# For KCC Use: Effective Date: District # SGA? X Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 12, 2007	SpotEast
,	330
OPERATOR: License# 33392	330feet from E / V W Line of Section
Name: REITH F. WALKER OIL & GAS COMPANT, E.L.C.	Is SECTION ✓ Regularirregular?
Address: 103 W. BOYD	- · · · · · · · · · · · · · · · · · · ·
City/State/Zip: Norman, Oklahoma 73069	(Note: Locate well on the Section Plat on reverse side)
Contact Person: John P. Gilbert	County: CLARK
Phone: (405) 701-0676	Lease Name: TUTTLE Well #: 4 #1
CONTRACTOR: License# 33630	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes ✓ No
Name: TITAN DRILLING LLC	Target Formation(s): Council Grove (2700), Heavener (3900), Morrow (5400'), Mississippian (5900)
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330' FNL & 330' FWL
	Ground Surface Elevation:feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes ✓ No
□ CWWO □ Disposal ✓ Wildcat □ Cable	Depth to bottom of fresh water: 180
Seismic;# of Holes Other	Depth to bottom of usable water:
Other	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: /200' (per operator)
Operator:	Length of Conductor Pipe required:
	Projected Total Depth: 5850 (per operator)
Well Name:Original Total Depth:	- Formation at Total Depth: M 155 155 1 Ppian (per operator)
_	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other Stream
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	Y (Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	IDAVIT DECENTED
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The undersigned hereby affirms that the drilling, completion and eventual p	IDAVIT RECEIVED lugging of this well will comply with K.S.A. 55 et seg RECEIVED KANSAS CORPORATION COMMIS
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 025-21401-0000	Location of Well: County: CLARK
Operator: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.	330feet from ✓ N / S Line of Section
Lease: TUTTLE	330 feet from ☐ E / ✔ W Line of Section
Well Number: 4 #1	Sec. 4 Twp. 35 S. R. 22
Field:	is Section: 📝 Regular or 🗀 Irregular
Number of Acres attributable to well:	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

**PLAT** 

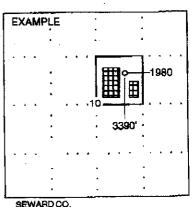
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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SEWARD CO.			• •		:				:					

RECEIVED CORPORATION COMMISSION

FEB 0 6 2007

INSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: KEITH F. WALKER	OIL & GAS COM	License Number: 33392			
Operator Address: 103 WEST B	OYD, NOR	MAN, OK	73069		
Contact Person: JOHN P. GILBEI		Phone Number: ( 405 ) 701 - 0676			
Lease Name & Well No.: TUTTLE 4		Pit Location (QQQQ):			
Type of Pit:	Pit is:	· · · · · ·	<u>NW/4 NW/4 NW/4</u>		
Emergency Pit Burn Pit	✓ Proposed	<b>✓</b> Existing	Sec. 4 Twp. 35 R. 22 East 🗸 West		
Settling Pit	If Existing, date of	onstructed:	330' Feet from 🗸 North / 🗌 South Line of Section		
Workover Pit Laut Off Pit	10/20/05	M- MARKET W	330' Feet from ☐ East / ✓ West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(E.E.L.)	CLARK		
	20000	(bbis)	County		
Is the pit located in a Sensitive Ground Water	· Area? 🗹 Yes 🛛 🖈	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)			
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	☐ Yes 🗸	No	Compaction		
Pit dimensions (all but working pits):	85 Length (fe	eet) 185	Width (feet) N/A: Steel Pits		
	rom ground level to de	eepest point: 6	(feet)		
Distance to nearest water well within one-mil	le of pit	Depth to shallo	owest fresh water 30feet.		
2040	150	Source of information:			
	150 feet		uredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY		· -	over and Haul-Off Pits ONLY:		
Producing Formation:			RECEIVED		
Number of producing wells on lease:		Number of working pits to be utilized: KANSAS CORPORATION COMMISS  Abandonment procedure: EJGPCGAC TERMINATION			
Barrels of fluid produced daily:					
Does the slope from the tank battery allow a flow into the pit? Yes No	ii spilled fluids to	Drill pits must	be closed within 365 days of spud date. WICHITA, KS		
I hereby certify that the above stat  February 5, 2007  Date	ements are true and		J.F287 HAMBY4647		
	ксс	NLY RFASAC			
Date Received: 2/6/2 Permit Nur	mber:	Perm	int Date: $2/7/o7$ Lease Inspection: $X$ Yes $X$ No		



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

February 7, 2007

Mr. John P. Gilbert Keith F. Walker Oil & Gas Co., LLC 103 W. Boyd Norman, OK 73069

RE: Drilling Pit Application Tuttle Lease Well No. 4 #1 NW/4 Sec. 04-35S-22W Clark County, Kansas

Dear Mr. Gilbert:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File