

CORRECTED

APT #15-197-20389-00-01
CORRECTED
2-5-07

For KCC Use:
Effective Date: 1-22-07
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 15 2007
month day year

Spot Approx.
C SW NE Sec. 21 Twp. 33S S. R. 04 East West

OPERATOR: License# 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Contact Person: W.R. Horigan
Phone: 316-682-1537 X102

1965' feet from N / S Line of Section
1830' feet from E / W Line of Section
Is SECTION Regular Irregular?

CONTRACTOR: License# 32701
Name: C&G Drilling Company

(Note: Locate well on the Section Plat on reverse side)
County: Sumner
Lease Name: Springer OWWO Well #: #1
Field Name: WILDCAT

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Mississippi
Nearest Lease or unit boundary: 600'

If OWWO: old well information as follows:
Operator: Mack Oil Company
Well Name: Springer #1
Original Completion Date: 7/31/73 Original Total Depth: 4563'

Ground Surface Elevation: 1251' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Depth to bottom of fresh water: 60
Depth to bottom of usable water: 230
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Previously set: 258' - ALREADY SET

WAS: 3240 FSL, 1980 FEL, REGULAR SECTION, ELEVATION 1250
IS: 1965 FNL, 1930 FEL, IRREGULAR SECTION, ELEVATION 1251

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/31/07 Signature of Operator or Agent: Casey Swato Title: Operations Engineer

For KCC Use ONLY
API # 15 - 191-20389-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 258 feet per Alt. X
Approved by: RCH 1-17-07 / WTH 2-5-07
This authorization expires: 7-17-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 02 2007
CONSERVATION DIVISION
WICHITA KS

21
33
4W

2-5-07
ORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191-20389-00-01
Operator: Vess Oil Corporation
Lease: Springer OWWO
Well Number: #1
Field: WILDCAT
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: C - SW - NE

Location of Well: County: Sumner
1965' _____ feet from N / S Line of Section
1830' _____ feet from E / W Line of Section
Sec. 21 Twp. 33S S. R. 04 East West

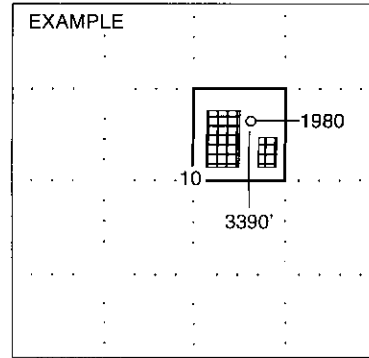
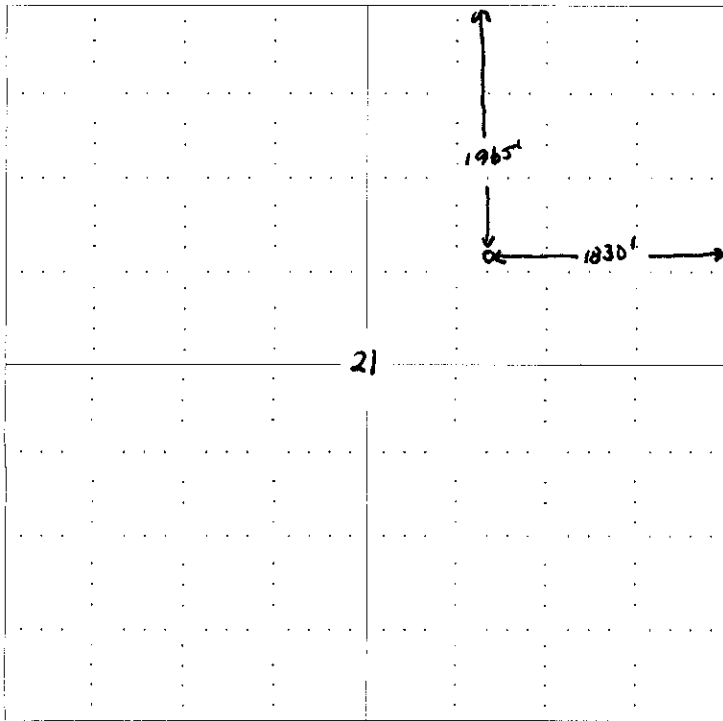
Is Section: Regular or Irregular

If Section Is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (Form CG-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 02 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

CORRECTED
2-5-07

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: VESS OIL CORPORATION		License Number: 5030
Operator Address: 1700 Waterfront Parkway, Bldg. 500, Wichita, KS 67206		
Contact Person: W.R. Horigan		Phone Number: (316) 682 - 1537 X103
Lease Name & Well No.: Springer OWWO #1		Pit Location (QQQQ): App C SW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2000 (bbls)	Sec. 21 Twp. 33S R. 04W <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1965' Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1830' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Sumner County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? clay and bentonite
Pit dimensions (all but working pits): 100 Length (feet) 75 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A
Distance to nearest water well within one-mile of pit 2963 feet Depth of water well 50 feet		Depth to shallowest fresh water 60 3/4 feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water and mud Number of working pits to be utilized: none Abandonment procedure: haul off free water, let rest, evaporate, push back in, top soil last. Compact Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
1/31/07 Date		Casey Beato Signature of Applicant or Agent

15-191-20389-00-01

KCC OFFICE USE ONLY			
Date Received: 2/2/07	Permit Number: _____	Permit Date: 2/2/07	RECEIVED KANSAS CORPORATION COMMISSION <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 **FEB 02 2007**

CONSERVATION DIVISION
WICHITA, KS