For KCC Use: Effective Date:_ District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

February 16, 2007	Spot ✓ East
Expected Spud Date	C NW NE Sec. 15 Twp. 30 S. R. 14E West
	4620 FSL feet from N / S Line of Section
OPERATOR: License# 33074	1980 FEL feet from \sqrt{E} W Line of Section
Name Dart Cherokee Basin Operating Co. LLC	lest nom (v z / Line of Scotion
Address: 211 W. Myrtle	Is SECTIONRegularIrregular?
City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
Contact Person. Tony Williams	County: Wilson
Phone: 620-331-7870	Lease Name: Kauth Well #: A3-15
	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# 5675	Is this a Prorated / Spaced Field?
Name: McPherson Drilling	Target Information(s): Mississippian
valio,	larget information(s): Mississipped
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 feet
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 919 feet MSL
	Water well within one-quarter mile:
	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 175' + -
Seismic; # of Holes Other	Depth to bottom of usable water: 200'
Other	Surface Pipe by Alternate: 1 2
	Length of Surface Pipe Planned to be set: 40'
f OWWO: old well information as follows:	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 1514 feet
Well Name:	
Original Completion Date:Original Total Depth:	Tomation at Total Dopon
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗹)
(CC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
A CC	IDAVIT RECEIVED
AFF	IDAVIT KANDAD CORPORATION CONTINUE
AFF: The undersigned hereby affirms that the drilling, completion and eventual pl	IDAVIT lugging of this well will comply with K.S.A. 55 et. Seq.
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The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each at the minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the set of th	lugging of this well will comply with K.S.A. 55 et. seq. FEB 0 7 2007 The drilling rig; Conservation division by circulating cement to the top; in all cases surface pipe with the top by circulating cement to the top; in all cases surface pipe with the top by circulating formation. Sistinct office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC district 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Sr Regulatory & Safety Compliance Specialist Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

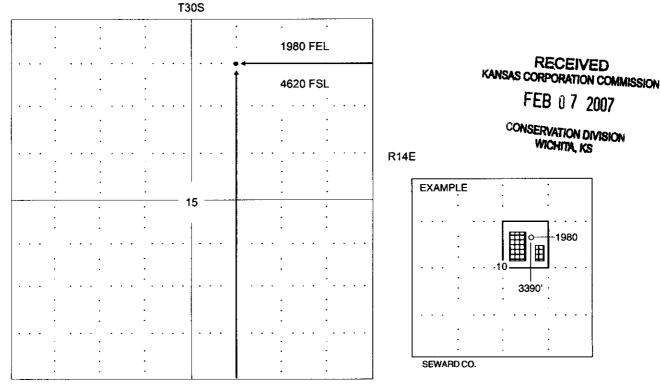
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-205-27/14-0000	Location of Well: County: Wilson
Operator: Dart Cherokee Basin Operating Co. LLC	4620 FSL feet from N / S Line of Section
Lease: Kauth	1980 FEL feet from ✓ E / W Line of Section
Well Number: A3-15	Sec. 15 Twp. 30 S. R. 14E 🗸 East Wes
Field: Cherokee Basin Coal Gas Area	_
Number of Acres attributable to well: 40	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: C - NW - NE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

Wilson Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Workover Pit	Operator Name: Dart Cherokee Basin Operating Co. LLC		License Number: 33074
Lease Name & Well No. Kauth A3-15 Pit Location (QQQQ):	Operator Address: 211 W. Myrtle	In	dependence KS 67301
Type of Pit: Emergency Pit Burn Pit Pit is: Settling Pit Burn Pit Proposed Existing Settling Pit Pot Proposed Existing Settling Pit Pot Pit Settling Pit Proposed Existing Settling Pit Pet Settling Pit Settling Pit Pit Capacity: Pi	Contact Person: Tony Williams		Phone Number: (620) 331 - 7870
Emergency Pit	Lease Name & Well No.: Kauth	A3-15	
Settling Pit Drilling Pit Workover Pit Haul-Off Pit Workover Pit Haul-Off Pit Pit capacity: 926 (bbls) Wilson	Type of Pit:	Pit is:	
Workover Pit	Emergency Pit Burn Pit	✓ Proposed Existing	Sec. 15 Twp. 30 R. 14E East West
Workover Pit	Settling Pit	If Existing, date constructed:	4620 FSL Feet from North / ✓ South Line of Section
Succession Section S	Workover Pit Haul-Off Pit	Dit consoit a	1000 551
Is the pit located in a Sensitive Ground Water Area?	(If WP Supply API No. or Year Drilled)		Wilson
Is the bottom below ground level? Artificial Liner? No No Natural Clays Pit dimensions (all but working pits): 35 Length (feet) 30 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) Depth from ground level to deepest point: 5 (feet) Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit N/A feet Depth of water well feet Depth to shallowest fresh water feet. Source of information: measured well owner electric log KDWR Distance of producing and Burn Pits ONLY: Type of material utilized in drilling/workover: Abandonment procedure: Air dry, fill Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. February 6, 2007 Date Artificial Liner? NVA Steel Pits NVA: Steel Pits Depth to shallowest fresh water feet. Source of information: measured well owner electric log KDWR Type of material utilized in drilling/workover: Air dry, fill Number of working pits to be utilized: One Abandonment procedure: Air dry, fill Depth to shallowest fresh water feet. Source of information: Producing Formation: Number of producing wells on lease: Number of working pits to be utilized: One Abandonment procedure: Air dry, fill Number of working pits to be utilized: One Abandonment procedure: Air dry, fill Number of working pits to be utilized: One Abandonment procedure: Air dry, fill Number of working pits to be utilized: One Aband	Is the pit located in a Sensitive Ground Water		Chloride concentration:mg/l
Pit dimensions (all but working pits): 35 Length (feet) 30 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Depth to shallowest fresh water feet. Source of information: measured well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. February 6, 2007 Date NAA: Steel Pits NAA:			
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Source of information:			
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February 6, 2007 Date Signature of Applicant or Agent CONSERVATION DIV. WICHITA, KS	I hereby certify that the above state	ements are true and correct to the t	pest of my knowledge and belief.
KCC OFFICE USE ONLY		Jony G	Selliam CONSERVATION DIVISION WICHTEN KE
1700 01 1 102 002 01121		KCC OFFICE USE	ONLY
Date Received: $\frac{2}{7}$ /07 Permit Number: Permit Date: $\frac{2}{7}$ /2/07 Lease Inspection: Yes K No	2//		3/-/-