### For KCC Use: Effective Date: \_ District #\_ SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

## **NOTICE OF INTENT TO DRILL**

Expected Spud Date_	January	29	2007	Spot	✓ East
	month	day	year	NE NW SE Sec. 25 Twp. 23	S. R. 16 West
OPERATOR: License	" 30102 <del>√</del>		•		S Line of Section
Name: C & S Oil	#			1486'feet from	W Line of Section
Address: PO Box 41	<u>, , , , , , , , , , , , , , , , , , , </u>			Is SECTION RegularIrregular?	
City/State/Zip: Neosho	o Falls, KS 66758			(Note: Locate well on the Section Plat on r	everse side)
Contact Person: Robe				County: Woodson	
Phone: 620-365-0919	3			Lagge Name: Saferite	Well #:2
				Field Name: Neosho Falls-Leroy	
CONTRACTOR: Licer	nse#_32642 🗸			Is this a Prorated / Spaced Field?	Yes V No
<sub>Name:</sub> <u>Nicholas L. B</u>	<u> </u>			Target Formation(s): squirrel	
	144 % Oliver			Nearest Lease or unit boundary: 165'	
Well Drilled Fo			e Equipment:	Ground Surface Elevation: 975'	feet MSL
	nh Rec 🔽 Infiek		Mud Rotaty	Water well within one-quarter mile:	Yes VN
	torage Pool		Air Rotary	Public water supply well within one mile:	Yes 🗸 No
	isposal Wildo		Cable	Depth to bottom of fresh water: 100+	
Seismic;	<u> </u>	ſ		Depth to bottom of usable water: 200+	
Other				Surface Pine by Alternate: 1 2	/
If OWWO: old well inf	formation as follows:			Length of Surface Pipe Planned to be set: 40'	· · · · · · · · · · · · · · · · · · ·
	omation as rollows.			Length of Conductor Pipe required: 11016	
				Projected Total Depth: 1250'	
	on Date:			Formation at Total Depth: squirrel	
Oliginal Complete	ni Dato.			Water Source for Drilling Operations:	
Directional, Deviated of	or Horizontal wellbore	<del>9</del> ?	Yes 🗸 <table-cell></table-cell>	Well ✓ Farm Pond Other	
If Yes, true vertical de	pth:			DWR Permit #:	
Bottom Hole Location	;		·	(Note: Apply for Permit with DWR	<u> </u>
KCC DKT #:				Will Cores be taken?	Yes Vo
				If Yes, proposed zone:	
			ΔFF	IDAVIT	RECEIVED
The undersigned her	aby affirms that the	drilling comr		lugging of this well will comply with K.S.A. 55 et. seq.	
<del>-</del>	ollowing minimum re			agging of and non-nin-to-tiply than the on-to-ti-	FEB 0 5 2007
	anowing minimum re	•			C C 2007
ū	opriate district office	e <i>prior</i> to spu	laaing of well;		
1. Notify the appropriate 2. A copy of the a 3. The minimum at through all unce 4. If the well is dr 5. The appropriate 6. If an ALTERNA Or pursuant to	approved notice of in amount of surface p consolidated material ry hole, an agreeme e district office will b ATE II COMPLETION Appendix "B" - Eas	ntent to drill a sipe as specifuls plus a min- ent between the pe notified be N, production stern Kansas	shall be posted on ea- fied below shall be se- fimum of 20 feet into to the operator and the co- fore well is either plug pipe shall be cement surface casing order	ch drilling rig;  •t by circulating cement to the top; in all cases surface the underlying formation.  district office on plug length and placement is necessa gged or production casing is cemented in;  ted from below any usable water to surface within 120 #133,891-C, which applies to the KCC District 3 area be plugged. In all cases, NOTIFY district office price	ry <b>prior to plugging</b> ; I days of spud date. a, alternate II cementing
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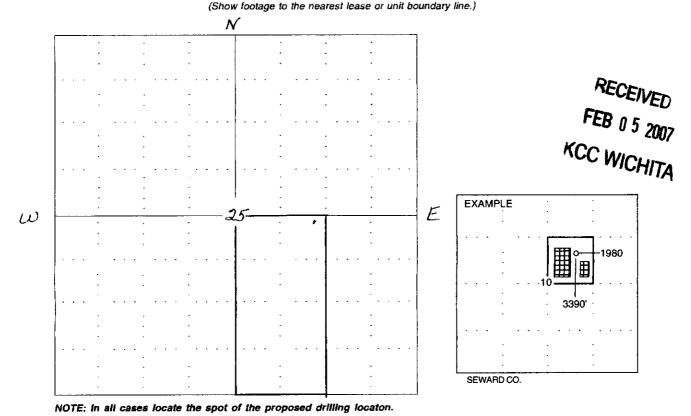
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207 - 27 104 - 00 - 00	Location of Well: County: Woodson
Operator: C & S Oil	
Lease: Saferite	2475' feet from N / ✓ S Line of Section  1486'
Well Number: 2 Field: Neosho Falls-Leroy	Sec. 25 Twp. 23 S. R. 16 VEast Wes
Number of Acres attributable to well:	is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: NE - NW - SE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.)



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

S

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: C & S Oii  Operator Address: PO Box 41, Neosho Falls, KS 66758  Contact Person: Robert Chriestenson  Losse Name & Well No: Saferite #2  Type of Pit  Emergency Pit   Burn Pit   Pt ts:   Proposed   Existing   Pit Location (2000):   NE. NW. SE.   Settling Pit   Pit pring Pit   Pit capacity:   Pit capacity								
Contact Person: Robert Chriestenson    Phone Number: (620 ) 365 - 0919	Operator Name: C & S Oil		License Number: 30102					
Lease Name & Well No.: Saferite #2   Pit Location (OQOQ):   Type of Pit:   Burn Pit   Burn Pit   Pit Is:   Proposed   Existing   No. or Near Drilling Pit   Existing. date constructed:   2475   Feet from   North /   South Line of Section   1486   Feet from   North /   South Line of Section   1486   Feet from   North /   South Line of Section   1486   Feet from   North /   South Line of Section   1486   Feet from   North /   South Line of Section   1486   Feet from   North /   South Line of Section   1486   Feet from   North /   South Line of Section   1486   Feet from   Seat / West Line of Section   Woodson	Operator Address: PO Box 41, Neosho Falls, KS 66758							
Type of Pit:    Semigracy Pit   Burn Pit   Existing   If E	Contact Person: Robert Chriesten	son	Phone Number: ( 620 ) 365 -0919					
Emergency Pit			Pit Location (QQQQ):					
Setting Pit				<u>NE . NW . SE</u>				
Workover Pit   Haul-Off Pit   Pit capacity:   200    (tables)   Woodsoon   County   West Line of Section   Woodsoon   Woodsoon   County   West Line of Section   Woodsoon	Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 25 <sub>Twp.</sub> 23 <sub>R.</sub> 16				
Pit capacity:	Settling Pit	If Existing, date of	onstructed:	0475				
Supply API No. or Year Drilled   200    (bbls)   Woodson   County	Workover Pit Haul-Off Pit			1486				
Is the pit located in a Sensitive Ground Water Area?	(If WP Supply API No. or Year Drilled)	1	(thhis)	Woodson				
Is the bottom below ground level?    Yes   No	is the nit located in a Sensitive Ground Water		<del></del>	County				
Pit dimensions (all but working pits):30 Length (feet)8 Width (feet)	is the pit located in a defisitive crodita water	Alou: 103 L		·				
Pit dimensions (all but working pits): 30 Length (feet) 8 Width (feet) NIA: Steel Pits  Depth from ground level to deepest poin: 5 (feet)  If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  RECEIVED  FEB 0 5 2007  KCC WICHITA  Depth to shallowest fresh water				· · · · · · · · · · · · · · · · · · ·				
Depth from ground level to deepest point: 5	✓ Yes	Yes ✓	No	native clay				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  RECEIVED FEB 0 5 2007  KCC WICHITA  Distance to nearest water well within one-mile of pit  Depth to shallowest fresh water	Pit dimensions (all but working pits): 30 Length (feet) 8 Width (feet) N/A: Steel Pits							
Distance to nearest water well within one-mile of pit   Depth to shallowest fresh water   Source of information:   T/a   feet   Depth of water well   Feet   Drilling, Workover and Haul-Off Pits ONLY:   Type of material utilized in drilling/workover:   fresh water   Number of producing wells on lease:   Number of working pits to be utilized: 1   Abandonment procedure:   Evaporation and backfill.   Drill pits must be closed within 365 days of spud date.   Drill pits must be closed within 365 days of spud date.     Commer   Date   Commer   Commerce   Commer	Depth from ground level to deepest point: 5 (feet)							
Source of information:	, ,		1	RECEIVED FEB 0 5 2007				
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  Prilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover: fresh water  Number of working pits to be utilized:  Abandonment procedure: Evaporation and backfill.  Drill pits must be closed within 365 days of spud date.  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  RCC OFFICE USE ONLY	Distance to nearest water well within one-mile	e of pit	Bopti to dilateract from Water					
Producing Formation:	n/a feet Depth of water well _	feet	measured well owner electric tog KDWR					
Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  Parel Total  KCC OFFICE USE ONLY	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  2-2-070wner  Date  Abandonment procedure: Evaporation and backfill.  Drill pits must be closed within 365 days of spud date.  Procedure: Evaporation and backfill.  Drill pits must be closed within 365 days of spud date.  Signature of Applicant or Agent  KCC OFFICE USE ONLY	Producing Formation:	<u></u>	Type of material utilized in drilling/workover: fresh water					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  Place Thereby Signature of Applicant or Agent  KCC OFFICE USE ONLY	Number of producing wells on lease:	· , · · · · · · · · · · · · · · · · · ·						
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  Ped Thereby Company  Date  Ped Signature of Applicant or Agent  KCC OFFICE USE ONLY	Barrels of fluid produced daily:	· · · · · · · · · · · · · · · · · · ·	Abandonment procedure: Evaporation and backfill.					
2-200 Owner Ped Chresces  Signature of Applicant or Agent  KCC OFFICE USE ONLY		spilled fluids to	Drill pits must be closed within 365 days of spud date.					
KCC OFFICE USE ONLY	I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
	2-2-0.70wner Red Charles Signature of Applicant or Agent							
Date Received: $2/5/07$ Permit Number: Permit Date: $2/5/07$ Lease Inspection: Yes V No	KCC OFFICE USE ONLY							
	Date Received: $2/5/07$ Permit Number: Permit Date: $2/5/07$ Lease Inspection: Yes V No							