For KCC Use: Effective Date: District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: Usensed 39339 Name. Cherosee Wells LLC Address 491 Cemps Bowed Bird. Sulle 204 Address 497 Cemps Bowed Bird. Sulle 204 Address 498 Cemps Bowed Bird. Sulle 204 Address 498 Cemps Bowed Bird. Sulle 204 Contact Fernam. Process Wile Description of the Section Plat on reverse side) Contact Fernam. Process Wile Description of the Section Plat on reverse side) Contact Fernam. Process Wile Description of the Section Plat on reverse side) Contact Fernam. Process Wile Description of the Section Plat on reverse side) Contact Fernam. Process Wile Description of the Section Plat on reverse side) Contact Fernam. Process Wile Description of the Section Plat on reverse side) Control Fernam. Process Wile Description of the Section Plat on reverse side) Control Fernam. Process Wile Description of the Section Plat on reverse side) Control Fernam. Process Wile Description of the Section Plat on reverse side) Control Fernam. Process Wile Description of the Section Plat on reverse side) Control Fernam. Process Wile Description of the Section Plat on reverse side) Control Fernam. Process Wile Description of the Section Plat on reverse side) Control Fernam. Process Wile Description of the Section Plat on reverse side) Control Fernam. Process Wile Description of the Well of Health Section Wile Well within one qualter risk. Public water supply well within one mile: Section of the Well within one mile: Section Plat on reverse Well Plat Indicate	Expected Spud Date 1/22/07	Spot ✓ East
Section Perator Pera	month day year	NW NW SW4 Sec. 33 Twp. 29 S. R. 14 West
Name: Canadrea Well Actates. 491 G. Gunp Bows Bird. Substitute Section Place Notes: Locate well on the Section Plat on reverse side) County: Well Criss. CONTRACTOR. Licenses 33072 Name: Well Rolland Dilling Well Drillod For: Well Class: Type Equipment: Oil	33539	2310' feet from N / 🗸 S Line of Section
Address. 41% Carry Boxle Bud, Sule 204 (Nother Section Flat on reverse side) Contact Person. Boxdox Wellon Contact Person	OPERATOR: License#	330' feet from ☐ E / ✓ W Line of Section
County: William Charles Basic Cachinis Well #: ^-1	Name: 4916 Camp Bowie Blvd., Suite 204	is SECTION Regular irregular?
Contractors: Licenses 33072 Name: Well Refined Drilling Well Partner Chartenese Static Coal/Mississippian Well Partner Chartenese Static Coal/Mississippian Well Partner Chartenese Static Coal/Mississippian Target Formation(Sp. Mississippian Nasceta Lasse or unit boundary, 330′ Ground Surface Pipe Partim one mile: Depth to bottom of treath water. 30° Total Depth Surface Pipe Partim one mile: Depth to bottom of treath water. 30° Total Depth Surface Pipe Partim one mile: Depth to bottom of treath water. 30° Total Depth Surface Pipe Partim one mile: Depth to bottom of treath water. 30° Total Depth Surface Pipe Partim one mile: Depth to bottom of treath water. 30° Total Depth Surface Pipe Partim one mile: Depth to bottom of treath water. 30° Total Depth Surface Pipe Partim one mile: Total Depth Surface Pipe Partim one mile: Depth to bottom of treath water. 30° Total Depth Surface Pipe Partim one mile: Depth to bottom of treath water. 30° Total Depth Surface Pipe Partim one mile: Depth to bottom of treath water. 30° Total Depth Surface Pipe Partim one mile: Depth to bottom of treath water. 30° Total Depth Surface Pipe Partim one mile: Depth to bottom of treath water. 30° Total Depth Surface Pipe Partim one mile: Total Depth Surface Pipe Partim one mile: Depth to bottom of treath water. 30° Total Depth Surface Pipe Partim one mile: Total Depth Surface Pipe Partim one mile: Total Depth Surface Pipe Partim one mile: Total Depth Surface Pipe Partim one mile	Address: Fort Worth, TX 76107	(Nate: Locate well on the Section Plat on reverse side)
Lease Name Medicins Well #. Part Provided For Well #. Part Provided For Well #. Part Provided For Well Infield Mud Rotary Ground Stafface Selevation Medicins Type Equipment:	Contact Barson, Rhonda Wilson	County: Wilson
CONTRACTOR: Loanses 3072 Name: Well Refined Drilling Well Drilled For: Well Class: Type Equipment: Oli	Phone: 620-378-3650	Losso Name: McGinnis Well #: A-1
Second Field Special Field	_	Field Name: Cherokee Basin Coal/Mississippian
Name: Well Kelined Uniting Well Class: Type Equipment: Well Class: Type Equipment: Name: Well Class: Name: Well Well to one-quarter mile: Yes Name: One-point of Series Name: One-point of Surface Name: Name: Well within one-quarter mile: Yes Name: One-point of Surface Name:	CONTRACTOR: License# 33072	
Nearest Lesse or unit boundary, 300 See	Name: Well Refined Drilling	Target Formation(s): Mississippian
Selection Sele	W. W. D. W. J. F. W. W. W. Chart. True Equipment	Nearest Lease or unit boundary: 330'
Gas Storage Pool Ext Air Rotary Poblic water supply well within one mile: Poblic water supply well water supply well within one mile: Poblic water supply well water sup		Ground Surface Elevation: 969.6' teet MSL
Selamic;		Water well within one-quarter mile: Yes ✓ No
Seismic; v of Holes Other Othe		Public water supply well within one mile: Yes ✓ No
Other		Depth to bottom of fresh water: 100 +
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Completion Dat		Depth to bottom of usable water: 200 +
Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Wa	Other	Surface Pine by Atternate: 1 / 2
Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Wa	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40 Minimum
Well Name: Original Completion Date: Origina	Operator:	Length of Conductor Pipe required: None
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Drilling Operations: Water Source Drilling Operations: Water Source Drilling Operations: Water Source Drilling Operations on Source Drilling Operation Source Drilling Operations on Source Drilling Operations Operation Drilling Operations on Source Drilling Operations Drilling Operations Drilling Operation Drilling Oper	•	1 44 1 1 1 1
Water Source for Drilling Operations: (Note: Apply for Permit with DWR] DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K. SKANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is off hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanasa surface casing order #133,881-C, which applics to the KCC District 3 area, alternate Il cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 117/07 Signature of Operator or Agent: Minimum surface pipe required feet per All. Approved by: Path 1-30-07 This authorization evoid if drilling not stated within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Date: 118 Permit Respired Stopper or Agent: Date: 118 Permit Respired Stopper or Agent: Well Not Drilled		Formation at Total Depth: Mississippian
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR		
Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: DKT #: Will Cores be taken? Yes Note: Apply for Permit with DWR Yes Note: DKT Yes, proposed zone: AFFIDAVIT RECEIVED		
Yes Note:		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K. SKANBAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface with through all unconsolidated materials plus a minimum of 20 test into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to trie best of my knowledge and belief. Date: 1/17/07 Signature of Operator or Agent: For KCC Use ONLY API #15 - 205 -27/00 - 0000 feet feet Minimum surface pipe required		
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hereby certify that the statements made herein are true and to tree best of my knowledge and belief. Date: 1/17/07 Signature of Operator or Agent: Title: Office Manager For KCC Use ONLY API # 15 - 205 -27100 - 0000 Conductor pipe required	 The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the se	the top circulating cement to the top; in all cases sufficients and be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.
Hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/17/07 Signature of Operator or Agent: Title: Office Manager For KCC Use ONLY API # 15 - 205 - 27/00 - 0000 Conductor pipe required	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#155,691-0, WRICH applies to the NOU District 5 area, alternate it cementing the nitroged. In all cases, NOTIFY district office prior to any cementing
For KCC Use ONLY API # 15 - 205 - 27100 - 0000 Conductor pipe required	j. 1	
For KCC Use ONLY API # 15 - 205 -27100 - 0000 Conductor pipe required	$M\Lambda$	
For KCC Use ONLY API # 15 - 205 - 27100 - 0000 Conductor pipe required	Date Signature of Operator of Agent.	
API # 15 - 205 - 27100 - 0000 Conductor pipe required		
Conductor pipe required		· · · · · · · · · · · · · · · · · · ·
Conductor pipe required		
Approved by: Publ 1-30-07 This authorization expires: 7-30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		- Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by: PAP - 30-07 This authorization expires: 7-30-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	Minimum somace pipe required teet per Air. A/ 2	
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(This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	7-20-07	
Spud date: Agent: Signature of Operator or Agent: Date:	4	
Date:		· · · · · · · · · · · · · · · · · · ·
	Spud date:Agent:	
Meil to: KCC - Conservation Division 130 S. Market - Room 2078, Wichita, Kansas 67202		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

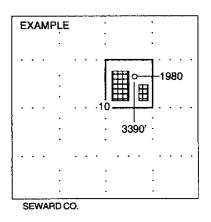
API No. 15-205-27100-0000	Location of Well: County: Wilson
Operator: Cherokee Wells LLC	2310' feet from N / S Line of Section
Lease: McGinnis	330' feet from E / ✓ W Line of Section
Well Number: A-1	Sec. 33 Twp. 29 S. R. 14 ✓ East West
Field: Cherokee Basin Coal/Mississippian	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW - NW - SW4	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION
JAN 2 6 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drifting location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cherokee Wells LL	.C	License Number: 33539							
Operator Address: 4916 Camp Box	wie Blvd., Su	rt Worth, TX 76107							
Contact Person: Rhonda Wilson		Phone Number: (620) 378 - 3650							
Lease Name & Well No.: McGinnis A-	-1	Pit Location (QQQQ):							
Type of Pit:	Pit is:	** * *** *	NW NW SW4						
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 33 Twp. 29 R. 14 📝 East 🗌 West						
Settling Pit	If Existing, date of	onstructed:	2310' Feet from North / V South Line of Section						
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		330' Feet from East / 🗸 West Line of Section						
	800	(bbls)	Wilson County						
Is the pit located in a Sensitive Ground Water	Area? ▼ Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)						
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?						
Pit dimensions (all but working pits):	30 Length (fe	eet) 40	Width (feet) N/A: Steel Pits						
Depth fr	rom ground level to de	_							
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining noluding any special monitoring.						
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet. mation: redfeet KDWR						
n/afeet Depth of water well	feet	1	asured well owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY:	**************************************	Drilling, Work	kover and Haul-Off Pits ONLY: ial utilized in drilling/workover: Fresh Water						
Producing Formation:	 	l_							
Number of producing wells on lease:		rking pits to be utilized: One procedure: Remove Fluids, Allow to Dry and Level Surface							
Barrels of fluid produced daily:	 	procedure: Remove Fluids, Allow to Dry and Level Surface							
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	be closed within 365 days of spud date.							
I hereby certify that the above state	ements are true and	of my knowledge and belief. RECEIVED KANSAS CORPORATION COMMISSI							
1/17/07 Date		JAN 2 6 2007 ignature of Applicant or Agent CONSERVATION DIVISION							
KCC OFFICE USE ONLY									
Date Received: 1/26/07 Permit Num	iber;	Permi	t Date: //24/67 Lease Inspection: Yes X No						