For KCC Use: 2-407 Effective Date: 3 District # 3 SGA? Yes X No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

month day year	Spot X_East
monun day year	<u>SE - SW - NE</u> Sec. 31 Twp. 32 S. R. 11 West
PERATOR: License# 33866	3135 feet from S / N (circle one) Line of Section
Mariah Exploration, LLC	1650 feet from E / W (circle one) Line of Section
Address: P. O. Box 1452	Is SECTIONRegularIrregular?
City/State/Zip: Pawhuska, OK 74056	(Note: Locate well on the Section Plat on reverse side)
Contact Person: John Parks	County: Chautaugna
Phone: (918) 287-2339	Lease Name: Floyd "B" Well #: 1M
none: (3±07 207 203)	Field Name: Berlin
CONTRACTOR: License# 8736	Is this a Prorated / Spaced Field?
lame: James David Dixon	Target Information(s): Arbuckle
	Nearest Lease or unit boundary: 1650.
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1098 teet MSL
Oil *Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Bublic water cupply well within and miles
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 120'
Seismic;# of Holes Other	Depth to bottom of usable water: 300'
Other	Surface Pipe by Alternate:11
	Length of Surface Pipe Planned to be set: 401
OWWO: old well information as follows:	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 2500'
Well Name:	Producing Formation Target: Arbitckle
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond X Other
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR (1)
CCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	IDAVIT RECEIVED
	IDAVIT RECEIVED lugging of this well will comply with K.S.A.S.A. SORRORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual price is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	RECEIVED REC
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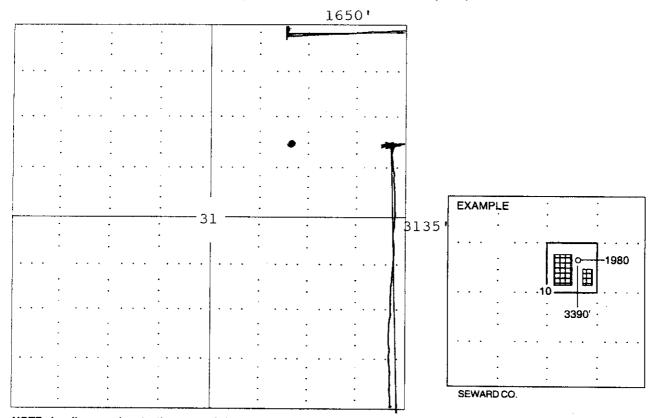
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019-26783-0000	Location of Well: County: Chautauqua
Operator: Mariah Exploration, LLC	feet from S / N (circle one) Line of Section
Lease: Floyd "B"	1650 ' feet from E / W (circle one) Line of Section
Well Number:	Sec. 31 Twp. 32 S. R. 11 X East Wes
Field: Berlin	
Number of Acres attributable to well:n/a	ls Section X Regular or Irregular
QTR / QTR / QTR of acreage: <u>SESWNE</u>	If Section is Irregular, locate well from nearest corner boundary. Section comer used:NENWSESW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: in all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

JAN 19 2007

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION **CONSERVATION DIVISION** 130 S MARKET - ROOM 2078 WICHITA KS 67202

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

TOTAL MOST DE TIFED		SUBMIT IN DUPLICATE	
OPERATOR NAME Mariah Explora	LICENSE NO. 33866		
OPERATOR ADDRESS P.O. Box 1452 Pawhuska, OK 74056			
CONTACT PERSON	PHONE NUMBER		
John Parks		(918) 287-2339	
LEASE NAME	PIT IS:	PIT LOCATION	
Floyd "B" M TYPE OF POND:BURN PIT	_x_Proposed Existing	NE Otr. Sec 31 Twp 32 Rng 11 E/W	
EMERGENCY PIT TREATMENT PIT	If existing, date constituted:	3135 Ft from N/S (circle one) Line of Sec.	
WORKOVER PIT _x_ DRILLING PIT	PIT CAPACITY:	1650 Ft from E/W (circle one) Line of Sec.	
(If WP Supply API No. or Year Drilled)	350 (bbls)	Chautauqua COUNTY	
Is the pit located in a Sensitive Ground Water	he pit located in a Sensitive Ground Water Area?YesNo		
is Pit bottom below ground level?	Artificial Liner?	How is pit lined if a plastic liner is not used?	
XYesNo	Yesx No		
Pit dimensions (all but working pits):70 Length (ft)8 Width (ft)		Width (ft)	
Depth from ground level to deepest point (ft)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedure liner integrity, include		res for periodic maintenance and determining	
		luding any special monitoring.	
		THE DEC	
Distance to nearest water well within one-mile of pit Depth to shallower		est fresh water120feet.	
ft. Depth of water wellft. Source of informatmeasured		x well owner electric logKDWR	
EMERGENCY, TREATMENT AND BURN PITS ONLY: DRILLING AND WORKOVER PITS ONLY:		WORKOVER PITS ONLY:	
		utilized in drilling/workover: <u>Creek</u> water	
		ng pits to be utilized:3 pits	
		ocedure evaporate water	
Does the slope from the tank battery allow all spilled and back		fill closed within 365 days of spud date.	
I hereby certify that the above statements are true and corpect to the best of my knowledge and belief.			
1-19-07 (XM)			
Date Signature of Applicant or Agent			
KCC OFFICE USE ONLY			
Date Rec'd 1 19 07 Permit No. Permit Date 1 19 07 Lease Inspection Yes No			

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.