For KCC Use: SGA? Yes X No

## Kansas Corporation Commission Oil & Gas Conservation Division

## **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

PERATOR: Licenses 3473 ame: William T. Wax defress: P.O. Box 276 hy/State/Zip; McCune, KS 66753 hy/State/Zip; McCune, KS 667	Expected Spud Date February 22 2007	Spot	<b>✓</b> East
### Will care be taken?    Section	month day year	•	
SECTION   Regular   Irregular   Irregula	DPERATOR: License# 3473 William T Way		
### Approved by ### ### Approval date:    Well Drilled For:   Well Class:   Type Equipment:   Lease Name; Mullen   Well #. Z104   Lease Name; Mullen   Le	P. O. Box 276		
County_Crawnord  County	Address: McCune, KS 66753	•	rea cida)
Lease Name. Mullion   Well #: 2104	Contact Parent Bill Wax	County: Crawford	nse side)
ONTRACTOR: Licenses 3473 ame: Co. Tools  Well Drilled For: Well Class: Type Equipment: And Rotary Gas Storage Roof Ext. All Rotary Gas Storage Roof Ext. All Rotary Gown Disposal Widedat Cable Other	Phone: 620-724-3400	Lease Name: Mullen	Well #: Z104
Source Co-Tools  Well Drilled For: Well Class: Type Equipment:    Coli			
Well Drilled For:   Well Class:   Type Equipment:   Ground Surface Elevation:   Teet MS   Te	ONTRACTOR: License# 3473		Yes 🗸 No
Ground Surface Elevation:	lame: Co. Tools		
Ground Surface Elevation:	Well Drilled For Well Class: Type Faujament	Nearest Lease or unit boundary: 165	
Water well within one-quarter mile:			feet MSL
Commonship   Com		Water well within one-quarter mile:	Yes 🗸 No
Deph to bottom of trean water:			Yes 🗸 No
Depn to bottom of usable water:   Sudace Pipe by Alternate:   1   2   2			
CWWO: old well information as follows:  Operator: NA  Well Name: Original Completion Date: Original Total Depth:  Irectional, Deviated or Horizontal wellbore?  Yes, true vertical depth:  Irectional, Deviated or Horizontal wellbore?  Yes, true vertical depth:  Irectional, Deviated or Horizontal wellbore?  Yes, true vertical depth:  Irectional, Deviated or Horizontal wellbore?  Yes, true vertical depth:  Irectional, Deviated or Horizontal wellbore?  Yes, true vertical depth:  Irectional, Deviated or Horizontal wellbore?  Yes, true vertical depth:  Irectional, Deviated or Horizontal wellbore?  Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comptly with K.S.A. 55 et. seq.  If Yes, proposed zone:  AFFIDAVIT  AFFIDAVIT  Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the appropriate district office will be notified before well is either plugged or production casing is cemented in;  If the appropriate district office will be notified before well is either plugged or production casing is cemented in;  If the appropriate district office will be notified before well is either plugged or production casing is cemented in;  If the appropriate district office will be notified before well is either plugged or production casing is cemented in;  If the appropriate district office will be notified before well is either plugged or production casing is cemented in;  If the appropriate district office will be notified before well is either plugged or production casing is cemented in;  If an ALTERNATE II COMPLETION, production pipe shall be cemented from bollow any usable water to surface within 120 days		Depth to bottom of usable water: 1000	
Length of Conductor Pipe required: none   Well Name:			
Projected Total Depth:	f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Well Name:  Original Completion Date: Original Total Depth:  Projected Total Depth: Description at Total Depth: DWR Permit #:  (Note: Apply for Permit with DWR   ) Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Nate: 1/29/07  Signature of Operator or Agent:  File Completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 withi	Operator: N/A	Length of Conductor Pipe required: none	
Original Completion Date:Original Total Depth:			
Ves   No   Well   Farm Pond Other Air	Original Completion Date:Original Total Depth:	- Formation at total Deptil	
Yes, true vertical depth:	No. of the standard and the department of the standard of the		
OCC DKT #:		Total Total	
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AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  Is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kensas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the base of the surface and belief.  For KCC Use ONLY  API # 15			
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For KCC Use ONLY  API # 15 - 037-21876-0000  Conductor pipe required None feet	AI  The undersigned hereby affirms that the drilling, completion and eventual It is agreed that the following minimum requirements will be met:	Will Cores be taken? If Yes, proposed zone:	Yes VNo
For KCC Use ONLY  API # 15 - 037-21876-0000  Conductor pipe required NoN feet  Minimum surface pipe required 20 feet per Alt. (2)  Approved by Lutt 32-07  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:  API # 15 - 037-21876-0000  - File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	All The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int 4. If the well is dry hole, an agreement between the operator and th 5. The appropriate district office will be notified before well is either p 6. If an ALTERNATE II COMPLETION, production pipe shall be cem Or pursuant to Appendix "B" - Eastern Kansas surface casing orc must be completed within 30 days of the spud date or the well shall.	Will Cores be taken? If Yes, proposed zone:  FFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface poor the underlying formation.  a district office on plug length and placement is necessary lugged or production casing is cemented in; ented from below any usable water to surface within 120 dier #133,891-C, which applies to the KCC District 3 area, all be plugged. In all cases, NOTIFY district office prior to	yes v No ipe shall be set prior to plugging; sys of spud date. liternate II cementing
API # 15 - 037-2187b-0000  API # 15 - 037-2187b-0000  Conductor pipe required None feet  Minimum surface pipe required 20 feet per Alt. (2)  Approved by Lutt 32-07  This authorization expires: 8-2-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:   - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired  Signature of Operator or Agent:  - Sile Completion Form ACO-1 within 120 days of spud date;  - File completion Form ACO-1 within 120 days of spud date;  - File completion Form ACO-1 within 120 days of spud date;  - File completion Form ACO-1 within 120 days of spud date;  - File completion Form ACO-1 within 120 days of spud date;  - File Completion Form ACO-1 within 120 days of spud date;  - File completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired  - Signature of Operator or Agent:	All The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int 4. If the well is dry hole, an agreement between the operator and th 5. The appropriate district office will be notified before well is either p 6. If an ALTERNATE II COMPLETION, production pipe shall be cem Or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the bas	Will Cores be taken? If Yes, proposed zone:  FFIDAVIT  I plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig; set by circulating cement to the top; in all cases surface poor the underlying formation.  a district office on plug length and placement is necessary lugged or production casing is cemented in; ented from below any usable water to surface within 120 dier #133,891-C, which applies to the KCC District 3 area, all be plugged. In all cases, NOTIFY district office prior to the KCC District offi	yes No  yes No  pe shall be set  prior to plugging;  sys of spud date.  atternate II cementing
Conductor pipe required None feet  Minimum surface pipe required 20 feet per Alt. (2)  Approved by ### 23-07  This authorization expires: 82-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: See A	The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int 4. If the well is dry hole, an agreement between the operator and th 5. The appropriate district office will be notified before well is either properties of the specified before well is either properties. If an ALTERNATE II COMPLETION, production pipe shall be computed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the base date:    1/29/07	Will Cores be taken? If Yes, proposed zone:  FIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig; set by circulating cement to the top; in all cases surface poor the underlying formation. a district office on plug length and placement is necessary lugged or production casing is cemented in; ented from below any usable water to surface within 120 dier #133,891-C, which applies to the KCC District 3 area, all be plugged. In all cases, NOTIFY district office prior to the many throwledge and belief.  Remember to:	yes v No ipe shall be set prior to plugging; sys of spud date. ulternate II cementing o any cementing.
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Approved by Little 2-01  This authorization expires: 82-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Ag	The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int  4. If the well is dry hole, an agreement between the operator and the following the specified before well is either properties of the specified before well is either properties. The appropriate district office will be notified before well is either properties of the specified before well is either properties. The appropriate district office will be notified before well is either properties of the specified before the specified before the specified before well is either properties. The appropriate district office will be notified before well is either properties of the specified before the	Will Cores be taken? If Yes, proposed zone:  FFIDAVIT  I plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface poor the underlying formation.  e district office on plug length and placement is necessary lugged or production casing is cemented in; ented from below any usable water to surface within 120 dier #133,891-C, which applies to the KCC District 3 area, all be plugged. In all cases, NOTIFY district office prior to the many incomplete and belief.  File Drill Pit Application (form CDP-1) with Intent to Dr.  File Completion Form ACO-1 within 120 days of spuc-	yes vNo
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(This authorization void if drilling not started within 6 months of approval date.)  Check the box below and return to the address below.  Well Not Drilled - Permit Expired  Spud date:Agent:	The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int  4. If the well is dry hole, an agreement between the operator and th  5. The appropriate district office will be notified before well is either properties of the specified properties of the specifie	Will Cores be taken? If Yes, proposed zone:  FFIDAVIT  I plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface poor the underlying formation.  a district office on plug length and placement is necessary lugged or production casing is cemented in;  ented from below any usable water to surface within 120 dier #133,891-C, which applies to the KCC District 3 area, and the plugged. In all cases, NOTIFY district office prior to the complete production of the complete prior to the complete production (form CDP-1) with Intent to Dr.  File Drill Pit Application (form CDP-1) with Intent to Dr.  File acreage attribution plat according to field proration.  Notify appropriate district office 48 hours prior to work.	yes No
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	All The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int 4. If the well is dry hole, an agreement between the operator and th 5. The appropriate district office will be notified before well is either properties of the surface casing or must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best properties of the surface case of the surface of the surfac	Will Cores be taken? If Yes, proposed zone:  FIDAVIT  I plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig; set by circulating cement to the top; in all cases surface poor the underlying formation. It district office on plug length and placement is necessary sugged or production casing is cemented in; Inter #133,891-C, which applies to the KCC District 3 area, all be plugged. In all cases, NOTIFY district office prior to the transportation form CDP-1) with Intent to Dr.  File Completion Form ACO-1 within 120 days of spuce.  Notify appropriate district office 48 hours prior to work.  Submit plugging report (CP-4) after plugging is comp. Obtain written approval before disposing or injecting.  If this permit has expired (See: authorized expiration check the box below and return to the address below.	yes No  Ipe shall be set  prior to plugging;  sys of spud date.  Itemate II cementing.  Itemate II cementing.  Itemate II cementing.
MAIN.	The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int 4. If the well is dry hole, an agreement between the operator and th 5. The appropriate district office will be notified before well is either price or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed.  Port CC Use ONLY  API # 15 - 037 - 21876 - 0000  Conductor pipe required None feet  Minimum surface pipe required feet  Minimum surface pipe required feet  Approved by ### 22-07  This authorization expires: 82-07  (This authorization void if drilling not started within 6 months of approval date.)	Will Cores be taken? If Yes, proposed zone:  FFIDAVIT  I plugging of this well will comply with K.S.A. 55 et. seq.  Beach drilling rig;  set by circulating cement to the top; in all cases surface poor the underlying formation.  Be district office on plug length and placement is necessary sugged or production casing is cemented in;  Bented from below any usable water to surface within 120 dient #133,891-C, which applies to the KCC District 3 area, and libe plugged. In all cases, NOTIFY district office prior to the many knowledge and belief.  File Completion Form ACO-1 within 120 days of spuce.  File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to work.  Submit plugging report (CP-4) after plugging is compared to the completion of the c	yes No

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

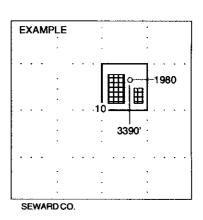
API No. 15 - Q37-21876-000	Location of Well: County: Crawford
Operator: William T. Wax	
Lease: Mullen	165 feet from N / ✓ S Line of Section 990 feet from E / ✓ W Line of Section
Well Number: Z104	Sec6 Twp31 S. R22
Field: McCune	·
Number of Acres attributable to well:	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: S2SE - SW - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.  $/\ell_c \ \zeta^-$ 

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

FEB 0 1 2007

**KCC WICHITA** 

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: William T. Wax			License Number: 3473		
Operator Address: P. O. Box 276 McCune, KS 66753					
Contact Person: Bill Wax			Phone Number: ( 620 ) 724 - 3400		
	104	- 111	Pit Location (QQQQ):		
Type of Pit:	Pit is:		S2 SE SW SW		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 6 Twp. 31 R. 22 🔽 East 🗍 West		
Settling Pit  Drilling Pit	If Existing, date o	onstructed:	165 Feet from North / V South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:	····	990 Feet from East / 🗸 West Line of Section		
(II VV Supply Art No. or feat Diffied)	80	(bbls)	<u>Crawford</u> County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No No	Chloride concentration:mg/l		
is the bottom below ground level?	Artificiał Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
Yes No	Yes 🗸	No	native clay		
Pit dimensions (all but working pits): 2	5 Langth (fa	3			
(	om ground level to de		Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the material, thickness and installation procedure	liner	Describe proce	edures for periodic maintenance and determining		
n/a	•	n/a	islang any special monitoring.		
Distance to nearest water well within one-mile	of pit		west fresh water UNKNOWN feet.		
Source of info  feet   Depth of water wellfeet   meas			rredwell owner electric log KDWR		
		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover: air		
Number of producing wells on lease:Number		Number of wor	king pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment	procedure: backfill when dry		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must t	pe closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
THE STATE OF THE S					
1/29/07  Date  Signature of Applicant or Agent			ignature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: 2/1/07 Permit Numb	per:	Permi	t Date: 2 ( 67 Lease Inspection: Yes 🗓 No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202RECEIVED