## CORRECTED

CORRECT	<b>EO</b> 389-00 <b>-</b> 01
2-5-07	Form C-1

For KCC Use:	. 22-07
Effective Date: _	1-22-07
District #	
SGA? Tes	X No

Kansas Corporation Commission Oil & Gas Conservation Division

# NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

	February month		2007	Spot Approx.	24 000	
	monn	day	year	C SW NE Sec. 2	21 <sub>Twp.</sub> 33S <sub>S. R.</sub> 04	✓
OPERATOR: License#	5030			*1 <u>965'                                    </u>	et from VN/S Line of	Section
Name: Vess Oil Corpo	ration			कुर्वर <mark>4830' /</mark> fee	et from 🗸 E / W Line of	
Address: 1700 Waterfr	ront Parkway, Bldg. 5	00		Is SECTIONRegular <u>✓</u>		
City/State/Zip: Wichita,	KS 67206				-	
Contact Person: W.R. F					the Section Plat on reverse side)	
Phone: 316-682-1537	¥102			County: Sumner		
Phone: 010_002_1001	77102			Lease Name: Springer OWWO	Well #: <sup>#1</sup>	
CONTRACTOR: Licens	32701			Field Name: WILDCAT -		
Name: C&G Drilling C	Company			Is this a Prorated / Spaced Field?		Yes
Name.				Target Information(s): Mississippi		
Well Drilled For:	Well Class:	Tvpe	Equipment:	Nearest Lease or unit boundary:	600.	
	n Rec Infield		Mud Rotary	-Ground Surface Elevation: 12	251'	feet
	<u> </u>		•	Water well within one-quarter mile	:	Yes
	Pool Ex	2-2-2	Air Rotary	Public water supply well within one	e mile:	Yes ,
	posal 🚺 Wildcat	(	Cable	Depth to bottom of fresh water:	60	
#	of Holes Other			Depth to bottom of usable water:		
Other				Surface Pine by Alternate: 1	2	
If OWNO: and was inte-	rmation on fallows:			Length of Surface Pipe	set. 258' - ALREADY SET	
If OWWO: old well infor Operator: Mack C	rmation as totlows: Dil Company			Length of Conductor Pipe require	ad. none	
Well Name: Spring				Projected Total Depth: 4300'	/ W	
		··			sissippi	
Original Completion	Date: 110 1110 (	Uriginal Tota	Il Depth: 4563'	. Torridion at lotal Deptil.		
Directional, Deviated or	Horizontal wellbore?		Yes 🗸 No	Water Source for Drilling Operatio		
				L	Other X	
If Yes, true vertical dept	J. G					
				DWR Permit #:		
Bottom Hole Location:_ KCC DKT #:	O FEL REGUL	ar sect	TON, ELEVATION	(Note: Apply to	or Permit with DWR   }	Yes v
Bottom Hole Location:_ KCC DKT #: 3240 FSL , 1986 S FNL, 1930 FEL	O FEL , REGUL ,  REGULAR SEC	ar sect non, El	TON, ELEVATION 129 EVATION 129 AF	(Note: Apply to		Yes 🕟
Bottom Hole Location:_ KCC DKT #:  3240 FSL , 1986 S FNL , 1930 FEL  The undersigned hereb	O FEL , REGULA , ILECULAR SEC oy affirms that the dril	AL SECT	TON, E LEVA 1191 E VATION 129 AF etion and eventua	Will Cores be taken?  1/2 Si Yes, proposed zone:  FIDAVIT		Yes 🕟
Bottom Hole Location:_ KCC DKT #:_ 3240 FSL , 1986 S FNL , 1930 FEL The undersigned hereb It is agreed that the foll	O FEL , REGULA, INTEGRALATION SECOND AFFIRMS that the drill lowing minimum requ	AL SECT now, EL lling, compli	TON, ELEVATION /2: EVATION /2: AF etion and eventua ill be met:	Will Cores be taken?  1/2 Si Yes, proposed zone:  FIDAVIT		Yes [v
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

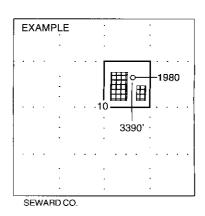
API No. 15 - 191-20389-00-01	Location of Well: County: Sumner
Operator: Vess Oil Corporation	1965' feet from VN/ S Line of Section
Lease: Springer OWWO	1830' feet from ✓ E / W Line of Section
Well Number: #1	Sec. 21 Twp. 33S S. R. 04 East ✓ West
Field: WILDCAT	,
Number of Acres attributable to well:	Is Section: Regular or 🗸 Irregular
QTR / QTR / QTR of acreage: SW NE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: ▼NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat ANSAS CREPORATION COMMISSION CG-8 for gas wells).

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RECEIVED

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

7-5-07 Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: VESS OIL CORPORATION			License Number: 5030		
Operator Address: 1700 Waterfront Parkway, Bldg. 500, Wichita, KS 67206					
Contact Person: W.R. Horigan			Phone Number: ( 316 ) 682 1537 X103		
Lease Name & Well No.: Springer OWWO #1			Pit Location (QQQQ):		
Type of Pit: Pit is:			App C SW NE		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 21 Twp. 33S R. 04W East / West		
Settling Pit	If Existing, date c	onstructed:	1965' Feet from 🗸 North / South Line of Section		
Workover Pit Haul-Off Pit	Dit consoits:		1830' Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 2000	(bbls)	Sumner		
			County		
Is the pit located in a Sensitive Ground Water	Area?   Yes      ✓	√ No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	☐ Yes 🗸	No	clay and bentonite		
Pit dimensions (all but working pits): 10	00 Length (fe	<sub>eet)</sub> 75	Width (feet)N/A: Steel Pits		
	om ground level to de				
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.		
N/A		N/A	4		
Distance to nearest water well within one-mile of pit		Depth to shallo Source of infor	west fresh water 69 3 ( feet.		
2963 feet Depth of water well 50 feet		measu	redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation: `~		Type of materia	al utilized in drilling/workover: fresh water and mud		
Number of producing wells on lease:		Number of wor	king pits to be utilized: none		
Barrels of fluid produced daily:		Abandonment procedure: haul off free water, let rest, evaporate,			
Does the slope from the tank battery allow all spilled fluids to		push back in, top soil last. Compact			
flow into the pit?  Yes  No		Drill pits must t	pe closed within 365 days of spud date.		
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief.		
1/31/07		Gasen	Grate ignature of Applicant or Agent		
Date		♂s	ignature of Applicant or Agent		
	KCC	OFFICE USE OI	NLY		
, .			RECEIVED		

Date Received: 2/2/67 Permit Number: Permit Date: 2/2/CANSAS CORPORATION COMMISSION No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kans E 202 2007