For KCC Use:	1 7.42
Effective Date:	a-101
District #	
SGA? XY	s 🗌 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Sput Date February 25 2007 250 2007 250 2007 250 2007 250 2007 250			Must be a	pprovea by KCC five	(5) days prior to commencing well	
DEFERTOR: Learness 9473 Name: Village Section Secti	Expected Spud Date	February	25	2007	Spot	✓ East
Defections. Deviated or Horizontal wellbore? Well Order Vest		month	day	year	W2E2 - E2NE - SE Sec. 1 Twp. 31 S. R. 21	
Name. William T. Wax. dideterses. P.O. 50x 765 GrowStartory, McCruce NS 56753 Contract Person. Be Wax. CONTRACTOR: Leanses 3473 Name. Co. Tools Well Drilled For: Well Class: Type Equipment: Contract Person. Be Wax.	ODEDATOR, Lineary 3	1473			lest from 14 7 5 Eine of t	Section
Address P. O. Box 276 Power Lease wall on the Section Plat on reverse side	OPERATOR: License#				247.5 Feet from F E / W Line of S	Section
Country Coun	Name: P. O. Box 276				Is SECTION Regular Irregular?	
Country_Crawford Country_Craw	Address: McCune, I	KS 66753			(Nets) Locato wall on the Costion Plot on reverse pide)	
Contractors Lease Name Mullen Weal s. Set	Cartant Parasa. Bill Wax				(note: Locale well on the Section Plat on reverse side)	
Select Name McCurre Select Name McCurre Select Name Select N	620-724-3400				Legge Name: Mullen Wall #. J8*	1
Summer Co. Tools Summer Co.	Phone:				Cease Name: Well #,	
Name Co. Tools Well Diffeed For: Well Class: Type Equipment: OND Erh Rec Infield Muld Retary All R	CONTRACTOR: Licensei	# 3473 /				for I d No
Well Drilled For Well Class: Type Equipmant: Sequence Se	Name: Co. Tools					as [IAO
Ground Surface Elevation:					Alcorest Leans or unit boundary 247.5	
Oil	Well Drilled For:	Well Class	: Type	Equipment:		foot MCI
Gas Storage Pot Ext. Air foliary Public water supply well within one mile: Ves No Depth to bottom of fresh water. 1000 Selemic; s of Holes Other	Oil - Enh I	Rec 🗾 Infiek	ı 🗌	Mud Rotary		
Depth to bottom of freely water, 190 Depth to bottom of freely water, 190 Depth to bottom of usable water, 190 Depth to Usable, 190 Depth to Usable water, 190 Depth	Gas Stora	ige 🔲 Pool (Ext.	Air Rotary-	=	
Selsmic; # of Holes	OWWO Dispo	osal Wilde	at 🗍	Cable		es Pino
GOWCO: old well information as follows: Operator: NIA Length of Surface Pipe Planned to be set: 20	Seismic;# o	f Holes 🔲 Other	, —			
## COWNO: old well information as follows: Operator: NA Well Name: Original Completion Date:	Other			·		
Derator: N/A Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, the vertical depth: Bottom Hole Location: KCC DKT #: Well Fam Pond Other Air DWR Permit #: Will Cores be taken? If Yes proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is a greed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the appropriate district office prior to spudding of well: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "9" - Eastern Kanaas surface casing order \$133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the legs of the completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completio	_				Junate Fipe by Alternate. 20	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bettom Hole Location: KCC DKT #: Well Samp Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 fact into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTENATE in COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, attemate in cementing must be completed within 30 days of the spud date or the well shall be plugged. If hereby certify that the statements made herein are true and to the lest of fice within 120 days of spud date. For KCC Use ONLY APP 18 15 - 037 - 2189 - 000 Signature of Operator or Agent: File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district offe shours prior to workover or reentry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: author					Length of Conductor Pipe required, none	
Original Completion Date:Original Total Depth:						
Original Completion Date:					2 111	
West Farm Pond Other Air	Original Completion D)ate:	_Original Tota	al Depth:	Formation at Total Deptit.	
Bottom Hole Location: DWR Permit #:	Directional Deviated or H	lorizontal wellborr	1 ?	Yes V No		
Note: Apply for Permit with DWR	•					
Will Cores be taken? Yes No AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 deys of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, atternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the less of the knowledge and belief. For KCC Use ONLY API # 15 - O37 - 21891-000 Feet prior to a plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hour	•					
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I hereby certify that the statements made herein are true and to the best of the knowledge and belief. Date: 1/29/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 0.3 7 - 2/89/-0000 Conductor pipe required Minimum surface pipe required Approved by: 4.4.2-0.7 This authorization expires: 82-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	Or nursuant to An	nendiy "B" - Fas	i, production tern Kansas	pipe sitali de cerner surface casino orde	r #133.891-C which applies to the KCC District 3 area. attemate II	cementing
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For KCC Use ONLY API # 15 - 037 - 2/88/-0000 Conductor pipe required	Date: 1/29/07	Signature o	f Operator o	r Agent: /////	Title:	
For KCC Use ONLY API # 15 - 037 - 2/88/-0000 Conductor pipe required		4/3/		7600	7	
API # 15 - 03 7 - 2 /88/-0000 Conductor pipe required						
Conductor pipe required 100 feet Minimum surface pipe required 20 feet per Alt. 12 Approved by: 432-07 This authorization expires: 8207 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: 1	For KCC Use ONLY	21001-00	\sim			
Conductor pipe required	API # 15 - 203 / -				, , ,	-
Minimum surface pipe required 20 feet per Alt. X 2 Approved by: Litt 2-2-0-7 This authorization expires: 82-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Conductor pipe require		_	feet	1	entry;
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(This authorization expires:	1 '''	0-1-			- If this permit has expired (See: authorized expiration date) please	。 \ <u>`</u>
Spud date: Agent: Signature of Operator or Agent:	1		d			
Spud date: Agent: Signature of Operator or Agent: 🤰	(I his authorization void i	त aniling not started	: within 6 mont	ns or approval date.)	Well Not Drilled - Permit Expired	'
	Soud date:	Anent:			· ·	0
- WIV	Opuc sale.	ryont			1 -	\ <u>`</u>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202RECEIVED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

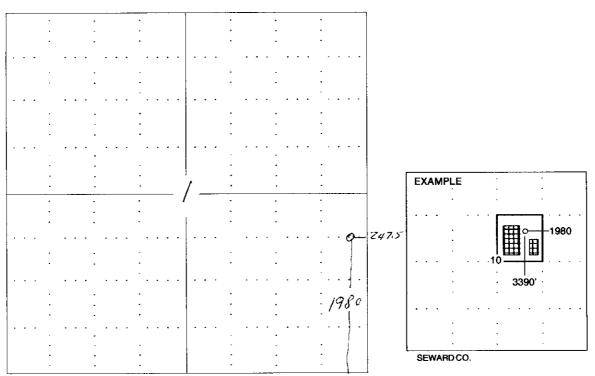
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037 - 21881-0000	Location of Well: County: Crawford
Operator: William T. Wax	
Lease: Mullen	1980 feet from N / V S Line of Section 247.5 feet from V E / W Line of Section
Well Number: J81	Sec 1 Twp 31 S. R 21
Field: McCune Number of Acres attributable to well:	is Section: 🗾 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: W2E2 _ E2NE _ SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, FEB 0 1 2007
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

KCC WICHITA

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; RECEIVED CG-8 for gas wells).

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

			License Number: C 470	
Operator Name: William T. Wax			License Number: 3473	
Operator Address: P. O. Box 276) McCu	ine, KS (66753	
Contact Person: Bill Wax			Phone Number: (620) 724 - 3400	
	J81		Pit Location (QQQQ):	
Type of Pit:	Pit is:		E2W2 SE NE SE	
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 1 Twp. 31 R. 21	East West
Settling Pit Drilling Pit	If Existing, date co	onstructed:	1980 Feet from North / 🗸	South Line of Section
Workover Pit Haul-Off Pit			247.5 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Crawford	_
				County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is no	
Yes No	Yes 🗸	No	native clay	
Pit dimensions (all but working pits):	25 Length (fe	eet) 3	Width (feet)	N/A: Steel Pits
,	from ground level to de	_	(feet)	
If the pit is lined give a brief description of the liner Des		Describe proce	edures for periodic maintenance and dete	rmining
material, thickness and installation procedur	е.		including any special monitoring.	
n/a		n/a		
			unknown	
Distance to nearest water well within one-mi	le of pit	Depth to shallowest fresh water <u>UNKNOWN</u> feet. Source of information:		
n/afeet Depth of water well_	feet	measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: air Number of working pits to be utilized: 1		
Emergency, Settling and Burn Pits ONLY	/ :	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: air		
Number of producing wells on lease:		Number of working pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment procedure: backfill when dry		
Does the slope from the tank battery allow a	ıll spilled fluids to		to the control of the	
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
i hereby certify that the above sta	tements are true and	correct to the bes	st of my knowledge and belief.	RECEIV
, -			THAR	
1/29/07		11	Illian cicles	FEB 0.1 2
Date			Signature of Applicant or Agent	KCC WIC
	VCC	OFFICE USE C		1700 1110
,	ROC	J, 1, 10 UOL U		
Date Received: 2 1 67 Permit Nu	mber:	Perm	nit Date: 2 1 07 Lease Inspection	on: Yes 📝 No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED