

CORRECTED
2-5-07

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 2-7-07
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 2 / 7 / 07
month day year

Spot: East
SW NE SW Sec. 13 Twp. 17 S. R. 22 West
1710 feet from (S) / N (circle one) Line of Section
3770 feet from (E) / W (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 6142
Name: Town Oil Company, Inc.
Address: 16205 West 287th St.
City/State/Zip: Paola, Kansas 66071
Contact Person: Lester Town
Phone: 913-294-2125

(Note: Locate well on the Section Plat on reverse side)
County: Miami
Lease Name: Joekel Well #: CW-13A
Field Name: Paola Field

CONTRACTOR: License# Company Tools 6142
Name: _____

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Cattleman
Nearest Lease or unit boundary: 930'

Well Drilled For: Oil Enh Rec Gas Storage OAWD Disposal Seismic: # of Holes Other: _____
Well Class: Infield Pool Ext. Wildcat Other: _____
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: _____ feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If DWWD: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200
Surface Pipe by Alternate: 1 2

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Length of Surface Pipe Planned to be set: 20
Length of Conductor Pipe required: None
Projected Total Depth: 800
Producing Formation Target: Cattleman

WAS: EFFECTIVE DATE N/A
IS: EFFECTIVE DATE 2-7-07

Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other
DWR Permit #: _____
(Note: Apply for Permit with DWR [])
Will Cores be taken? Yes No
If Yes, proposed zones: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date **in all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 1-31-07 Signature of Operator or Agent: Rebecca Town Title: Agent

For KCC Use ONLY
API # 15 - 21-28370-0000
Conductor pipe required: None feet
Minimum surface pipe required: 20 feet per Alt.
Approved by: Feb 2-2-07
This authorization expires: 8-2-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) at _____ completed;
- Obtain written approval of _____ water.

FEB 02 2007

CONSERVATION DIVISION
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202, KS

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