

For KCC Use:
 Effective Date: 2-3-07
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

RECEIVED
 JAN 29 2007

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

CORRECTED

CONSERVATION DIVISION
 WICHITA, KS

Expected Spud Date February 3, 2007
 month day year ***

Spot
 Ap: E 2 SWSE SE Sec. 32 Twp. 14 S. R. 21 East West
330 feet from N / S Line of Section
961 feet from E / W Line of Section

OPERATOR: License# 5455
 Name: Crawford Oil Company
 Address: P.O. Box 1368
El Dorado, KS 67042
 Contact Person: Larry Crawford
 Phone: (316) 377-3373

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33575
 Name: WW Drilling, LLC ***

County: Trego
 Lease Name: Schuster Well #: 1-32
 Field Name: wildcat

Well Drilled For: Well Class: Type Equipment: ***
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic: # of Holes Other

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippian
 Nearest Lease or unit boundary: 350 330'
 Ground Surface Elevation: 2111.2 feet MSL

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150'
 Depth to bottom of usable water: 600'

Directional, Deviated or Horizontal wellbore? Yes No

Surface Pipe by Alternates: 1 2
 Length of Surface Pipe Planned to be set: 200+
 Length of Conductor Pipe required: none
 Projected Total Depth: 4,040'

Bottom Hole Location: _____
 KCC DKT #: _____

Formation at Total Depth: Mississippian
 Water Source for Drilling Operations:
 Well Farm Pond Other: haul from stream
 DWR Permit #: have permit from State

*** WAS: NE-SW-SE-SE, 350 FSL, 700 FEL NLUG 350 Elev. 2100
IS: E/2-SW-SE-SE, 330 FSL, 961 FEL NLUG 330 Elev. 2111.2
 AFFIDAVIT

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: January 29, 2007 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY
 API # 15 - 195-22429-0000
 Conductor pipe required: None feet
 Minimum surface pipe required: 200 feet per Alt. 102
 Approved by: 1/29/07/Rev 2-07
 This authorization expires: 7-29-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field pronation orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 01 2007
 CONSERVATION DIVISION
 WICHITA, KS

CORRECTED

32
 14
 21W

CORRECTED

Operator Name: Crawford Oil Company		License Number: 5455	
Operator Address: P.O. Box 1366, El Dorado, KS 67042			
Contact Person: Larry Crawford		Phone Number: (316) 377 - 3373	
Lease Name & Well No.: Schuster 1-32		Pit Location (QQQQ): Ac E 2 SW SE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If W/P Supply API No. or Year Drilled)		Pit is: *** <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: *** _____ *** Pit capacity: 4,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? plastic liner			
Pit dimensions (all but working pits): <u>75</u> Length (feet) <u>75</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>1228</u> ¹⁴⁴³ feet Depth of water well <u>45</u> feet		Depth to shallowest fresh water <u>32</u> feet. Source of information: _____ measured _____ well owner _____ electric log ^① _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>drilling mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>air dry and backfill</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ January 29, 2007 Date		_____ Donna Shanda Signature of Applicant or Agent	

15-105-22429-0002

KCC OFFICE USE ONLY		RFAC
Date Received: <u>1/29/07</u>	Permit Number: _____	Permit Date: <u>1/29/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202