |
| Conductor pipe required | For KCC Use ONLY | |
| Conductor pipe required | .1 | |
| Approved by: Last 1-3007 This authorization expires: 7-3007 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Date: | | Notify appropriate district office 48 hours prior to workover or re-entry; |
| This authorization expires: 7-3007 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: | Minimum Surface pipe required rear per Art. | |
| This authorization expires: 7-3007 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: | Approved by: full 1-3007 | . 0 |
| (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Date: Date: Date: | 7-20-00 | - If this point has expired toos, authorized expiration date, produce |
| Spud date: Agent: Signature of Operator or Agent: Date: | 1 | |
| Date: | | - |
| | Spud date: Agent: | |
| Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 | | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 205-27099-0000 | Location of Well: County: Wilson |
|--|--|
| Operator: Cherokee Wells LLC | 1650' feet from N / S Line of Section |
| Lease: Crawshaw | 330' feet from 🗸 E / W Line of Section |
| Well Number: A-1 | Sec. 29 Twp. 29 S. R. 14 ✓ East West |
| Field: Cherokee Basin Coal/Mississippian | |
| Number of Acres attributable to well: | Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

| | 330 | RECEIVED KANSAS CORPORATION COMMISSIO JAN 2 6 2007 CONSERVATION DIVISION WICHITA, KB |
|------|-----|--|
| D9 — | | EXAMPLE : : |
| | | 3390' |
| | | SEWARD CO. |

NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: Cherokee Wells LL | .C | | License Number: 33539 | |
|---|------------------------|--|---|--|
| Operator Address: 4916 Camp Bo | wie Blvd., Sui | te 204 For | t Worth, TX 76107 | |
| Contact Person: Rhonda Wilson | | Phone Number: (620) 378 - 3650 | | |
| Lease Name & Well No.: Crawshaw / | | | Pit Location (QQQQ): | |
| Type of Pit: | Pit is: | | NE4 SE4 NE4 | |
| Emergency Pit Burn Pit | ✓ Proposed | Existing | Sec. 29 Twp. 29 R. 14 | |
| Settling Pit | If Existing, date co | onstructed: | 1650' Feet from 🗸 North / South Line of Section | |
| Workover Pit Haul-Off Pit | Dia consider | · | 330' Feet from ✓ East / West Line of Section | |
| (If WP Supply API No. or Year Drilled) | Pit capacity: 800 | (bbis) | Wilson County | |
| ls the pit located in a Sensitive Ground Water | | | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | |
| is the bottom below ground level? | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): | 30 Length (fe | et) 40 | Width (feet)N/A: Steel Pits | |
| | rom ground level to de | _ | | |
| Distance to nearest water well within one-mi | le of pit | Source of info | () | |
| n/a feet Depth of water well ? feet | | meas | ured ✓ well owner electric logKDWR | |
| Emergency, Settling and Burn Pits ONLY | : | Drilling, Workover and Haul-Off Pits ONLY: | | |
| Producing Formation: | | Type of material utilized in drilling/workover: Fresh Water | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: One Abandonment procedure: Remove Fluids, Allow to Dry and Level Surface | | |
| Barrels of fluid produced daily: | | | | |
| ow into the pit? Yes No Drill pits must | | be closed within 365 days of spud date. | | |
| t hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | | |
| 1/17/07 Date Date | | Monda | Signature of Applicant or Agent | |
| KCC OFFICE USE ONLY | | | | |
| Date Received: 1 26 67 Permit Nu | mber: | Pern | nit Date: 1 26 67 Lease Inspection: Yes No | |