

For KCC Use:
 Effective Date: 2-4-07
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

→ Expected Spud Date 2 2 4 07
 month day year

OPERATOR: License# 33866
 Name: Mariah Exploration, LLC
 Address: P. O. Box 1452
 City/State/Zip: Pawhuska, OK 74056
 Contact Person: John Parks
 Phone: (918) 287-2339

CONTRACTOR: License# 8736 ✓
 Name: James David Dixon

Spot East West
SE - SW - NE Sec. 31 Twp. 32 S. R. 11
3135 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Chautaugna
 Lease Name: Floyd "B" Well #: 1M
 Field Name: Berlin

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Arbuckle

Nearest Lease or unit boundary: 1650' ✓

Ground Surface Elevation: 1098 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120' ✓

Depth to bottom of usable water: 300'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 40' ✓

Length of Conductor Pipe required: n/a

Projected Total Depth: 2500' ✓

Producing Formation Target: Arbuckle ✓

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1601 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-19-07 Signature of Operator or Agent: [Signature] Title: Operation Manager

KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS
 JAN 19 2007

For KCC Use ONLY
 API # 15 - 019-26783-0000
 Conductor pipe required None feet
 Minimum surface pipe required 40 feet per Alt. KO 2
 Approved by: [Signature]
 This authorization expires: 7-30-07
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

31
32
11E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019-26783-0000
 Operator: Mariah Exploration, LLC
 Lease: Floyd "B"
 Well Number: _____
 Field: Berlin
 Number of Acres attributable to well: n/a
 QTR / QTR / QTR of acreage: SE - SW - NE

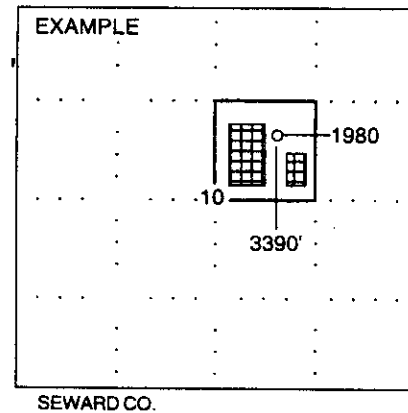
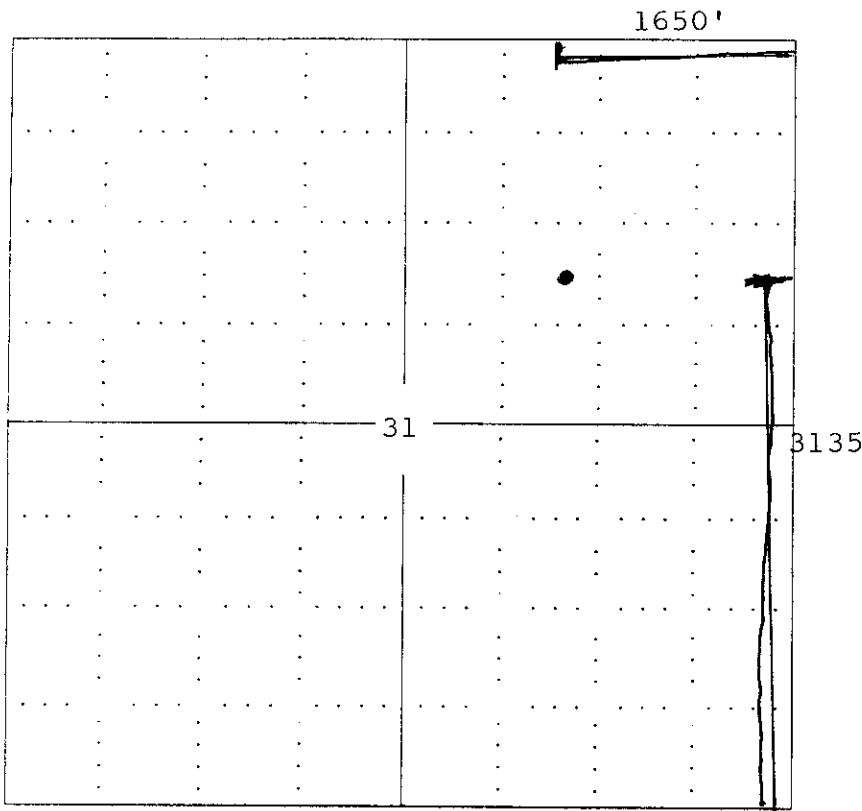
Location of Well: County: Chautauqua
 _____ 3135' feet from S / N (circle one) Line of Section
 _____ 1650' feet from E / W (circle one) Line of Section
 Sec. 31 Twp. 32 S. R. 11 East West

Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

JAN 19 2007


CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET - ROOM 2078
WICHITA KS 67202

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

SUBMIT IN DUPLICATE

OPERATOR NAME <u>Mariah Exploration, LLC</u>		LICENSE NO. <u>33866</u>
OPERATOR ADDRESS <u>P.O. Box 1452 Pawhuska, OK 74056</u>		
CONTACT PERSON <u>John Parks</u>		PHONE NUMBER <u>(918) 287-2339</u>
LEASE NAME <u>Floyd "B" <i>lm</i></u>	PIT IS: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing	PIT LOCATION <u>NE</u> Qtr. Sec <u>31</u> Twp <u>32</u> Rng <u>11</u> <u>EW</u>
TYPE OF POND: <input type="checkbox"/> BURN PIT <input type="checkbox"/> EMERGENCY PIT <input type="checkbox"/> TREATMENT PIT <input type="checkbox"/> WORKOVER PIT <input checked="" type="checkbox"/> DRILLING PIT (If WP Supply API No. or Year Drilled)	If existing, date constructed: _____ PIT CAPACITY: <u>350</u> (bbls)	<u>3135</u> Ft from <u>W/S</u> (circle one) Line of Sec. <u>1650</u> Ft from <u>EW</u> (circle one) Line of Sec. <u>Chautauqua</u> COUNTY
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency and Treatment Pits only)
Is Pit bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>70</u> Length (ft) <u>8</u> Width (ft) Depth from ground level to deepest point <u>5</u> (ft)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>Natural Clay material</u>	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>short term pit</u>	
Distance to nearest water well within one-mile of pit <u>none</u> ft. Depth of water well _____ ft.	Depth to shallowest fresh water <u>120</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
EMERGENCY, TREATMENT AND BURN PITS ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No	DRILLING AND WORKOVER PITS ONLY: Type of material utilized in drilling/workover: <u>Creek water</u> Number of working pits to be utilized: <u>3 pits</u> Abandonment procedure: <u>evaporate water</u> <u>and back fill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>1-19-07</u> Date  Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Rec'd <u>1/19/07</u> Permit No. _____ Permit Date <u>1/19/07</u> Lease Inspection <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-019-26 783-0000

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.