For KCC Use:

Effective Date: 2-/1-07

District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Fobruary 15, 2007	
Expected Spud Date February 15, 2007	Spot
month day year	C - NW - SW Sec. 15 Twp. 30 S. R. 14E West
33074	1980 FSLfeet from N / ✓ S Line of Section
OPERATOR: License# 33074 Name: Dart Cherokee Basin Operating Co. LLC	4620 FEL feet from F E / W Line of Section
Address: 211 W. Myrtle	Is SECTIONRegularIrregular?
Address:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tony Williams	County: Wilson
Phone: 620-331-7870	Lease Name. M & J Huser Well #: C1-15
	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# 5675	Is this a Prorated / Spaced Field? Yes ✓ No
Name: McPherson Drilling	Target Information(s): Mississippian
Mall Class. Time Equipment	Nearest Lease or unit boundary: 660 feet
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1010 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 175" +
Seismic;# of Holes Other	Depth to bottom of usable water: 200'
Other	Surface Pipe by Alternate: 1 2 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1628 feet
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	Well 🗹 Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seRECEIVED
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seRECEIVED KANSAS CORPORATION COMMISSION
It is agreed that the following minimum requirements will be met:	ANIONS COIL CONTROL
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 205-27/13-000	Location of Well: County: Wilson
Operator: Dart Cherokee Basin Operating Co. LLC	1980 FSL feet from N / ✓ S Line of Section
Lease: M & J Huser	4620 FEL feet from F E / W Line of Section
Well Number: C1-15	Sec15
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: C NW SW	Is Section: Regular or Irregular If Section Is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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T30S

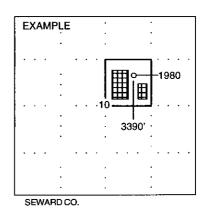
NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED KANSAS CORPORATION COMMISSION

FEB 0 6 2007

CONSERVATION DIVISION WICHTIA, KS

R14E



Wilson Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co. LLC		License Number: 33074		
Operator Address: 211 W. Myrtle		Inde	ependence KS 67301	
Contact Person: Tony Williams			Phone Number: (620) 331 - 7870	
Lease Name & Well No.: M & J Huser C1-15		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>CNWSW_</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec. 15 Twp. 30 R. 14E	
Settling Pit	If Existing, date constructed:		1980 FSL Feet from North / ✓ South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(hblo)	4620 FEL Feet from ✓ East / West Line of Section Wilson	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water	· Area? ∐ Yes _✓	∬ No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	☐ Yes 🗸	No	Natural Clays	
Pit dimensions (all but working pits):	35 Length (fe	eet)30	Width (feet)	
Depth f	rom ground level to de	eepest point: 5	(feet)	
	e.	inter integrity, in	ncluding any special monitoring. RECEIVED KANSAS CORPORATION COMMIS	
		mo, mogny,	KANSAS CORPORATION COMMISSES FEB 0 6 2007 CONSERVATION DIVISION	
Distance to nearest water well within one-mile			KANSAS CORPORATION COMMISS FEB 0 6 2007 CONSERVATION DIVISION WEST TA, KS West fresh waterfeet.	
Distance to nearest water well within one-mil N/A feet Depth of water well	e of pit	Depth to shallo Source of infor	West fresh waterfeet. mation: well owner electric log KDWR	
1	e of pitfeet	Depth to shallo Source of infor measu	West fresh water feet. mation: well owner electric log KDWR over and Haul-Off Pits ONLY:	
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N/A feet Depth of water well _ Emergency, Settling and Burn Pits ONLY: Producing Formation:	e of pit feet ;	Depth to shallo Source of informeast Drilling, Work Type of material Number of wor	West fresh waterfeet. mation: well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air	
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