Yes X No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date February 7, 2007	Spot ✓ East
month day year	<u>SE SE Sec. 26 Twp. 27 S. R. 16 West</u>
OPERATOR: License#_33344	660 feet from N / V S Line of Section
Name: Quest Cherokee LLC	660 feet from F E / W Line of Section
9520 North May Avenue, Suite 300	Is SECTION _✓_RegularIrregular?
Address: City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Wilson
Phone: (405) 286-9316	Lease Name: Stone Family Resources Well #: 26-1
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field? Yes ✓ No
Name: VVIII advise on the ACO-1	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
	Water well within one-quarter mile:
✓ Gas Storage Pool Ext. ✓ Air Rotary Cable	Public water supply well within one mile: Yes ✓ No
Seismic; # of Holes Other	Depth to bottom of fresh water: 100
✓ Other Coalbed Methane	Depth to bottom of usable water:
✓ Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1500
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee Coals
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFE	IDAVIT RECEIVED
AFF The understand hereby affirms that the drilling completion and eventual a	IDAVIT RECEIVED Lugging of this well will comply with K.S.A. KANSAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27109-0000	Location of Well: County: Wilson
Operator: Quest Cherokee LLC	<u> </u>
Lease: Stone Family Resources	660 feet from N / ✓ S Line of Section 660 feet from ✓ E / W Line of Section
Well Number: 26-1	Sec. 26 Twp. 27 S. R. 16 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔝 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	:	EXAMPLE : :
		10 1980
		 (၂) (၂) (၂) (၂) (၂) (၂) (၂) (၂) (၂) (၂)

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC			License Number: 33344		
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120					
Contact Person: Richard Marlin			Phone Number: (405) 286 - 9316		
Lease Name & Well No.: Stone Family Resources #26-1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SESE_</u>		
Emergency Pit Burn Pit	Proposed Existing		Sec. <u>26</u> Twp. <u>27</u> R. <u>16</u> ✓ East West		
Settling Pit	If Existing, date constructed:		660 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		660 Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	300	(bbls)	Wilson		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓] No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓ No		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	SO Length (fe	eet) 10	Width (feet) N/A: Steel Pits		
	om ground level to de		· · ·		
material, thickness and installation procedure.		edures for periodic maintenance and determining including any special monitoring.			
		All Dilling	Operation lasting approx 3 days		
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		· · · · · · · · · · · · · · · · · · ·			
		measu	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:		
		al utilized in drilling/workover: Air Drilled			
		king pits to be utilized: One procedure: Air Dry, Back Fill and Cover			
		procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must l		be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
January 31, 2007 KANSAS CORPORATION COMMIS FEB 0 1 2007					
Date		, , , , , , , , , , , , , , , , , , ,	ignature of Applicant or Agent CONSERVATION DIVISION		
KCC OFFICE USE ONLY					
Date Received: 2/1/07 Permit Num	ber:	Perm	it Date: 2/c/c7 Lease Inspection: Yes 🔻 No		