For KCC Use:	2/202
For KCC Use: Effective Date:	2-0-01
District #4	ACTW-14-14-14-14-14-14-14-14-14-14-14-14-14-
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 2-9-07	Spot
month day year	Spot
5259	1050 feet from N / V S Line of Section
OPERATOR: License# 5259 / Name: Mai Oil Operations, Inc.	1150 feet from / E / W Line of Section
Address: P.O. Box 33	Is SECTION ✓ RegularIrregular?
City/State/Zip: Russell, Ks. 67665	·
Contact Person: Allen Bangert	(Note: Locate well on the Section Plat on reverse side) County: Russell
Phone: 785-483-2169	Lease Name: Swart "A" Well #: 1
	Field Name: Wildcat Well #:
CONTRACTOR: License# 33350	
Name: Southwind Drilling, Inc.	Is this a Prorated / Spaced Field? Yes V No Target Formation(s): Arbuckle
	Nearest Lease or unit boundary: 1050'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1728 feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary —	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 220'
Seismic; # of Holes Other	Depth to bottom of usable water: 340'
Other	Surface Pipe by Alternate: √ 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 360'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 3250'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗹)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	
It is agreed that the following minimum requirements will be met:	agging of the woll will confus with thouse 50 of soq.
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	th drilling rig:
3. The minimum amount of surface pipe as specified below shall be se	
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation.
	strict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
	pe plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
	· B · F
Date: 1-30-07 Signature of Operator or Agent:	m Kangul Title: Prod. Supt.
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 167-23410-0000	- File Completion Form ACO-1 within 120 days of spud date;
Mana	- File acreage attribution plat according to field proration orders;
760	- Notify appropriate district office 48 nours prior to workover or re-entry;
Not por time!	Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
Approved by: Fult 2-107	
This authorization expires: 9-1-07	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	
Soud date: Accest	Well Not Drilled - Permit Expired Signature of Operator or Agent:
Spud date: Agent:	Signature of Operator of Agent:
Mail to: KCC - Conservation Division, 130 S	DECEIVED -
mail to. NOV - Collect validit Division, 100 5	morror - modifi 2010, William, Railes 0/202 -

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

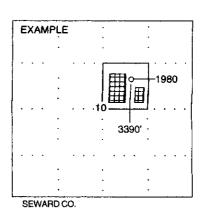
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-167-23410-0000	Location of Well: County: Russell
Operator: Mai Oil Operations, Inc.	
Lease: Swart "A"	1050 feet from N / ✓ S Line of Section 1150 feet from ✓ E / W Line of Section
Well Number: 1 Field: Wildcat	Sec. 28 Twp. 15 S. R. 11 ☐ East ✓ West
Number of Acres attributable to well:	is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: NW - SE - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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						•	



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached ECENTED; CG-8 for gas wells).

FEB 0 1 2007

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Mal Oll OPERATIONS, INC.			License Number: 5259	
Operator Address: P.O. Box 33, Russell, Ks. 67665				
Contact Person: Allen Bangert			Phone Number: (785) 483 72169	
Lease Name & Well No.: Swart "A"	#1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NW - SE - SE - </u>	
Emergency Pit Burn Pit	X Proposed Existing		Sec. <u>23</u> Twp. <u>15</u> R. <u>11</u> East X West	
Settling Pit Trilling Pit	If Existing, date constructed:		1050 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1150 Feet from [X] East / West Line of Section	
	500	(bbls)	Russell, Ks. 67665 County	
is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes X	No	Drilling Mud	
Pit dimensions (all but working pits): 75°	Length (fe	eet) <u>75 1</u>	Width (feet) N/A: Steel Plts	
	om ground level to de	eepest point:	3 (feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure		,	edures for periodic maintenance and determining including any special monitoring.	
Distance to nearest water well within one-mile of pit		Depth to shallo Source of infor	west fresh water	
<u>l 9 5 7</u> feet Depth of water well <u>l l l</u> feet		measuredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: Drilling Mud		
Number of producing wells on lease:		Number of working pits to be utilized:3		
Barrels of fluid produced daily:		Abandonment	procedure: Let Dry and Backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
1-30-07 Date Multiple Baught Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 2/1/67 Permit Number: Permit Date: 2/1/67 Lease Inspection: Yes No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PEB 0 1 2007