For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

February 12, 2007	Short J	East
Expected Spud Date month day year	Spot ApSE - NWNW - SE Sec. 13 Twp. 20 S. R. 20	West
20142	2300 feet from N / V S Line of Sect	
OPERATOR: License# 03113	2250 feet from VE / W Line of Sect	
Name: Christian L. Martin dba Martin Oil Properties Address: 6421 Avondale Drive, Suite 212	Is SECTION ✓ Regularirregular?	•
	•	
City/State/Zip: Okianoma City, Ok 73116 Contact Person: Chris Martin	(Note: Locate well on the Section Plat on reverse side) County: Anderson	
Phone: (405) 810-0900	Lease Name: East Hastert Well #: 11-EIW	
	Field Name: Garnett Shoestring	
CONTRACTOR: License# 8509	In this a Broystad / Channel Field?	✓No
Name: Evans Energy Development, Inc.	Target Formation(s): Bartlesville	
Will Olean Ton Environment	Nearest Lease or unit boundary: 340'	
Well Drilled For: Well Class: Type Equipment:		et M\$L
Oil Finh Rec / Infield Mud Rotary	Water well within one-quarter mile:	✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	√ No
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 50'	
Seismic; # of Holes Other	Depth to bottom of usable water: 125'	
Other	Surface Pipe by Alternate: 1 2 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 900'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
If Yes, true vertical depth:	Well Farm Pond Other X	
Bottom Hole Location:	DWR Permit #:	
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken?	√ No
NOO DICI #	If Yes, proposed zone:	V INO
	DAVIT RECEIVED	
The undersigned hereby affirms that the drilling, completion and eventual plants and eventual plants are sent and eventual plants.	DAVIT RECEIVED	BION
	DAVIT RECEIVED rigging of this well will comply with Kanasas CARORATION COMMIS	BION
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	PAVIT RECEIVED agging of this well will comply with K ANSAS CORPORATION COMMIS FEB 0 7 2007	BION
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	DAVIT RECEIVED regging of this well will comply with K ANSASSOCIATION COMMIS FEB 0 7 2007	
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i>	DAVIT RECEIVED Igging of this well will comply with K ANSAS CORPORATION COMMIS FEB 0 7 2007 In drilling rig; by circulating cement to the top; in all case (CONSTRUCTION DIMISION).	
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	DAVIT regging of this well will comply with K ANSAS CORPORATION COMMIS FEB 0 7 2007 In drilling rig; by circulating cement to the top; in all cases Silenation by circulating formation.	et
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the drift the well is dry hole, an agreement between the operator and the drops. The appropriate district office will be notified before well is either pluging.	paying of this well will comply with K AND STRUCTION COMMISTS CORPORATION COMMISTS CORPORATION COMMISTS CORPORATION COMMISTS CORPORATION COMMISTS CORPORATION COMMISTS OF THE PROPERTY OF THE	et iing;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the total that the well is dry hole, an agreement between the operator and the description of the specified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cemented.	paying of this well will comply with K AND STREAM OF A 2007 In drilling rig; by circulating cement to the top; in all cases STREAM OF AND STREAM OF A 2007 In drilling rig; by circulating cement to the top; in all cases STREAM OF AND STREAM OF A 2007 In drilling rig; by circulating cement to the top; in all cases STREAM OF AND STREAM OF A 2007 In drilling rig; by circulating cement to the top; in all cases STREAM OF AND STREAM OF A 2007 In drilling rig; by circulating cement to the top; in all cases STREAM OF AND STREAM OF A 2007 In drilling rig; by circulating cement to the top; in all cases STREAM OF AND STREAM OF A 2007 In drilling rig; by circulating cement to the top; in all cases STREAM OF AND STREAM OF A 2007 In drilling rig; by circulating cement to the top; in all cases STREAM OF AND STREAM OF A 2007 In drilling rig; by circulating cement to the top; in all cases STREAM OF AND STREAM OF A 2007 In drilling rig; by circulating cement to the top; in all cases STREAM OF AND STREAM OF A 2007 In drilling rig; by circulating cement to the top; in all cases STREAM OF AND STREAM OF A 2007 In drilling rig; by circulating cement to the top; in all cases STREAM OF A 2007 In drilling rig; by circulating cement to the top; in all cases STREAM OF A 2007 In drilling rig; by circulating cement to the top; in all cases STREAM OF A 2007 In drilling rig; by circulating cement to the top; in all cases STREAM OF A 2007 In drilling rig; by circulating cement to the top; in all cases STREAM OF A 2007 In drilling rig; by circulating rig; circulating ri	et jing; te.
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill shall be an approved notice of intent to drill shall be set through all unconsolidated materials plus a minimum of 20 feet into the drill the well is dry hole, an agreement between the operator and the drilled to the drilled the strength of the drilled the shall be ceremented. If an ALTERNATE II COMPLETION, production pipe shall be ceremented or pursuant to Appendix "B" - Eastern Kansas surface casing order and the drilled the shall be ceremented.	paying of this well will comply with K ANSES CORPORATION COMMISSIONS FEB 0.7 2007 In drilling rig; It by circulating cement to the top; in all cases SERVATION DAMS LONG The underlying formation. WIGHTA, KS Served or production casing is cemented in; Indicated from below any usable water to surface within 120 days of spud days 133,891-C, which applies to the KCC District 3 area, alternate II cemented in the complex control of the	et ving; te. venting
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the search of the provided in the search of the search	regging of this well will comply with K RECEIVED FEB 0 7 2007 In drilling rig; It by circulating cement to the top; in all cases STEVATION DAGGES as a underlying formation. WINTELLE STEVATION DAGGES are underlying formation. Strict office on plug length and placement is necessary prior to plugged or production casing is cemented in; and from below any usable water to surface within 120 days of spud days 133,891-C, which applies to the KCC District 3 area, alternate II ceme plugged. In all cases, NOTIFY district office prior to any cementic	et ving; te. venting
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill shall be an approved notice of intent to drill shall be set through all unconsolidated materials plus a minimum of 20 feet into the drill the well is dry hole, an agreement between the operator and the drilled to the drilled the strength of the drilled the shall be ceremented. If an ALTERNATE II COMPLETION, production pipe shall be ceremented or pursuant to Appendix "B" - Eastern Kansas surface casing order and the drilled the shall be ceremented.	regging of this well will comply with K RECEIVED FEB 0 7 2007 In drilling rig; It by circulating cement to the top; in all cases STEVATION DAGGES as a underlying formation. WINTELLE STEVATION DAGGES are underlying formation. Strict office on plug length and placement is necessary prior to plugged or production casing is cemented in; and from below any usable water to surface within 120 days of spud days 133,891-C, which applies to the KCC District 3 area, alternate II ceme plugged. In all cases, NOTIFY district office prior to any cementic	et ving; te. venting
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the description of the surface of the well is either plug. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be cernented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to the best of	regging of this well will comply with K SANSTENATION COMMISSION OF THE PROPERTY OF THE PROPERT	et ving; te. venting
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the surface of the specified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cernanted or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to the best of the specific that the statements made herein are true and to the best of	regging of this well will comply with K CANSTRUCTION COMMISSIONS FEB 0.7 2007 In drilling rig; It by circulating cement to the top; in all cases SERVATION DAMS LONG In drilling rig; It by circulating cement to the top; in all cases SERVATION DAMS LONG It is necessary prior to plugs In driver of the complete of th	et ving; te. venting
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the search of	regging of this well will comply with K CANSTRUCTION COMMISSIONS FEB 0.7 2007 In drilling rig; It by circulating cement to the top; in all cases SERVATION DAMS LONG In drilling rig; It by circulating cement to the top; in all cases SERVATION DAMS LONG It is necessary prior to plugs	et ving; te. venting
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill approved and the drill shall be seen through all unconsolidated materials plus a minimum of 20 feet into the drill shall be districted in the drill shall be determined by the district office will be notified before well is either plug. 6. If an ALTERNATE II COMPLETION, production pipe shall be comented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of the plate: For KCC Use ONLY For KCC Use ONLY	paying of this well will comply with K CANSES CORPORATION COMMISSIONS FEB 0.7 2007 In drilling rig; It by circulating cement to the top; in all cases SERVATION DAMS LONG to underlying formation. WIGHTA, KS strict office on plug length and placement is necessary prior to plugs and or production casing is cemented in; and from below any usable water to surface within 120 days of spud days 133,891-C, which applies to the KCC District 3 area, alternate II ceme plugged. In all cases, NOTIFY district office prior to any cementic my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;	et ving; te. venting
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the description of the surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the description of the descripti	regging of this well will comply with K CANSTRUCTION COMMISSIONS FEB 0.7 2007 In drilling rig; It by circulating cement to the top; in all cases SERVATION DAMS LONG In drilling rig; It by circulating cement to the top; in all cases SERVATION DAMS LONG It is necessary prior to plugs	et uing; te. enting
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the description of the triangle of the well is dry hole, an agreement between the operator and the description of the specified before well is either plug for a pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: For KCC Use ONLY API # 15 - DQ3-24403-0000 feet	reging of this well will comply with K AND STREAM COMMISSION OF THE PROPERTY O	ef ling; te. enting ng.
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office of intent to drill <i>shall be</i> posted on each through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: February 7, 2007	regging of this well will comply with K RECEIVED In drilling rig; It by circulating cement to the top; in all case PSERVATION DAYS ON A conclusion of the underlying formation. In drilling rig; It by circulating cement to the top; in all case PSERVATION DAYS ON A conclusion of the underlying formation. In drilling rig; It by circulating cement to the top; in all cases are prior to plugged or production casing is cemented in; and or plugged or production casing is cemented in; and form below any usable water to surface within 120 days of spud days are plugged. In all cases, NOTIFY district office prior to any cementing the plugged and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed;	ef ling; te. enting ng.
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the proof of surface pipe as specified below <i>shall be second</i> . The minimum amount of surface pipe as specified below <i>shall be second</i> . If the well is dry hole, an agreement between the operator and the dotest of the specified before well is either pluging. The appropriate district office will be notified before well is either pluging. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: February 7, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - DQ3-24403-0000 Conductor pipe required Nove feet	reging of this well will comply with K restrict COMMIS The drilling rig; The drilling rig; The production casing is cemented in; The drilling rig is to plug length and placement is necessary prior to plugs The production casing is cemented in; The drilling rig; The production casing is cemented in; The production casing is cemented in; The production casing is cemented in; The plugged or production casing is cemented in; The production casing is cemented in; The production casing is cemented in; The plugged or production and placement is necessary prior to plugs The plugged or production and plugged or production or plugged or production plat according to field proration orders; The plugged or production or plugged or plugged or production orders; The plugged or production plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry	ef ling; te. enting ng.
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office of intent to drill <i>shall be</i> posted on each through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: February 7, 2007	reging of this well will comply with K PARTS CORPORATION COMMISS FEB 0 7 2007 In drilling rig; It by circulating cement to the top; in all cases SERVATION DAMS LONG to underlying formation. WIGHTA, KS strict office on plug length and placement is necessary prior to plugs and or production casing is cemented in; and from below any usable water to surface within 120 days of spud days and spud and surface. In all cases, NOTIFY district office prior to any cementic may knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	ef ling; te. enting ng.
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill shall be posted on each and the drill shall be seen through all unconsolidated materials plus a minimum of 20 feet into the drill shall be seen through all unconsolidated materials plus a minimum of 20 feet into the drill shall be drived the spud district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date: February 7, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15	reging of this well will comply with K PER 0 7 2007 In drilling rig; It by circulating cement to the top; in all case PSE CATION COMMISS It by circulating cement to the top; in all case PSE CATION DAYS IN the underlying formation. WIGHTA, KS Strict office on plug length and placement is necessary prior to plugged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date 133,891-C, which applies to the KCC District 3 area, alternate II ceme plugged. In all cases, NOTIFY district office prior to any cementing the knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	ef ling; te. enting ng.
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each as through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into the set of the well is district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. I hereby certify that the statements made herein are true and to the best of Date; February 7, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15	reging of this well will comply with K	ef ling; te. enting ng.
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. I hereby certify that the statements made herein are true and to the best of Date: February 7, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15	reging of this well will comply with K	ef ling; te. enting ng.
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the description of the well is district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. I hereby certify that the statements made herein are true and to the best of Date: February 7, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15	reging of this well will comply with K	ef ling; te. enting ng.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

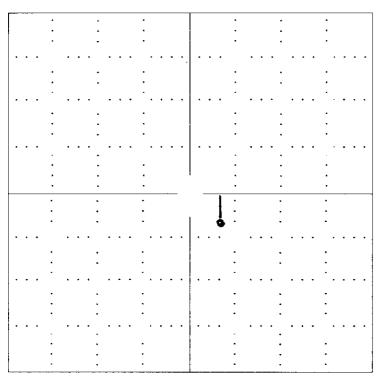
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

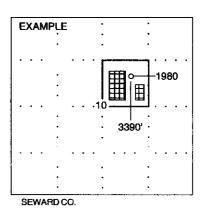
API No. 15 - <u>(203-24403-000</u>)	Location of Well: County: Anderson
Operator: Christian L. Martin dba Martin Oil Properties	
Lease: East Hastert	2250 feet from Feet from E / E / W Line of Section
Well Number: 11-EIW	Sec. 13 Twp. 20 S. R. 20 VEast Wes
Field: Garnett Shoestring	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: ApSE - NWNW - SE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Christian L. Martin dba Martin Oil Properties		License Number: 03113			
Operator Address: 6421 Avondale Drive, Suite 212, Oklahoma City, OK 73116					
Contact Person: Chris Martin		Phone Number: (405) 810 - 0900			
Lease Name & Well No.: East Hastert 11-EIW		Pit Location (QQQQ):			
Type of Pit:	Pit is:		ApSE_ NW _ NW _ SE		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 13 Twp. 20 R. 20 Fast West		
Settling Pit	If Existing, date constructed:		2300 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			2250 Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 120	(bbls)	Anderson	County	
Is the pit located in a Sensitive Ground Water		, ,	Chloride concentration:		
Is the pit located in a Sensitive Ground Water Area?		(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes ✓	NO	native clay		
Pit dimensions (all but working pits):1	Length (fe	et)10	Width (feet)	N/A: Steel Pits	
Depth fi	rom ground level to de	epest point: 5	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure	e illiel :		edures for periodic maintenance a ncluding any special monitoring.	ind determining	
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		owest fresh waterfeet.			
N A feet Depth of water wellfeet measu			redwell owner	· ·	
Emergency, Settling and Burn Pits ONLY: Drilling, Workov			over and Haul-Off Pits ONLY:		
Producing Formation: Type of material utilized in drilling/workover: drilling mud				ing mud	
Number of producing wells on lease: Number of wor		king pits to be utilized: 1			
Barrels of fluid produced daily:	s of fluid produced daily: Abandonment procedure: air dry and backfill				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must t		be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION					
February 7, 2007	Do	nna	Thanda	FEB 0 7 2007	
Date		S	ignature of Applicant or Agent	CONSERVATION DIVISION WICHTA, KS	
KCC OFFICE USE ONLY					
Date Received:	ber:	Permi	t Date: ユスク Lease II	nspection: Yes 🗶 No	

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.