Affust be approved by KCC five (CORRECTE) Conducted Spud Date February 3, 2007 month day year *** *** *** *** ***	TENT TO DRILL JAN 2 9 2007 Form must be St
Affust be approved by KCC five (CORRECTE) Conducted Spud Date February 3, 2007 month day year *** *** *** *** ***	All blanks wust be f
cted Spud Date February 3, 2007 CORRECTED CORRECTED	
cted Spud Date February 3, 2007 month day year *** ### ### ### #####################	5) days prior to commencing SERVATION DIVISION
cted Spud Date February 3, 2007 month day year * * * ** ** ** ** ** ** ** **	D WICHTA KS
month day your * * * * RATOR: Licensel 5455 * * * *	Spot
RATOR: License# 5455	ApE 2 SWSE SE Sec 32 Twp. 14 S. R. 21
RATOR: Ucense# ***	330feet from N / ✓S Line of Section
	961 test from VE / W Line of Section
e. Crawford Oil Company	is SECTION / Regular irregular?
P O Rev 1366	
State/Zio:	(Mate: Locate well on the Section Plat on reverse shall
act Parson. LBITY Clawidd	County: Trago
(316) 377-3373	Lease Name: Schuster Well #: 1-32
	Field Name: wildcat
TRACTOR: License# 33575	is this a Prorated / Spaced Field?
. WW Dring, LLC	Target Formation(s): Mississippian
***	Negrest Lease or unit boundary: 350 330 '
Well Drilled For: Well Class: Type Equipment: * * *	Ground Surface Elevation, 2111.2
✓ Oil Enh Rec I trifield ✓ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWO Disposal V Wildcar Cable	Depth to bottom of fresh water: 150'
Seismic;f of Holes Other	Depth to bottom of usable water: 600'
Other	
	Surface Pipe by Alternate: 1 2 2
NWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200+
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 4,040'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Messissippier:
retional. Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
: DKT #:_ IE-SW-SE-SE, 350 FSL, 700 FEL NLUB 350 Elev. 211	Will Cores be taken? Yes if Yes, proposed zone:
p-34-36-36 330 (0-) (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, 2 DAVIT
-SW-SE-SE 330 ESL. 961 FEL NLUB 330 Elevision	UAVII
-SW-SE-SE, 330 FSL, 961 FEL NLUG 350 Elevant	ugging of this well will comply with K.S.A. 55 et. sec.
-SW-SE-SE, 330 FSL, 961 FSL, 941 FSL, 941 ALUS 330 E180. AFFI undersigned hereby affirms that the drilling, completion and eventual pl	
-SW-SE-SE, 330 FSL, 961 FEL NLUG 350 Elevant	
AFF undersigned hereby affirms that the drilling, completion and eventual placed that the following minimum requirements will be met: Notity the expression district office prior to spudding of well;	
AFFI undersigned hereby affirms that the drilling, completion and eventual placed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A complete the appropriate district office prior to spudding of well;	ch drilling rig:
undersigned hereby affirms that the drilling, completion and eventual pit agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of welt; A copy of the approved notice of intent to drill shall be posted on each the minimum amount of surface pipe as specified below shall be as	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be se t
undersigned hereby affirms that the drilling, completion and eventual plagreed that the following minimum requirements will be met. Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each the minimum emount of surface pipe as specified below shall be as	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set be underlying formation.
undersigned hereby affirms that the drilling, completion and eventual placed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the shall be considered in the state of the provider of the drill and the provider of the drill and the drill the drill the drill and the drill the drilll the drill the drill the drill the drill the drill the drill the	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. Instrict office on plug length and placement is necessary prior to pluggel
undersigned hereby affirms that the drilling, completion and eventual placed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the office will be deproved the deproved the deproved the well is either plug to the appropriate district office will be notified before well is either plug to the appropriate district office will be notified before well is either plug to the appropriate district office will be notified before well is either plug to the appropriate district office will be notified before well is either plug to the appropriate district office will be notified before well is either plug.	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set se underlying formation. It is necessary prior to plugglength and placement is necessary prior to pluggle ged or production casing is cemented in; ad from below any usable water to surface within 120 days of spud date
undersigned hereby affirms that the drilling, completion and eventual pit agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of welt; A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the fit the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug is if an ALTERNATE II COMPLETION, production pipe shall be cementic.	th drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. Instrict office on plug length and placement is necessary prior to pluggle ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate it ceme
undersigned hereby affirms that the drilling, completion and eventual pit agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of welt; A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the fit the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug is if an ALTERNATE II COMPLETION, production pipe shall be cementic.	th drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. Instrict office on plug length and placement is necessary prior to pluggle ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate it ceme
undersigned hereby affirms that the drilling, completion and eventual plagreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the tit well is dry hole, an agreement between the operator and the district office will be notified before well is either plug if an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall it.	th drilling rig; if by circulating coment to the top; in all cases surface pipe shall be set be underlying formation. istrict office on plug length and placement is necessary prior to pluggli ged or production casing is comented in; ed from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate 11 ceme be plugged. In all cases, NOTIFY district office prior to any comenting
undersigned hereby affirms that the drilling, completion and eventual pit agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of welt; A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the fit the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug in an ALTERNATE if COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be reby certify that the statements made herein are true and to the best of	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to pluggil ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate it ceme the plugged. In all cases, NOTIFY district office prior to any cementing in we knowledge and belief.
undersigned hereby affirms that the drilling, completion and eventual plagreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the tit well is dry hole, an agreement between the operator and the district office will be notified before well is either plug if if an ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall it reby certify that the statements made herein are true and to the best of	th drilling rig; if by circulating coment to the top; in all cases surface pipe shall be set be underlying formation. istrict office on plug length and placement is necessary prior to pluggli ged or production casing is comented in; ed from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate 11 ceme be plugged. In all cases, NOTIFY district office prior to any comenting
undersigned hereby affirms that the drilling, completion and eventual pit agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of welt; A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the fit the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug in an ALTERNATE if COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be reby certify that the statements made herein are true and to the best of	th drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to pluggli ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate it ceme the plugged. In all cases, NOTIFY district office prior to any cementing in y knowledge and better. Title: Agent
undersigned hereby affirms that the drilling, completion and eventual pit agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of welt; A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the string hall unconsolidated materials plus a minimum of 20 feet into the string hall unconsolidated materials plus a minimum of 20 feet into the string hall unconsolidated materials plus a minimum of 20 feet into the string hall unconsolidated materials plus a minimum of 20 feet into the string hall be completed with the well be notified before well as either plug in the appropriate district office will be notified before well as either plug in the analyse and the string order must be completed within 30 days of the spud date or the well shall be reby certify that the statements made herein are true and to the best of the spud string that the statements made herein are true and to the best of the spud string that the statements made herein are true and to the best of the spud string that the statements made herein are true and to the best of the spud string that the statements made herein are true and to the best of the spud string that the statements made herein are true and to the best of the spud string that the statements made herein are true and to the spud string that the statements made herein are true and to the spud string that the statements made herein are true and to the spud string that the statements made herein are true and to the spud string that the statements made herein are true and to the spud string that the statements made herein are true and to the spud string that the statements made herein are true and to the spud string that the statements made herein are true and to the spud string that the statements are true and to the spud string that the statements are true and to the spud string that the statements are true and to the spud string that the sp	ch drilling rig; It by circulating coment to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to pluggli ged or production casing is comented in; and from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate it came the plugged. In all cases, NOTIFY district office prior to any comenting in who knowledge and belief. Title: Agent
undersigned hereby affirms that the drilling, completion and eventual pit agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the tit the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug if if an ALTERNATE II COMPLETION, production pipe shall be committed or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be reby certify that the statements made herein are true and to the best of the complete than the statements made herein are true and to the best of the complete than the statements made herein are true and to the best of the complete than the statements of the complete to the complete than the statements made herein are true and to the best of the complete than the statements of the complete than the complete t	th drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. It is increased to plug length and placement is necessary prior to pluggel ged or production casing is comented in; and from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate 11 ceme plugged. In all cases, NOTIFY district office prior to any cementing my knowledge and belief. Title: Agent File Drill Pit Application (form CDP-1) with Intent to Drill;
undersigned hereby affirms that the drilling, completion and eventual pit agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of welt; A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the string hall unconsolidated materials plus a minimum of 20 feet into the string hall unconsolidated materials plus a minimum of 20 feet into the string hall unconsolidated materials plus a minimum of 20 feet into the string hall unconsolidated materials plus a minimum of 20 feet into the string hall be completed with the well be notified before well as either plug in the appropriate district office will be notified before well as either plug in the analyse and the string order must be completed within 30 days of the spud date or the well shall be reby certify that the statements made herein are true and to the best of the spud string that the statements made herein are true and to the best of the spud string that the statements made herein are true and to the best of the spud string that the statements made herein are true and to the best of the spud string that the statements made herein are true and to the best of the spud string that the statements made herein are true and to the best of the spud string that the statements made herein are true and to the spud string that the statements made herein are true and to the spud string that the statements made herein are true and to the spud string that the statements made herein are true and to the spud string that the statements made herein are true and to the spud string that the statements made herein are true and to the spud string that the statements made herein are true and to the spud string that the statements made herein are true and to the spud string that the statements are true and to the spud string that the statements are true and to the spud string that the statements are true and to the spud string that the sp	th drilling rig; It by circulating coment to the top; in all cases surface pipe shall be set to underlying formation. Its increase is necessary prior to pluggification office on plug length and placement is necessary prior to pluggification casing is comented in; ed from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate 11 came to plugged. In all cases, NOTIFY district office prior to any comenting my knowledge and belief. Title: Agent Title: Agent File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
undersigned hereby affirms that the drilling, completion and eventual pit agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the tit well is dry hole, an agreement between the operator and the district office will be notified before well is either plug if if an ALTERNATE II COMPLETION, production pipe shall be committed or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be reby certify that the statements made herein are true and to the best of the control of the control of the control of the control of the certify that the statements made herein are true and to the best of the control of the certify that the statements made herein are true and to the best of the control of the control of the certify that the statements made herein are true and to the best of the certify that the statements made herein are true and to the best of the certify that the statements made herein are true and to the certification.	ch drilling rig; It by circulating coment to the top; in all cases surface pipe shall be set to underlying formation. Its content office on plug length and placement is necessary prior to plugged or production casing is comented in; and from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate 11 came to plugged. In all cases, NOTIFY district office prior to any comenting my knowledge and belief. Title: Agent File Drill Pit Application (form COP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreege attribution plet according to field proration orders;
undersigned hereby affirms that the drilling, completion and eventual pit agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the tift the well is dry hole, an egreement between the operator and the district office will be notified before well is either plug if if an ALTERNATE II COMPLETION, production pipe shall be comented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be reby certify that the statements made herein are true and to the best of the conductor pipe required. Signature of Operator or Agent: NOPL Tonductor pipe required. NOPL Test	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. Is underlying formation. Is trict office on plug length and placement is necessary prior to pluggel is the pluggel or production casing is comented in; and from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate 11 came to plugged. In all cases, NOTIFY district office prior to any comenting my knowledge and belief. Title: Agent File Drill Pit Application (form COP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
undersigned hereby affirms that the drilling, completion and eventual pit agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of welt; A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the fitten well is dry hole, an agreement between the operator and the district office will be notified before well is either plug in the an ALTERNATE II COMPLETION, production pipe shall be cementally or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be reby certify that the statements made herein are true and to the best of the completed within 30 days of the spud date or the well shall be considered. Signature of Operator or Agent: Or KCC Use ONLY PI # 15 - 195 - 22429-0000 Infimum surface pipe required 1000 feet per Att. 12	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. It is to office on plug length and placement is necessary prior to pluggle ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate 11 cemes to plugged. In all cases, NOTIFY district office prior to any cementing my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreege attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
undersigned hereby affirms that the drilling, completion and eventual pit agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the tift the well is dry hole, an egreement between the operator and the district office will be notified before well is either plug if if an ALTERNATE II COMPLETION, production pipe shall be comented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be reby certify that the statements made herein are true and to the best of the conductor pipe required. Signature of Operator or Agent: NOPL Tonductor pipe required. NOPL Test	ch drilling rig; If by circulating coment to the top; in all cases surface pipe shall be set to underlying formation. Is trict office on plug length and placement is necessary prior to pluggist is strict office on plug length and placement is necessary prior to pluggist of production casing is comented in; set from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate 11 came to plugged. In all cases, NOTIFY district office prior to any comenting my knowledge and belief. Title: Agent Title: Agent File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
undersigned hereby affirms that the drilling, completion and eventual pit agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of welt; A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the fitten well is dry hole, an agreement between the operator and the district office will be notified before well is either plug in the an ALTERNATE II COMPLETION, production pipe shall be cementally or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be reby certify that the statements made herein are true and to the best of the completed within 30 days of the spud date or the well shall be considered. Signature of Operator or Agent: Or KCC Use ONLY PI # 15 - 195 - 22429-0000 Infimum surface pipe required 1000 feet per Att. 12	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. It is trict office on plug length and placement is necessary prior to pluggle ged or production casing is cemented in; and placement is necessary prior to pluggle ged from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate 11 cemes to plugged. In all cases, NOTIFY district office prior to any cementing my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
undersigned hereby affirms that the drilling, completion and eventual pit agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each the minimum amount of surface pipe as specified below shall be as through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug in the appropriate district office will be notified before well is either plug in the appropriate district office will be notified before well is either plug in the appropriate district office will be notified before well is either plug in the appropriate district office will be notified before well is either plug in the appropriate district office will be notified before well is either plug in the appropriate district office will be notified before well is either plug in the appropriate district office will be notified before well is either plug in the appropriate district office will be notified before well is either plug in the appropriate district office will be notified before well is either plug in the appropriate district office will be notified before well is either plug in the appropriate district office will be notified before well is either plug in the appropriate district office will be notified before well is either plug in the appropriate district office will be notified before well is either plug in the appropriate district office will be notified before well is either plug in the appropriate district office will be notified before well is either plug in the appropriate district office will be notified before well is either plug in the appropriate district office will be notified before well is either plug in the appropriate district office will be notified before well is either plug in the appropriate district office plug in the appropriate district office plug	ch drilling rig; If by circulating coment to the top; in all cases surface pipe shall be set to underlying formation. Is trict office on plug length and placement is necessary prior to pluggist is the complete of production casing is comented in; and from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate 11 came to plugged. In all cases, NOTIFY district office prior to any comenting my knowledge and belief. Title: Agent File Drill Pit Application (form COP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreege attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
undersigned hereby affirms that the drilling, completion and eventual pit agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of welt; A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well as either plug in the appropriate district office will be notified before well as either plug in the allowing the appropriate district office will be notified before well as either plug in the allowing the appropriate district office will be notified before well as either plug in the allowing the appropriate district office will be notified before well as either plug in the allowing the appropriate district office will be notified before well as either plug in the appropriate district office will be notified before well as either plug in the appropriate district office will be notified before well as either plug in the appropriate district office will be notified before well as either plug in the appropriate district office will be notified before well as either plug in the appropriate district office will be notified before well as either plug in the appropriate district office will be notified before well as either plug in the appropriate district office will be notified before well as either plug in the appropriate district office will be notified before well as either plug in the appropriate district office will be notified before well as either plug in the appropriate district office will be notified before well as either plug in the appropriate district office will be notified before well as either plug in the appropriate district office will be notified before well as either plug in the appropriate district office will be notified before well as either plug in the appropriate district office will be notified before well as either plug in the appropri	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. It is trict office on plug length and placement is necessary prior to pluggle ged or production casing is cemented in; and placement is necessary prior to pluggle ged from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate 11 cemes to plugged. In all cases, NOTIFY district office prior to any cementing my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please

Melt to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kanssa 67202

RECEIVED KANSAS CORPORATION COMMISSION

RECEIVED

Form C-1

FEB 0 1 2007

RECEIVED

Form CDP-1 April 2004

KANSAS CORPORATION COMMISSIONISAS CORPORATION COMMISSION Form must be Typed

OIL & GAS CONSERVATION DIVISION JAN 2 9 2007 APPLICATION FOR SURFACE PIT

Corrected Submit in Duplicate CONSERVATION DIVISION WICHITA, KS

Operator Name: Crawford Oil Company			License Number: 5455
Operator Address: P.O. Box 1366,		S 67042	Phone Number: (316) 377 -3373
Contact Person: Larry Crawford			Phone Number: (316) 377 - 3373
Lease Name & Well No.: Schuster 1-32			Pit Location (QQQQ):
Type of Pit:	Ptt is: ***		Ac E2 SW SE SE
Emergency Pit Burn Pit	Proposed Existing		Sec. 32 Twp. 14 R. 21 ☐ East
Settling Pit Drilling Pit	tf Existing, date constructed:* * *		330 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	***		961 Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Tregio County
			Chloride concentration:mg/l
Is the pit located in a Sensitive Ground Water	is the pit located in a Sensitive Ground Water Area? Yes		(For Emergency Pits and Settling Pits only)
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Yes No	Yes V		plastic liner
Pit dimensions (all but working pits):	75 Length (fe	et) <u>75</u>	Width (feet) N/A: Steel Pits
Depth (irom ground level to de	epest point: 4	(feet)
Source of info			
		well owner electric log KDWR cover and Hawl-Off Pits OWLY: at utilized in drilling workover: drilling mud	
Cition generally accounting to the control of the c			
Number of producing wells on lease: Number of wo		riding pits to be utilized: 2 procedure: air dry and backfill	
Barrels of fluid produced daily: Abandonment		procedure: air dry and backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No No		be closed within 385 days of spud date.	
I hereby certify that the above state	tements are true and o	correct to the bea	t of my knowledge and belief.
January 29, 2007 Date	<u> </u>	una	Manda Signature of Applicant or Agent
	KCC	OFFICE USE O	MLY RFAC
Date Received: 1/29/67 Permit Nu	mber:	Perm	nit Date: 1 24 67 Lease Inspection: X Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansus 67202

RECEIVED KANSAS CORPORATION COMMISSION

FEB 0 1 2007

CONSERVATION DIVISION WICHITA, KS