For KCC	Use:	2-6-07	
Effective	Date:_	Q-0-01	
District #	<u> </u>	4	
SGA?	Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1	
December 2002	
Form must be Typed	
Form must be Signed	
All blanks must be Filled	ΑII

Special Sput Date Fabruary 15, 2007 month	Must be approved by KCC tive (5) days prior to commencing well
PERATOR: Licensee 31190 OPERATOR: Licensee 31190 Name: Noble Energy, Inc. Address: 1925 Broadway, Suite 2000 Centact Panner. See Mascell Phone: 3913 2544 223 CONTRACTOR: Licensee 9277 Name: Excell Drilling, Wray, CO Well Drilled For: Well Class: Type Equipment: OWN Disposal Storage Prod Est Art Rotary CWO Salary Storage Prod Est Art Rotary CWO Disposal Storage Prod Est Art Rotary CWO Production of Institute of Institute Prod Est Art Rotary CWO Production of Institute Prod Est Art Rotary CWO Production of Institute Prod Est	Expected Soud Date February 15, 2007	Snot
Section Sect	•	
1980	33190	
Insert Regular Insert Regular Insert	OPERATOR: License#	
Mode: Locate well on the Section Plat on reverse side)	1675 Broadway, Suite 2000	
Country_Devenne Country_Country_Devenne Country_Country_Devenne Country_Country_Devenne Country_Country_Devenne Country_Country_Devenne Country_Country_Devenne Country_Country_Devenne C	Denver CO 80202	
Lease Name Zwegardf Well #: 21 - 32	City/State/Zip.	
CONTRACTOR: License# 8273 Name	202 222	Lease Name: Zweygardt Well #: 21 - 32
Is this a Prorated (Speced Field? Ves No Name: Excell Drilling, Wray, CO Ves No Name: Conginal Completion Date: Original Total Depth: Original Completion Date: Original Completion D		Characteristics
Target Formation(s): Nobrara Nearest Lease or unit boundary; Got Storage Pool Ext. Air Rotary Oww Disposal Wide at Storage Pool Ext. Air Rotary Oww Disposal Wide at Storage Pool Ext. Air Rotary Oww Disposal Wide at Storage Pool Ext. Air Rotary Depth to bottom of treat water. Poble water supply well within one mile: Yes No Depth to bottom of treat water. Water well within one mile: Yes No Depth to bottom of treat water. Yes Yes No Depth to bottom of treat water. Yes Yes No Depth to bottom of treat water. Yes Yes No Depth to bottom of treat water. Yes Yes No Depth to bottom of treat water. Yes Yes No Depth to bottom of treat water. Yes Yes No Depth to bottom of treat water. Yes Yes No Depth to bottom of treat water. Yes Yes No Depth to bottom of treat water. Yes Yes Yes No Depth to bottom of treat water. Yes Ye	CONTRACTOR: License#	
Nearest Lease or unit boundary. Section	Name: Excell Drilling, Wray, CO	
Ground Surface Elevation: ***III** [Feet MSL War Potaty Ground Surface Elevation: ***III** [Feet MSL War well within one negurater mile: Ground Surface Elevation: ***III** [Feet MSL War Potaty Ground Surface Elevation: ***III** [Feet MSL War well within one negurater mile: Ground Surface Elevation: ***III** [Feet MSL War well within one negurater mile: Ground Surface Elevation: ***III** [Feet MSL War well within one negurater mile: Ground Surface Elevation: ***III** [Feet MSL War well within one mile: Ground Surface Elevation: ***III** [Feet MSL War well within one mile: Ground Surface Elevation: ***III** [Feet MSL War well within one mile: Ground Surface Elevation: ***III** [Feet MSL War well within one mile: Ground Surface Elevation: ***III** [Feet MSL War well within one mile: Ground Surface Elevation: ***III** [Feet MSL War well within one mile: Ground Surface Place Surface Place War war well with one mile: Ground Surface Place Surface Place War war well with one mile: Ground Surface Place Surface Place War war war well war source for Drilling Operations: Warter Source for Drilling	Mall Dallad For Mall Class. Time Equipment	een -
Water well within one-quarter mile:		
Seismic # of holes Other		Water well within one-quarter mile:
Seismic:# of Holes Other		
Depth to bottom of usable water: Surface Pipe by Atlemate: [7] 1 2 2 Surface Pipe by Atlemate: [7] 1 2 2 Length of Surface Pipe Planned to be set: 3607 Formation at Total Depth: 17000* Water Source for Drilling Operations: 17000* Water Source for		20pm to 20ttom of 1170m management
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, Irue vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? It yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; It is the well is dry hole, an agreement between the operator and the district office on plugging; The work of the well is dry hole, an agreement between the operator and the district office on plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; It is a served that the statements made herein are true and to the feet of my knowledge and belief. For KCC Use ONLY API 4 15 - 023 - 20779 - ∞ 1 feet per Alt. Approved by: Latter approved before disposing or injecting salt water. If this permit has expired (Sec. authorized expiration orders; Notify appropriate district office approved of the operator or required. File Completion Form ACC-1 within 120 days of spud date: File acreage attribution plate applying in completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (Sec. authorized expiration date) please check the box below and return to the address below. Well Not Drilled		Depth to bottom of usable water:
If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Tot	Otner	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Nobrara Formation at Total Depth: Nobrara Formation at Total Depth: Nobrara Formation at Total Depth: Water Source for Drilling Operations: Water	If OWWO: old well information as follows:	Length of Surface Pipe Platined to be set.
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Niobrara Water Source for Drilling Operations: Water Source for Drilling Operat	Operator:	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Visc. True vertical depth: Water Source for Drilling Operations: Water So		Projected total Deptili.
If Yes, true vertical depth: Well Farm Pond Other	Original Completion Date:Original Total Depth:	Formation at rotal Deptil.
If Yes, true vertical depth: DWR Permit #: Applying for DWR Permit	Division Division of the Case	
Note: Apply for Permit with DWR Yes No No No No No No No N		✓ Well ✓ Farm Pond Other
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I hereby certify that the statements made herein are true and to the pest of my knowledge and belief. Date: 1/29/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 023 - 20779 - 0000 Conductor pipe required Nove feet Minimum surface pipe required 275 feet per Alt. 1) X Approved by: Perff 2-1-07 This authorization void if drilling not started within 6 months of approval date.) Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: RECEIVED	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	d from below any usable water to surface within 120 days of spud date.
Title: Regulatory Analyst	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#33,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 - 023 - 20779-0000 Conductor pipe required None feet Minimum surface pipe required 275 feet per Alt. (1) X Approved by: 1-2-1-07 This authorization expires: 8-1-07 (This authorization void if drilling not started within 6 months of approval date.) Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: RECEIVED	R	
For KCC Use ONLY API # 15 - 023 - 20779-0000 Conductor pipe required None feet Minimum surface pipe required 275 feet per Alt. (1) X Approved by: 2-44-2-1-07 This authorization expires: 8-1-07 (This authorization void if drilling not started within 6 months of approval date.) Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Approv	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
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API # 15 - 023 - 20779-0000 Conductor pipe required		
Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	API # 15 - 023-20 / 77-000	File completion Form ACO-1 within 120 days of spud date;
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Well Not Drilled - Permit Expired Signature of Operator or Agent: RECEIVED		
Spud date: Signature of Operator or Agent: Signature or Sig	(This authorization unid if drilling not started within E months of consequel data !	check the box below and return to the address below.
DEANSAS CORPORATION COMMISSION	(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Parmit Expired
		Well Not Drilled - Permit Expired Signature of Operator or Agent: RECEIVED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

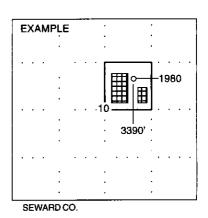
API No. 15 - 023-20779-0000	Location of Well: County: Cheyenne
Operator: Noble Energy, Inc.	
Lease: Zweygardt	1980 feet from E / 🗸 W Line of Section
Well Number: 21 - 32	Sec. 32 Twp. 3S S. R. 41W East ✓ Wes
Field: Cherry Creek	
Number of Acres attributable to well: 40	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR of acreage: NE - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surround RESCHINED

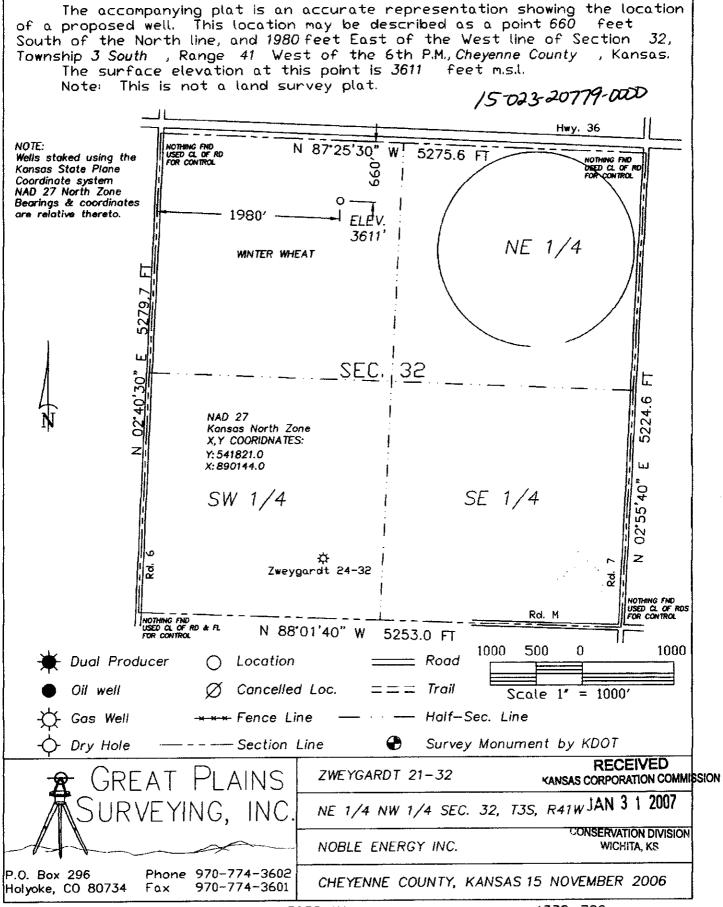
 4 sections, etc.

 KANSAS CORPORATION COMMISSION
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

JAN 3 1 2007

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached SERVATION DIVISION CG-8 for gas wells).

 WICHITA, KS



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Noble Energy, Inc.			License Number: 33190		
Operator Address: 1625 Broadway, Suite 2000, Denver, CO 80202					
Contact Person: Joe Mazotti			Phone Number: (303) 228 - 4223		
Lease Name & Well No.: Zweygardt	21 - 32		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NE - NW </u>		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 32 Twp. 3S R. 41 ☐ East ✓ West		
Settling Pit	If Existing, date constructed:		660 Feet from 🗸 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1980 Feet from East / 🗸 West Line of Section		
(If WP Supply API No. or Year Drilled)	rit capacity.	(bbls)	Cheyenne County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓] No	Chloride concentration: mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes 🗸	No			
Pit dimensions (all but working pits):	50 Length (fe	eet)60	Width (feet) N/A: Steel Plts		
Depth fr	om ground level to de	eepest point:	4 (feet)		
If the pit is lined give a brief description of the			edures for periodic maintenance and determining		
material, thickness and installation procedure) .	n/a	ncluding any special monitoring.		
n/a		l II/a			
Distance to nearest water well within one-mile	e of pit	1 2	west fresh water 300 feet.		
n/afeet Depth of water well	feet	Source of informeasu	mation: iredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		·	over and Haul-Off Pits ONLY:		
Producing Formation: n/a		Type of materia	al utilized in drilling/workover: fresh water		
Number of producing wells on lease:			king pits to be utilized: three (3)		
Barrels of fluid produced daily:		Abandonment procedure: Onsite land farming - mix and bury			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must	be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
RECEIVED					
1/29/07 Signature of Applicant or Agent					
Date Signature of Applicant or Agent JAN 3 1 2007					
KCC OFFICE USE ONLY CONSERVATION DIVISION WICHITA, KS					
Date Received: 1 31 c7 Permit Number: Permit Date: 1 31 c7 Lease Inspection: Yes 1 No					