For KCC Use: 2-4-07
District #4
SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Contract Faron. Disposal Di	Expected Spud Date February 11 2007	Spot 130'S of
Section Sect	month day year	
SECTION Legender 1625 Broadway Suite 2000.	32754	
Is SECTION X Regular Irregular' Irregular' Irregular' Interest		
Note: Locate well on the Section Plat on eversee side)	1625 Pronders Suito 2000	· · · · · · · · · · · · · · · · · · ·
County:Craham. Lass Name:LOVELIDEE:Well :9 Tage! Introductor. LikC & Arbuckle	D 00 00000	-
Contractor Conger 315.48 Conger 315.48 Conger State Proceed State Conger State Proceded State Stat	Di D1	Craham
South Compared C	(202) 228-4060	TOVEDICE
South Source So		Copper
Target Information(s)	CONTRACTOR: License# 31548	
Nearest Lease or unit boundary: \$\frac{350}{189}\$ test MSL		Target Information(s): LKC & Arbuckle
Well Drilled For Well Class: Mud Rotary		
Gas Storage Pool Ext. Cable Wildcat Cable Cable Well water supply well within one mile: Yes Xes Xe		2100
Cable Other Othe		
Deph to bottom of treeh water: 1500		Public water euroby well within one mile:
Surface Pipe by Alternate:		Depth to bottom of fresh water: 150
MOWOC old well information as follows: Operator	Seismic;# of Holes Other	Depth to bottom of usable water: 1990 900
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Well S ram Pond Other Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will compty with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling fig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE If COMPLETION, production pipe shall be cemented from bollow any usable water ourface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing profit plugged or production casing is cemented in; If hereby certify that the statements made herein are true and to the best of my knowledger and belief. For KCC Use ONLY API # 15 - OUSS - 2.3.2.79 - OOOO This authorization expires: 7.3.0.0.7 This authorization expires: 7.3.0.0.7 This authorization expires: 7.3.0.0.7 This authorization expires: 7.3.0.0.7 This production pipe required Minimum surface pipe required Minimum surface pipe required Minimum surface pipe	Other	Surface Pipe by Alternate: 1 1 X 2
Length of Conductor Pipe required: NORE	If OMMAC: and well information as follows:	— — 300i ·
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: (Note: Apply for Petmit with DWR ①) Will Cores be taken? If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in must be completed within 30 days of the spud date or the yelf shall be plugged or production passing is completed: Or pursuant to Appendix "B" - Eastern Kanasa surface casing profile #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the yelf shall be plugged or production plus according to field proration orders; Per KCC Use ONLY API #15 - ODS - 23279-000 For KCC Use ONLY API #15 - ODS - 23279-000 This authorization expires: Feet print in the ad		
Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Well & Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR D) Will Cores be taken? If Yes proposed zone: Well & Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR D) Will Cores be taken? If Yes proposed zone: Well & Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR D) Will Cores be taken? If Yes proposed zone: Well & Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR D) Will Cores be taken? If Yes proposed zone: Well & Farm Pond Other DWR		Floiected lotal Debtil,
Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operation Operation: Water Source for Drilling Operation Water In Surface Properation In Surface Properation In Surface Water In		Formation at Total Depth: Arbuckle
DWR Permil #: DWR Permil #:		Water Source for Drilling Operations:
Note: Apply for Permit with DWR Yes Note: Apply for Permit with Note: Apply for Permit with Note: Apply for Permit with Note: Apply for Permit Apply for P		Well X Farm Pond Other
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For KCC Use ONLY API # 15 - Obs - 23279-0000 Conductor pipe required feet Minimum surface pipe required feet per Alt. Approved by: **Put 1-30-07** This authorization void if drilling not started within 6 months of effective date.) **Remember to: **File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be sithrough all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be sithrough all unconsolidated materials plus a minimum of 20 feet into the surface pipe is dry hole, an agreement between the operator and the surface propriate district office will be notified before well is either plus of the surface casing order pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. 	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; the from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and to the best of	or my knowledge and beiler.
For KCC Use ONLY API # 15 - 065-23279-0000 Conductor pipe required	Date: 26 JAN 2007 Signature of Operator or Agent: ////	MAS A Title: Agent
API # 15		
Approved by: 147 1-30 07 This authorization expires: 73007 (This authorization void if drilling not started within 6 months of effective date.) If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	API # 15 - 065-23279-0000 Conductor pipe required Now feet Minimum surface pipe required feet per Alt. (2)	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
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Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Date:	Spud date: Agent:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

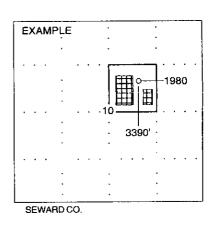
API No. 15 - OKS-23279-0000	Location of Well: County: Graham
Operator: ELYSIUM ENERGY, LLC	860 feet from N / X S Line of Section
Lease: LOVERIDGE	2310 feet from X E / W Line of Section
Well Number: 9	Sec. 10 Twp. 9 S. R. 21W East X Wes
Field: Cooper	
Number of Acres attributable to well:	is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Soction corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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1		• • •		
			2310'	
		· •	· ·	
		860'		
	•			
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NOTE: In all cases locate the spot of the proposed drilling locaton.

Graham

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells):

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: ELYSIUM ENERGY	, LLC		License Number: 32754
Operator Address: 1625 Broadway,	Suite 2000	Denver,	Φ 80202
Contact Person: Diane Blair			Phone Number: (303) 228-4069
Lease Name & Well No.: LOVERIDGE	# 9		Pit Location (QQQQ): 130 'S of
Type of Pit:	Pit is:		NW _ SE _ SE
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 10 Twp. 9S R. 21W East X West
Settling Pit X Drilling Pit	If Existing, date co	nstructed:	860 Feet from \square North / $\overline{\mathbb{X}}$ South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		2310 Feet from X East / West Line of Section
(If WP Supply API No. or Year Drilled)	3000	(bbls)	Graham County
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	Ma	How is the pit lined if a plastic liner is not used? Clay soil, native and fresh mud.
X Yes No	Yes X		clay soff, factive and fresh mad.
Pit dimensions (all but working pits):	Cength (fe	et)70	Width (feet)N/A: Steel Pits
	om ground level to de		(teet)
If the pit is lined give a brief description of the material, thickness and installation procedure	liner 3.	Describe proce liner integrity, i	edures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mil	a of pit		
3012_feet Depth of water well_		Source or into	owest fresh waterfeet.
	55 feet	1	
Emergency, Settling and Burn Pits ONLY		meas	rmation: uredwell ownerelectric logKDWR cover and Haul-Off Pits ONLY:
Emergency, Settling and Burn Pits ONLY Producing Formation:	:	Drilling, Work	rmation: ured well owner electric log KDWR cover and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Mud
·		Drilling, Work Type of materi	rmation: ured well owner electric log KDWR cover and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Mud rking pits to be utilized: 3
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Drilling, Work Type of materi Number of wo	rmation: ured well owner electric log KDWR tover and Haul-Off Pits ONLY: al utilized in driffing/workover: Fresh Mud rking pits to be utilized: 3 procedure: Allow liquid contents to
Producing Formation: Number of producing wells on lease:		Drilling, Work Type of materi Number of wo Abandonment evaporat	rmation: ured well owner electric log KDWR cover and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Mud rking pits to be utilized: 3
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a	Il spilled fluids to	Drilling, Work Type of materi Number of wo Abandonment evaporat Drill pits must	rmation: uredwell ownerelectric logKDWR tover and Haul-Off Pits ONLY: al utilized in drilling/workover:Fresh Mud rking pits to be utilized:3 procedure:Allow liquid contents to e, let cuttings dry and backfill. be closed within 365 days of spud date.
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow a flow into the pit? Yes No	Il spilled fluids to	Type of material Number of wo Abandonment evaporate Drill pits must correct to the best	rmation: uredwell ownerelectric logKDWR tover and Haul-Off Pits ONLY: al utilized in drilling/workover:Fresh Mud rking pits to be utilized:3 procedure:Allow liquid contents to e, let cuttings dry and backfill. be closed within 365 days of spud date.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED

JAN 2 9 2007

KCC WICHITA