For KCC Use:	7407
Effective Date: _	x-7-01
District #	<u>' </u>
SGA? Yes	∑ No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: Licenses 3135 OPERATOR: Licenses 31	Expected Spud Date	January	30	2007	Spot	East
OPERATOR: Licensee \$135 Name_John O_Farmer, Inc. Spanno_Farmer, Inc. Spanno_Farme	Expected Spud Date	month	day	year		O S. R. 21 West
Name 3000 - Printing Address PDs 3505 - Social Address PDs 3505 - Soci	511	25 🗸				
Name - Web Drilled For: Web D	OPERATOR: License#	<u> </u>				
County Graham County	Name: PO Box 352	<u>. </u>	_/#*/-		Is SECTION ✓ RegularIrregular?	_
Contact Person _Other Farmer IV Contract Person _Other Farmer IV ContractOrs: Licenses 33575 Name: WW Drilling, LLC Well Drilled For: Well Class: Type Equipment: Own	Address: Russell, KS	67665	,		(Note: Locate well on the Section Pla	t on reverse side)
Phone: 785-483-3144 Lease Name: Cooper Lease Name: Name: Cooper Lease Name: Name: Cooper Lease Name: Name: Cooper Lease Name:	City/State/Zip:John Fam	ner IV				
Field Name: COOPER Spaced Field? Ves No	785-483-3144				Lease Name: DeYoung A	Well #: 2
It is a prorated / Spaced Fleid? Spaced Fl					Field Name: Cooper	
Name Well Drilled For: Well Class: Type Equipment: Ying Target Formation(s): LEC, Artuckle Nearost Lease or unit boundary; 330 Storage Pool Ext. Air Rotary Water well within one-quarter mile: Yes No No Not No	CONTRACTOR: License#	33575		····		Yes ✓ No
Mears Lease or unit boundary. 330 Service Mears Lease Service	Name: WW Drilling, LLC			. <u></u> .	Target Formation(s): LKC, Arbuckle	
Council Surface Elevation: 2270	146-8 Books - J. Ess.	Mail Class	Time	Equipment	Nearest Lease or unit boundary: 330'	
Gas Storage Pool Ed. Air Rotary Wildcat Cable Depth to bottom of tresh water. 150 Depth to bottom of tresh water. 150 Depth to bottom of tresh water. 150 Depth to bottom of usable water. 150				· ·		
Down					Water well within one-quarter mile:	☐Yes 🔽 No 🔎
Seismic; # of Holes Other Other Other Other Operator Operator Operator Operator Operator Original Total Depth: Surface Pipe by Alternate: 1 2 2 2 2		=		•		Yes 🗸 No
Other	<u></u>	H		Jable		
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Verse specified before the set of the set o	·	Holes [] Other				
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical dopth: Bottom Hole Location: KCC DKT #: Water Source for Dhiling Operations: Well	Other				Surface Pipe by Alternate: 1 2	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical dopth: Bottom Hole Location: KCC DKT #: Water Source for Dhiling Operations: Well	If OWWO: old well informat	tion as follows:			Length of Surface Pipe Planned to be set: 200	
Original Completion Date: Original Total Depth: Formation at Total Depth: Arbuckle Directional, Deviated or Horizontal wellbore? Yes No	Operator:				Length of Conductor Pipe required: Hone	
Water Source for Dniling Operations: Well Y Farm Pond Other Wes VNo Wes Permit #: (Note: Apply for Permit with DWR V) Will Cores be taken? If 'es, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underfying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #139,891-G, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best offmy knowledge and belief. Pate: 1/25/2007 Signature of Operator or Agent:					Projected Total Depth: 3900	
Water Source for Drilling Operations: Water Source for Drilling Operation Source on Source Drilling Operation: Water Source for Drilling Operation Source Drilling Operation Source Drilling Operations: Water Source for Drilling Operation Source Drilling Operation Source Drilling Operations: (Note: Apply for Permit with DWR Drill Source Drilling Operations: Water Source for Drilling Operations: (Note: Apply for Permit with DWR Drill Source Drilling Operations: Water Source for Drilling Operations: (Note: Apply for Permit with DWR Drill Source Drilling Operations: Water Source for Drilling Operations: (Note: Apply for Permit with DWR Drill Source Drilling Operation Operation Source Drilling Operation Operation Operation Operation Operation Source Drilling Operation Operatio	Original Completion Dat	te:	_Original Tota	I Depth:	Formation at Total Depth: Arbuckle	
DWR Permit #: DWR Permit with DWR	-			_ /		
Bottom Hole Location:	· · · · · · · · · · · · · · · · · · ·					
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of trny knowledge and belief. For KCC use ONLY API # 15 - QUS - 2.3.277-cxcv Approved by: Apir 1-3.0-07 This authorization expires: 7.30-07 This authorization expires: Agent: Agent: Agent: Check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Check the sort of Copies of Agent: Check the Spiration of Copies or Agent: Check the Spiration Copies or Agent: Check the Spiration Copies or Agent: Check						
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test of the will shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - OLOS - 2.3.27.7-0000 Approved by: Pub -30-07 This authorization expires: 7-30-07 This authorization expires: 7-30-07 This authorization void it drilling not started within 6 months of approval date.) Spud date: Agent: Agent: RECEIVED Supportance of Operator or Agent: Supporta	Bottom Hole Location:				(Note: Apply for Permit with D	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 1/25/2007 Signature of Operator or Agent: Mett	KCC DKT #:		•			Yes No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 1/25/2007 Signature of Operator or Agent:					If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 1/25/2007 Signature of Operator or Agent:				AFFI	DAVIT	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 1/25/2007 Signature of Operator or Agent: Conductor pipe required Application of Operator or Agent: Minimum surface pipe required Feet per Alt. Approved by: 1/30-07 This authorization expires: 7-30-07 (This authorization expires: 7-30-07 (This authorization expires: 7-30-07 (This authorization expires: Agent: Agent	The undersigned hereby as	ffirms that the di	rillina, compl			eq.
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 1/25/2007 Signature of Operator or Agent: Minimum surface pipe required Reet Title: Geologist Remember to: - File Ornil Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File Ornil Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File Ornil Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File Ornil Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File ornil Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - Notify					, ,	•
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 1/25/2007 Signature of Operator or Agent: Conductor pipe required Nord feet feet Minimum surface pipe required feet feet feet Minimum surface pipe required feet feet feet Minimum surface pipe required feet feet feet feet feet feet feet fe	•	_	•			
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 1/25/2007 Signature of Operator or Agent: Conductor pipe required 1/20 feet per Alt. Approved by: 2011 1-30-07 feet per Alt. Approved by: 2011 1-30-07 feet per Alt. Approved by: 2011 1-30-07 This authorization expires: 7-30-07 (This authorization void it drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Bet by Conductor of Agent: Date: 1/25 RECEIVED Well Not Drilled - Permit Expired RECEIVED Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: 1/25 Received	Notify the appropriat A copy of the approx	ed notice of inte	ent to drill <i>si</i>	h <i>all be</i> posted on eac	h drilling rig;	
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/25/2007 Signature of Operator or Agent: Conductor pipe required NONE feet per Alt. (2) Approved by: 1/30-07 This authorization expires: 7/30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Date: Date: Date: Signature of Operator or Agent: Date: Date: Date: Signature of Operator or Agent: Date: Date	3. The minimum amour	nt of surface pip	e as specific	ed below <i>shall be se</i>	t by circulating cement to the top; in all cases su	face pipe shall be set
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/25/2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 065 - 2.3277-0000 Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. (2) Approved by: 1-30-07 This authorization expires: 7-30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Spud date: Please casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 120 days of spud date. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	through all unconsol	idated materials	plus a minir	num of 20 feet into th	e underlying formation.	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/25/2007	4. If the well is dry hole	e, an agreemen	t between th	e operator and the d	istrict office on plug length and placement is neci	essary prior to plugging;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/25/2007 Signature of Operator or Agent:	5. The appropriate distri-	COMPLETION	nothed bei	pire weir is either plug pine shall be cemente	ged from below any usable water to surface within	120 days of spud date.
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/25/2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 0/05 -23277-0000 Conductor pipe required NoNL feet per Alt. (2) Approved by: 1-30-07 This authorization expires: 7-30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office and belief. In all cases, NOTIFY district office and belief. It this permit has expired (See: authorized expiration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit piugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. In all cases, NOTIFY	Or pursuant to Appe	ndix "B" - Easte	ern Kansas s	surface casing order	#133,891-C, which applies to the KCC District 3	area, alternate II cementing
Signature of Operator or Agent: Mitt Title: Geologist	must be completed v	within 30 days o	of the spud d	ate or the well shall b	e plugged. In all cases, NOTIFY district office	prior to any cementing.
For KCC Use ONLY API # 15 - OUS -23277-CXXXX Conductor pipe required NONL feet Minimum surface pipe required feet per Alt. X 2 Approved by: PNN 1-30-D7 This authorization expires: 7-30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Spud Mate: Agent: Date: RECEIVED Spate: Date: Date: Date: Date: Agent: Date: RECEIVED Spate: Agent: Date: Date: RECEIVED Spud Mate: Date: Date: Date: RECEIVED Spud Mate: Date: RECEIVED Spud Mate: Date: RECEIVED Spud Mate: Date: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of	I hereby certify that the sta	itements made	herein are tr	ue and to the best of	my knowledge and belief.	
For KCC Use ONLY API # 15 - OUS -23277-CXXXX Conductor pipe required NONL feet Minimum surface pipe required feet per Alt. X 2 Approved by: PNN 1-30-D7 This authorization expires: 7-30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Spud Mate: Agent: Date: RECEIVED Spate: Date: Date: Date: Date: Agent: Date: RECEIVED Spate: Agent: Date: Date: RECEIVED Spud Mate: Date: Date: Date: RECEIVED Spud Mate: Date: RECEIVED Spud Mate: Date: RECEIVED Spud Mate: Date: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of				M \	Contr	ariat
For KCC Use ONLY API # 15 - OUS -23277-0000 Conductor pipe required NoN feet	Date: 1/25/2007	Signature of	Operator or	Agent: / Tott LV	Title: Geok	Jylist
API # 15 - OUS - 23277-0000 Conductor pipe required NON feet Minimum surface pipe required 200 feet per Alt. 1/2 Approved by: 1-30-07 This authorization expires: 7-30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Date: Date					Remember to:	
Conductor pipe required	For KCC Use ONLY		_	Y	- File Drill Pit Application (form CDP-1) with Inter	nt to Drill;
Conductor pipe required	ABI # 15 - 065-6	2 <i>3-</i> 277-0	2000			
Minimum surface pipe required 200 feet per Alt. 12 Approved by: 211 1-30-07 This authorization expires: 7-30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:		NANE		•		
Approved by: 1-30-07 This authorization expires: 7-30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date:	, , ,	2(1)		V		
Approved by: 7-30-07 This authorization expires: 7-30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Because Check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Because Check the box below and return to the address below.			fe	eet per Alt. $\sqrt{2}$		1
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Signature of Operator or Agent:	Approved by:	7-20 -	_			
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Agent: Signature of Operator or Agent: Date: Date: Date: Date: Date: Date: Date:	1				· · · · · · · · · · · · · · · · · · ·	s below.
Spud date:Agent:	(This authorization void if d	rilling not started v	within 6 month	s of approval date.)		
Date:	Soud date:	Acont				FCEIVED 6.
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 674 2 9 2007	Spud date:	Agent:	···		~ •	FOEIAED S
At May 1 (1) 1 Mills 2		Mail to: KCC	- Conserva	ation Division, 130 S		N 2 9 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

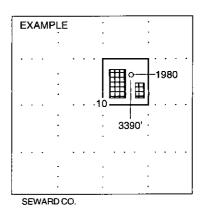
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23277-0000	Location of Well: County: Graham
Operator: John O. Farmer, Inc.	1720 feet from N / V S Line of Section 330 feet from V E / W Line of Section
Lease: DeYoung A	330 feet from ✓ E / W Line of Section
Well Number: 2	Sec. 11 Twp. 10 S. R. 21 East ✓ Wes
Field: Cooper	Is Section: ✓ Regular or Irregular
Number of Acres attributable to well:	is Section. A Regular of Tregular
QTR / QTR / QTR of acreage: 70' N - SE NE - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	•
	•
	ř
	•
ļ.	
	•
· · · · · · · · · · · · · · · · ·	
į į	
	•
· · · · · · · · · · · · · · · · · · ·	
i i	•
	•
1	
	•
	•
1	
1	- 77.1
	0-330'
	· i · ·
	l
* * *	• 1
↓・・・・・・・・・・・・・・	
!	•
	1726
	1144
1	
	· ·



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; JAN 2.9 2007 CG-8 for gas wells).

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: John O. Farmer, Inc.			License Number: 5135		
Operator Address: PO Box 352	Russell, KS	67665			
Contact Person: John Farmer IV			Phone Number: (785) 483 - 3144		
Lease Name & Well No.: DeYoung	A #2		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SE</u> . <u>NE</u> . <u>SE</u>		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 11 _{Twp.} 10S _{R.} 21 ☐ East ✓ West		
Settling Pit	If Existing, date co	onstructed:	1720 Feet from North / V South Line of Section		
Workover Pit Haul-Off Pit					
(If WP Supply API No. or Year Drilled)	Pit capacity: 3,000	(bbls)	Graham county		
Is the pit located in a Sensitive Ground Water Area? Yes Vo			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used? native clay and drilling mud		
Pit dimensions (all but working pits): 65 Length (feet) 65 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)					
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:			
NA feet Depth of water wellfeet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY	:	Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: drilling mud			
Number of producing wells on lease:		Number of working pits to be utilized: 3			
Barrels of fluid produced daily:		Abandonment procedure: allow to dry by evaporation and backfill when dry			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. correct to the best of my knowledge and belief.			
I hereby certify that the above stat 1/25/2007	ements are true and o	Mott	RECEIVED		
Date		S	ignature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	nber:	Perm	it Date: 1 29 07 Lease Inspection: Yes X No		